



REPORT OF THE
**Hydro-Electric Power
Commission**

OF ONTARIO

1918

VOL. II.

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WILLS MACLACHLAN, Esq.

W. M. Maclachlan



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*Ontario Hydro Electric
Power Commission*

(Eleventh) Annual Report

OF THE

HYDRO-ELECTRIC POWER
COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR ENDED OCTOBER 31st

1918

VOLUME II

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO



TORONTO:

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1919

Eleventh Annual Report

OF THE

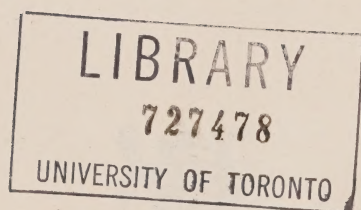
HYDRO-ELECTRIC POWER COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR 1911

Printed by
THE RYERSON PRESS



To His Honour, COLONEL SIR JOHN HENDRIE, K.C.M.G., C.V.O.,

Lieutenant-Governor of Ontario.

MAY IT PLEASE YOUR HONOUR:

The undersigned has the honour to present to Your Honour the second volume of the Eleventh Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1918.

Respectfully submitted,

ADAM BECK,

Chairman.

TORONTO, ONT., February 25th, 1919.

COLONEL SIR ADAM BECK, K.B., LL.D.,

Chairman, Hydro-Electric Power Commission of Ontario,

Toronto, Ontario.

SIR,—I have the honour to transmit herewith the second volume of the Eleventh Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1918.

I have the honour to be,

Sir,

Your obedient servant,

W. W. POPE,

Secretary.

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

COLONEL SIR ADAM BECK, K.B., LL.D.

HONOURABLE I. B. LUCAS, M.P.P.

COLONEL W. K. McNAUGHT, C.M.G.

W. W. POPE, Secretary.

F. A. GABY, Chief Engineer.

CONTENTS

OPERATION OF THE SYSTEMS

	Page
Niagara System.	
Notes on Operation	1
Curve Showing Monthly Increase of Power Loads of Municipalities	2
Comparative Load Records of Municipalities	4
Municipalities Connected to Niagara System during the past year	6
Severn System.	
Notes on Operation	6
Comparative Load Records of Municipalities	7
Municipalities Connected to Severn System during the past year	7
Eugenia System.	
Notes on Operation	7
Comparative Load Records of Municipalities	8
Municipalities Connected to Eugenia System during the past year	8
Muskoka System.	
Notes on Operation	8
Comparative Load Records of Municipalities	9
Wasdell's System.	
Notes on Operation	8
Comparative Load Records of Municipalities	9
St. Lawrence System.	
Notes on Operation	9
Comparative Load Records of Municipalities	9
Central Ontario System.	
Notes on Operation	10
Comparative Load Records of Municipalities	11
Ottawa System.	
Notes on Operation	11
Port Arthur System.	
Notes on Operation	12
Rideau System.	
Notes on Operation	12
Detailed Statement of Assets and Liabilities—31st October, 1918	13
Niagara System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	18
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc. 1918	24
Rural Lines	30
Severn System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	34
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc. 1918	36
Wasdell's System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	38
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc. 1918	40
Rural Lines	38

Eugenia System.	Page
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	42
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc.	44
Rural Lines	42
St. Lawrence System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	46
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc.	48
Thunder Bay System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	50
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc.	52
Muskoka System.	
Statement showing Cost of Power, Operating Expenses, Fixed Charges and Revenue; also the net Surplus or Deficit for each Municipality—31st October, 1918	54
Statement showing "Reserve for Renewals," "Reserve for Contingencies," etc.	56
Central Ontario System.	
Statement of Assets and Liabilities, 31st October, 1918	58
Municipal Accounts.	
Outline of work of Municipal Accounts Department, with comparative consolidated balance sheets and comparative consolidated operating reports for years 1912, 1913, 1914, 1915, 1916, 1917, and 1918	59
Statement.	
A. Comparative Balance Sheets, 1917 and 1918	64
Total Plant Cost.	
Total Investment.	
Debt Balance.	
Reserves.	
Percentage of Net Debt to Total Assets.	
B. Condensed Operating or Revenue and Expense Reports for 1918	112
Population.	
Plant Cost.	
Balance Construction Debt.	
Operation, Maintenance and Administration.	
Fixed Charges, Debenture Payments and Interest.	
Total Operation.	
Total Revenue.	
Surplus.	
Depreciation Charge.	
Surplus, Less Depreciation Charge.	
Number of Consumers.	
Percentage of Consumers to Population.	
Horsepower Peak Taken in December, 1918.	
C. Comparative Detailed Operating Reports for 1913, 1914, 1915, 1916, 1917 and 1918	118
D. Comparative Statement of Revenue, Number of Consumers, Total Consumption and Net Cost per Kw-hr. for years 1912, 1913, 1914, 1915, 1916, 1917 and 1918	159
E. Street Light Installations	185
F. Cost of Power and Selling Rates	194
G. Lighting Rates in Effect in all Municipalities in 1912, 1913, 1914, 1915, 1916, 1917, 1918, and Suggested Rates for 1919	200

SECTION III

OPERATION OF THE SYSTEMS

Niagara System

An analysis of the conditions on the Niagara System, for the past year shows that from a purely operating viewpoint it has been the most remarkable and satisfactory period in the history of the Commission.

The outstanding feature was the absence practically of all interruptions from failure of lines and station equipment. Notwithstanding this, the operation of the system required constant and very careful attention, involving almost hourly readjustment of the load. The primary cause was insufficient electrical energy for transmission and the scattered location of munition industries.

Early in the year the Dominion Government passed an order-in-council appointing a Power Controller and vested him with the right of determination of war essentials and absolute direction of the supply of all the available electrical energy generated by all power companies, including the Commission, required for the production of munitions. These industries, which increased month by month, were given uninterrupted service.

From December 23rd to March 1st the available capacity at Niagara Falls was decreased by 20,000 horse-power due to the failure of two generators at the Canadian-Niagara Power Company's plant. Another failure occurred on May 28th causing a shortage of 10,000 horse-power for one month. This company also experienced considerable loss of output through ice trouble which was unusually severe during the winter of 1917-1918. In the summer and fall, however, this company maintained a practically continuous supply of 50,000 horse-power.

The greatest burden of wartime production in the Niagara District and Western Ontario, perhaps rested on the Ontario Power Company, which has been controlled and operated by the Commission since August 1st, 1917. The generating station was operated at the maximum safe overload continuously, and only the vital need of power for war munitions justified the overloading mentioned. The advantage gained through the unified control of the Ontario Power Company and the Commission was strikingly illustrated.

The weather conditions during the winter of 1917-1918 were unusually severe and the operating difficulties experienced as the result of ice trouble were the worst in the history of the plant. On account of the ice conditions the output was slightly reduced for short periods and owing to the urgent demand for power these shortages were felt very acutely, but when the severity of the winter is taken into account the operation of the plant compares most favorably with previous years. Studies have been made of the ice conditions and precautionary measures are being taken to minimize as far as possible the loss of output due to ice in the future.

In view of the load carried, it was not feasible to proceed with some of the proposed changes in the physical arrangement of the plant. However, some slight alterations were effected which increased the already highly developed facilities of the plant for selective switching of the different units to the outgoing lines supplying the variable demand. Unfortunately, labor shortage and difficulty in obtaining equipment and materials prevented the completion of the No. 3

pipe line in the present fiscal year. Arrangements, however, are complete for the temporary installation of one of the new generators, purchased for use with the new pipe line, on the floor of the present power house, to operate as a synchronous condenser. This will materially assist in reducing the heavy current carried by the other generators, by absorbing a part of the wattless component of the power delivered, thus increasing the energy output of the plant.

The period during the past year in which electrical storms occurred extended from February 14th to October 6th. On the whole, the storms were probably not quite as severe as in some of the previous years. Eight disturbances traversed the entire system, of which four were severe and were accompanied by high winds. Only one system interruption of a few minutes duration resulted from lightning discharges.

The operation of the 110,000-volt lines during the past year has completely justified the confidence which the Commission places in its transmission medium of high voltage power. Although some very severe wind and sleet storms were experienced, no breaks in the copper or steel reinforced aluminum cables were reported.

The Commission in common with all other employers of labor was handicapped through voluntary enlistment and conscription and the operating staff was seriously depleted. This was in a great measure overcome by the purchase of trucks and cars for the transportation of maintenance men, patrolmen and meter inspectors over the large area to be covered thus enabling the individual employee to accomplish much more work in less time. This means of transportation has proved very successful both with regard to economy and efficiency.

An important undertaking completed by the Line Maintenance Department comprised the removal of the 4/0 straight aluminum cable of both circuits of the old tower line between Niagara Falls and Dundas and the restringing with 6/0 steel reinforced aluminum cable for the purpose of increasing the current carrying capacity of these circuits. The old cable, together with some left over from the restringing of Section "B" last summer, was shipped to the factory for refabrication. Some change was made in the insulators on some of the towers on account of the higher stresses impressed by the use of the reinforced cable. On account of the increased conductivity and consequent decrease of power loss, it is estimated the delivery of power is increased nearly 2 per cent. with a corresponding benefit in voltage regulation.

The two and three quarter mile circuits between the Stratford High Tension Station and the Municipal Substation were changed from 13,000 to 26,400-volt construction. This work was done by the Commission and paid for by the Municipality of Stratford as owner of these circuits. All power from the high tension station is now fed at the same voltage with improved operation.

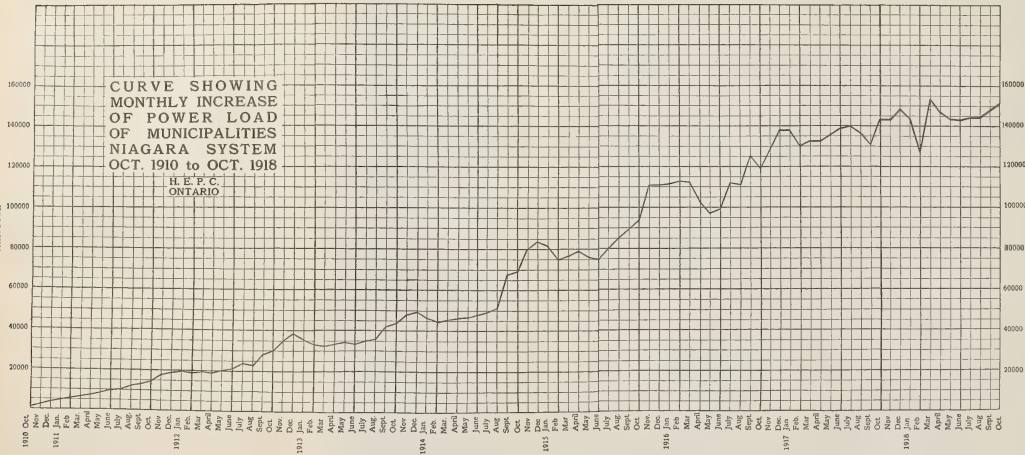
In practically all cases the Commission had sufficient station apparatus installed to take care of the load for 1918. The power factor of some of the munition industries was not good and this increased the current loading on the transformers to overload proportions. This also affected voltage regulation to some extent.

Following present engineering practice the Commission has made progress in improvement of voltage regulation by the installation of synchronous condensers. Two 4,000-kv-a. units installed in the building adjoining the Toronto high tension station were turned over for operation on August 1st. While assisting the maintenance of normal voltage this installation has benefited the entire system by reducing the idle current borne by the generating units at Niagara, conse-

CURVE SHOWING
MONTHLY INCREASE
OF POWER LOAD
OF MUNICIPALITIES
NIAGARA SYSTEM
OCT. 1910 to OCT. 1918

H. E. P. C.
ONTARIO

Horse-Power



Horse-Power

quently increasing the capacity for delivery of energy. On December 14th, 1917, the output of the Erindale generating station, purchased by the Commission, was added to the Niagara System through a frequency changer set installed at the Cooksville high tension station. This equipment has been described in detail in another report. The hydraulic power at Erindale is limited under present conditions, so through a portion of the day the 1,000-kv-a., 25-cycle generator at the Cooksville Station is operated as a synchronous condenser for voltage regulation and for supplying wattless current to the entire system.

Constant inspection of all equipment was made by the Station Maintenance Department along with careful tests of the insulating material used, special attention being given to oil filtration to assure the absence of moisture. This department has undertaken very successfully the replacement of windings, etc., in transformers and rotating apparatus, equaling the skilled workmanship of factory production to be had under present conditions. In carrying on this class of work it became possible to ascertain and call for certain changes in design, of paramount importance from an operating standpoint.

An important transfer of transformer capacity between high tension stations comprised the removal from Toronto Station of seven 2,500-kv-a. units which had been replaced by 5,000-kv-a. units, to the Dundas Station. Four 1,250-kv-a. units were then removed from Dundas Station and installed in the Guelph Station. In addition to the above, one 750-kv-a. unit was removed from the Preston Station and installed in the Kitchener Station. These transfers greatly increased the margin of available capacity at the stations named.

The Meter Department, apart from the regular inspection and adjustment of the meters and relays, conducted investigations in the field, of a research nature, with special reference to protective equipment. Pole type outdoor metering equipment was designed and erected by this department to measure the power supplied to several of the smaller municipalities.

The following table gives a comparison of the load of the various municipalities in October, 1917, and October, 1918. It will be noted that on account of the shortage of power and consequent restriction the normal yearly increase could not be taken care of.

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Toronto	50,167	56,139.5	5,972.5
Dundas	597	496.5
Hamilton	11,622	12,097.8	475.8
Waterdown	65	80.4	15.4
Caledonia	53.6	55.6	2
Hagersville	99	115.3	16.3
London	8,552.5	8,427.5
Thorndale	22.8	56.3	23.5
Thamesford	20.1	68.3	48.2
Guelph	3,075	2,835
Ontario Agricultural College	146.7	126.5
Military Hospitals Commission	182.3	165
Rockwood	12.3	35	22.7
Georgetown	348.3	364	15.7
Acton	192	151.5
Preston	1,150	949
Galt	2,466.5	2,922.2	455.7
Hespeler	338	307
Breslau	30	30
Kitchener	4,280	3,827
Waterloo	862	792.2
Elmira	134	175.6	41.6
New Hamburg	162.2	187.6	25.4
Baden	153	142.9
Stratford	1,519	1,374
Mitchell	175.6	183.6	8
Seaforth	536	564.3	28.3
Clinton	106	134.9	28.9
Goderich	264.6	363.3	98.7
St. Marys	396.7	382.6
Woodstock	1,331	1,179.6
Ingersoll	858	870	12
Tillsonburg	296	718.5	412.5
Norwich	252.6	191.7
Beachville	167.6	191	23.4
St. Thomas	2,037.5	1,843.2
Port Stanley	70.4	61.6
Brantford	2,536	2,694.4	158.4
Paris	365.5	545.6	189.1
Port Credit	67	59.6
Weston	754	791.4	37.4
Brampton	933	891.4
Milton	334	299.4
Mimico	184	174.5
Mimico Asylum	30.8	37.5	6.7
Prov. Brick Yard	128.7	104.5
New Toronto	1,509.5	2,345.8	836.3
Toronto Township	45	152.8	107.8
Cooksville	30	46.9	16.9
Dixie
Windsor	1,852	1,745.2
Walkerville	1,972	2,571	599
Elora	130.3	162.8	32.5
Fergus	82.8	131	48.2
Welland	4,183	7,177.2	2,994.2
St. Catharines	4,520	5,263	743
Port Dalhousie	87.1	85.8
Strathroy	291.6	279.4
Drumbo	14.8	19.5	4.7
Plattsville	60.3	52.5
Woodbridge	86.6	134	47.4
Ayr	43	46	3
Princeton	10.3	10.4	.1
Embro	27.3	26
Chatham	888.7	1,195	306.3
Lucan	142	118.3

Municipality	Load in H.P. Oct. 1917	Load in H.P. Oct. 1918	Increases
Bolton	96.5	71.4
Mount Brydges	25.7	24.5
Wallaceburg	419.5	601.8	182.3
Delaware	8	7.6
Tilbury	66.3	88.5	22.2
Simcoe	131.4	136.7	5.3
Waterford	105.6	99.2
Lambeth	18.5	16.7
Grantham Township	10.1	26.8	16.7
Dresden	70.6	197.6	127
Dorchester	14.7	16	2.7
Comber	20	19.3
Burford	32.7	33.5	.8
Bothwell	62.5	50.1
St. George	30.1	65.7	35.6
Dutton	44.5	103.2	58.7
Thamesville	42.2	42.2
Blenheim	81.7	107.2	81.7
Lynden	83.7	81.2
Ailsa Craig	80.4	51.6
Otterville	13.4	21.4	8.0
Exeter	123.3	134	10.7
Granton	41.3	52.2	10.9
Niagara Falls	2,304	2,181
Petrolea	284	341.8	57.8
Wyoming	28	25.7
Ridgetown	136.3	120
Milverton	189	253	64
Listowel	184.5	292.2	107.7
Palmerston	88.5	77.7
Harriston	98	71.3
Tavistock	220	251.2	31.2
Wellesley	114.6	110
Burgessville	35	28.8
St. Jacobs	72.4	33.5
Stamford Township	454.4	349
Sarnia	1,126	1,172	46
Highgate	18.7	18.7
Forest	69.3	109.3	40
Watford	49.6	40.7
Dublin	7.5	26.2	18.7
Rodney	31	28.5
West Lorne	25.5	27	1.5
Etobicoke Township	97.8	169	71.2
Hensall	26.8	174.6	97.8
Dashwood	35	45.5	10.5
Zurich	55	53.5
Springfield	21.4	19.4

Municipality	Date connected	Initial Load in H.P.	Load in H.P. Oct., 1918	Increases
Moorefield	Feb. 22, 1918	5	8.4	3.4
Drayton	Feb. 22, 1918	15	28	13
Aylmer	Feb. 11, 1918	134.6	129.3
Brigden	Dec. 7, 1917	10.8	30.2	19.4
Oil Springs	Dec. 6, 1917	25.4	92.5	67.1
Dunnville	May 21, 1918	60	138	78

Severn System

The operation of the Severn System during the past year was attended with very satisfactory results. Although the power demand for munitions and war supplies on this system was proportionately as great as that on the Niagara System, the Commission was not obliged to adopt any system of load restriction.

In November and December, 1917, a considerable amount of power was supplied to the Orillia Commission by parallel operation of the Big Chute and Wasdell's Generating Stations. This was during the period that the Orillia Commission was changing over their source of supply from the power development at Ragged Rapids to the new development with increased capacity at Swift Rapids. During the month of January the Wasdell's plant was operated in parallel with the Swift Rapids plant to help meet the power demand on the Orillia System, which could not be taken care of by the Swift Rapids Generating Station at that time.

On April 22nd, the short stretch of three phase, 22,000-volt line connecting the old tie line between the Big Chute and Ragged Rapids to the Swift Rapids Plant was completed and this plant and the Big Chute Plant were paralleled for test. Regular parallel operation was commenced on June 1st between the Eugenia, Big Chute, Swift Rapids and Wasdell's Plants and has proved very advantageous to both the municipality of Orillia and to the Commission in maintaining good voltage and speed regulation, continuity of service and has also permitted the transfer of excess capacity from the Wasdell's and Eugenia Plants to the Severn System for distribution to the municipalities supplied therefrom.

No serious failures of the equipment in the power house transmission lines or the distribution stations on the Severn Systems were reported.

At the power house the 66-inch gate valve controlling the No. 3 unit from No. 1 penstock was replaced by a butterfly valve. The thrust bearings on all units were equipped with water cooling coils with good results. Certain alterations were made in the metering equipment to take care of the conditions imposed by parallel operation. Extensive tree trimming was required along some of the transmission line sections, which was carried out during the summer. The excessive growth of underbrush along seven miles of the Tie Line right-of-way between the Big Chute and Swift Rapids Plants and also along eight miles between the Big Chute Plant and the Waubaushene switching station was cleared.

A new entrance structure was erected at the Big Chute Power House to support all high tension and low tensions lines entering and leaving this station. A station horn gap line entrance switch was erected in the line entrance to the Victoria Harbor Station. Two horn-gap air-break line switches were erected in the circuits of the tap line serving the C.P.R. elevator at the junction of these circuits with the trunk lines. These switches were erected for sectionalizing purposes.

POWER GENERATED FOR
SEVERN, EUGENIA AND
WASDELL'S SYSTEMS

H. E. P. C.
ONTARIO

Horse Power

9000

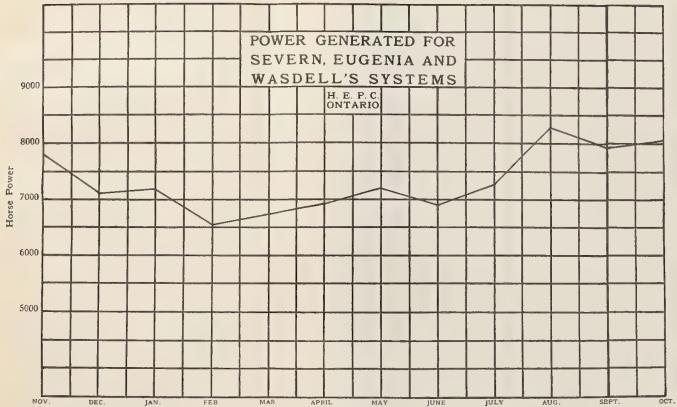
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Severn System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Midland	1,088.5	1,372.6	292.1
Penetang	435.6	362
Collingwood	1,986	1,808.2
Barrie	487.2	517.4	30.2
Coldwater	36.8	38.8	2
Elmvale	47	110.5	63.5
Stayner	54	127.4	73.4
Creemore	47	42.2
Waubausheene	22.7	20.9
Port McNicoll	34	22.5
Victoria Harbor	28.4	23.8
Camp Borden	323	287
C.P.R. Elevator	1,160.1	1,047

New Municipalities—Severn System

Municipality	Date connected	Initial Load, H.P.	Load in H.P. Oct., 1918	Increases
Cookstown	April 25, 1918	30	55.2	25.2
Alliston	May 23, 1918	64.3	90	25.7
Bradford	Sept. 16, 1918	25.7	25.7
Beeton	July 26, 1918	45	98.5	53.5
Tottenham	Sept. 9, 1918	31.3	31.3
Thornton	Oct. 16, 1918	7	7

Eugenia System

The quantity of power delivered to the municipalities of the Eugenia System was increased during the year. Continuous service was assured as a result of parallel operation of the generating station at Eugenia Falls with the Big Chute Power House.

Certain additions and alterations were completed at the power house to facilitate parallel operation and the measurement of the power supplied over the Eugenia-Collingwood tie line to the Severn System. Several changes were also made in the line entrance structure at the Eugenia Power House. Each high tension outgoing line to the Eugenia System and to the tie line is now individually provided with standard equipment. Other changes were made to accommodate operation pending the completion of the extension to this plant.

The two-pole line entrance structure at the Collingwood Distributing Station was remodelled to improve operating conditions at this station, which is the junction point between the Severn System and the Eugenia tie line. Engineering and supervising assistance was rendered to the East Grey Telephone Company in eliminating trouble on their circuits due to inductive interference from exposure to the Commission's transmission line at certain points between Durham and Hanover.

Eugenia System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Owen Sound.....	978.5	937
Flesherton	33.5	31.6
Dundalk.....	75.3	77.4	2.1
Durham	60.3	62.2	1.9
Mount Forest.....	106.2	103
Chatsworth.....	15.2	31.6	16.4
Markdale.....	73	63.2
Holstein.....	6.4	6.4
Chesley	90	106.2	16.2
Shelburne	94.7	136.7	42.0
Orangeville.....	94.5	119.3	24.8
Horning's Mills	4.7	5.3	.6
Grand Valley	41.5	56.3	14.8
Arthur	41	131.7	90.7
Alton Foundry Co	55.2	38.6

New Municipalities

Municipality	Date connected	Initial Load H.P.	Load in H.P. Oct., 1918	Increases
Hanover	Dec. 12, 1917	261.6	475.8	214.2
Tara	Jan. 1, 1918	30	37.5	7.5
Elmwood	Mar. 1, 1918	51.3	44.2
Nat. Portland Cement Co.....	May 7, 1918	25	666.2	641.2
Carlsruhe and Neustadt	Dec. 12, 1918	8	9.3	1.3

Muskoka System

Continued improvement characterized the operation of the Muskoka System during the past year and excellent service was maintained.

Adjustments and repairs were carried out for the manufacturer, by the Maintenance Department, on the new turbine in the generating station at South Falls, to put this unit in good operating condition. This department has also installed a water cooled bearing and cooling coil purchased under contract from the Canadian General Electric Company, on the main bearing of the 750-kv-a. generator installed at this plant.

Increased accommodation for stores and repair work on account of the isolated position of the plant was provided by moving and combining several of the buildings on the power house site. A telephone circuit was erected between Huntsville Distributing Station and the office of the Anglo-American Leather Company to facilitate operation.

Wasdell's System

Good operation was maintained without difficulty on Wasdell's System during the past year. Inspection reports indicate that the power house at Wasdell's Falls, the transmission lines and the two distributing stations at Beaverton and Cannington are in first class operating condition.

As the power requirements of the municipalities connected to this system were insufficient to load the generating station, the surplus capacity was again transferred through parallel operation to the Severn System and was very conveniently utilized. Several improvements of a minor nature were effected in and about the power house during the year.

St. Lawrence System

The Commission's system on the St. Lawrence River was hampered in expansion, to some extent, during the past year, by shortage of power. Although the entire output of the M. F. Beach Company's hydraulic plant at Iroquois was utilized continuously, it was necessary to operate the Brockville municipal steam plant to maintain first class service. An adequate power supply will be guaranteed to the municipalities of this system early in 1919 when the Commission's 110,000-volt transformer station at Cornwall is made alive from the transmission lines of the Cedars Rapids Power Company.

The Commission's transformer stations and lines are reported in excellent operating condition, no failures worthy of mention having occurred. The actual operation and maintenance of this system is now directed from the operating centre of the Central Ontario System at Belleville for economic reasons.

Waddell's System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Beaverton	60.3	72.1	11.8
Brechin	53.6	9.3
Cannington	68.4	79.7	11.3
Sunderland	41.5	54.9	13.4
Woodville	51.2	45.5

Muskoka System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Gravenhurst	321.7	319.6
Huntsville	597.8	583

St. Lawrence System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Brockville	368.5	327.7
Prescott	191.3	178.8
Winchester	69.7	76.4	6.7
Chesterville	87.8	140	52.2
Williamsburg	21	22.5	1.5

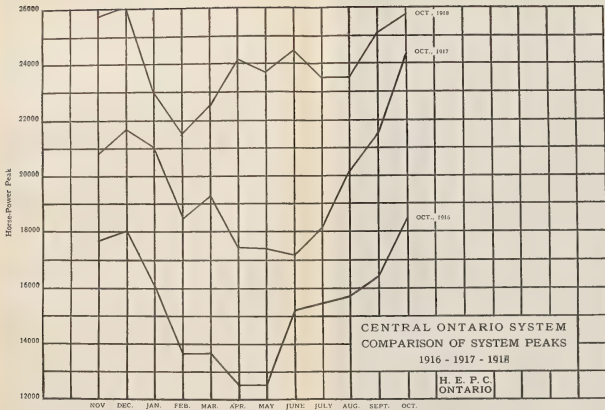
Central Ontario System

The growth of the load for a number of years on the Central Ontario System has been very rapid and regular and all indications during the past year pointed to an increase so great that the available power would have failed to meet the demands, even with the assistance of local steam and hydraulic plants at the disposal of a few of the municipalities supplied. This condition did not arise, however, owing to a disastrous fire in October which destroyed the British Chemical Company's plant at Trenton, leaving a considerable quantity of power, usually consumed by Trenton, available for distribution at other points of the system. The operation has been very satisfactory and promises to continue so, as the decrease in power required for the manufacture of munitions will prevent a shortage occurring before an additional unit at Healey Falls is available.

The condition of the high tension lines of the system when taken over by the Commission was not sufficiently good to maintain the standard of service required of them. The matter of re-insulating all these lines is being considered and progress has been made between Belleville and the Canada Cement Company, also Belleville and Port Hope. The Fenelon Falls-Lindsay Line has been put into first class condition and the regulation and capacity of the Port Hope-Oshawa line will shortly be improved by the installation of a synchronous condenser at Oshawa. This machine was one of the generators in the old Otonabee power house. By some alterations, including the addition of interconnected pole collars, it has been put in a condition satisfactory for use as a synchronous condenser and when operated as such, will, it is expected, have a beneficial effect on the operation of the system as a whole.

At Peterborough, owing to the increased load taken by the municipality and the street railway, and to the fact that the Commission's contract with the Quaker Oats Company for the supply of 1,500 horse-power expired July 31st, it was deemed advisable to make use of the equipment in the old Otonabee sub-station, rather than build a new distributing station until such time as prices became normal. This equipment consisted of six 250-kv-a. transformers also one 750-kw. transformer owned by the municipality, only one 750-kw. transformer being purchased for the station. The line from the Commission's power house to the sub-station was rebuilt and one additional circuit of No. 00 copper wire was added, giving three circuits in all. The municipality's circuits were transferred from the Quaker Oats Company's power house to this sub-station, which is now operated as a joint sub-station by the municipality and the Commission. The equipment of the street railway was also installed in a galvanized iron building adjacent to the sub-station, to which one additional motor generator set is now being added. The station was put into operation in September.

New distributing stations at Kingston and Omemeé have been operating since early in the year with very satisfactory results.



Central Ontario System

Municipality	Load in H.P. Oct., 1917	Load in H.P. Oct., 1918	Increases
Belleville.....	1,513	2,053	540
Bowmanville	1,140	1,106
Brighton	90	70
Cobourg	522	523	1
Colborne	80	75
Deseronto	355	322
Kingston	1,285	1,285
Lindsay	1,540	1,328
Madoc	126	101
Millbrook	31	38	7
Napanee	275	319	44
Newcastle	24	21	3
Newburg & Camden East	295	25	278
Omeme	20	20
Orono	24	21	3
Oshawa	1,815	1,559	256
Peterboro	4,020	3,800	225
Port Hope	435	503	68
Stirling	80	84	4
Trenton	4,800	6,135	1,335
Tweed	127	68
Whitby	260	245

Central Ontario System

COMPARISON OF POWER GENERATED—FISCAL YEAR—1917-1918.

Month	Peak Load H.P. 1917	Peak Load H.P. 1918	Increase H.P.
1917			
November	20,800	25,800	5,000
December	21,700	26,100	4,400
1918			
January	21,100	23,000	1,900
February	18,600	21,600	3,000
March	19,320	22,600	3,280
April	17,500	24,200	6,700
May	17,400	23,800	6,400
June	17,210	24,600	7,390
July	18,200	23,500	5,300
August	20,200	23,500	3,300
September	21,500	25,100	3,600
October	24,400	25,800	1,405

Ottawa System

Continued expansion was experienced in the operation of the Ottawa System during the past year. The increase in the power requirements of the municipality exceeded 1,000 horse-power and at least 500 horse-power more will be required to meet the demand in the winter months, which will probably total 7,000 horse-power. The power supply from the Ottawa and Hull Power and Manufacturing Company was continued with the usual high standard with regard to continuity of service and operating characteristics.

The waterworks pumping station at Lemieux Island was initially fed from the power company's station at 11,000 volts on November 12th, 1917. The power

required by this utility amounts to approximately 2,000 horse-power. The necessary meter equipment was installed by the Meter Department to provide graphic records of the total load and also a separate graphic record of the waterworks load.

Port Arthur System

The operation of the Port Arthur System during the year was very satisfactory. The actual increase in the power taken by the municipality of Port Arthur from the Commission's transforming station amounted to 1,600 horse-power.

Several times during the year the Commission was obliged to increase the power held in reserve from the Kaministiquia Power Company which now totals 5,000 horse-power, incidentally reducing the cost of power. The quality of the service supplied by the Kaministiquia Power Company was entirely reliable and the performance of the Commission's station and transmission lines was all that could be desired.

The erection of a wood pole entrance and switching structure outside the transformer station, which was commenced last year was completed and has proved very beneficial with regard to selective switching on the high tension lines.

Additional current transformers were installed in the incoming and outgoing 22,000-volt lines at the transformer station to provide improved relay protection. As a result of this installation it will now be possible to operate the incoming lines from the Kaministiquia Power Company's power house in parallel, with safety and with improved regulation. The oil system at this station has been extended and improved. The old type of chemical filter was removed and the standard type of filter press has been installed. Additional oil storage has been provided and oil piping was installed to increase the flexibility of this system. During the summer all insulating oil in the transformers and oil switches was thoroughly filtered and the switches overhauled mechanically.

Rideau System

The first step toward placing the Rideau System in operation was made on September 15, 1918, when a portion of the system consisting of the 26,400-volt transmission line between Merrickville and Smith's Falls and the transformer station at Smith's Falls was tested out and made alive.

The Commission's only source of supply at the present time is the Rideau Power Company at Merrickville. Power is generated by this company at 600 volts and stepped up to 26,400 volts for transmission. The quantity of power held in reserve will be adequate to meet the immediate demand when the local hydraulic plants at Smith's Falls and Perth are paralleled with the supply from Merrickville. The present peak load of this system amounts to 450 horse-power. To provide for the rapid growth expected the development of High Falls was undertaken. Construction work is now under way.

DETAILED STATEMENT

OF

ASSETS AND LIABILITIES, 31st OCTOBER, 1918

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1918

<i>Assets.</i>		<i>Liabilities.</i>	
Niagara System:		Provincial Treasurer:	
Right of Way	\$1,423,039 58	Cash advances <i>re</i> Niagara and other Systems,	
Steel Tower Lines	4,144,401 28	less contra accounts	\$20,988,944 79
Wood Pole Lines	2,441,655 92		
Transformer Stations	4,746,542 60	Cash advances <i>re</i> Niagara Power Development	
Distributing Stations	546,529 94	Works	5,075,000 00
Rural Lines	481,288 00		
	\$13,783,457 32	Central Ontario System—due thereto	683,177 27
Thunder Bay System (formerly Port Arthur System):		Bank of Montreal:	
Power Development	\$14,426 04	Cash advances <i>re</i> construction of third pipe line	
Wood Pole Lines	24,004 64	on Ontario Power Company's property.....	1,000,000 00
Transformer Station	88,868 32		
	127,299 00	Debentures issued to cover purchase of Capital Stock	
Severn System:		of Ontario Power Company of Niagara Falls....	7,990,100 00
Power Development	\$551,528 17	Debentures issued to cover purchase price of Essex	
Wood Pole Lines	527,295 04	System	226,000 00
Distributing Stations	166,874 32		
	1,245,697 53	Debentures Assumed:	
St. Lawrence System:		Line to Brick Companies at Streets-	
Wood Pole Lines	\$250,447 76	ville	\$5,217 91
Distributing Stations	99,715 83	Muskoka Power Development	46,694 29
	350,163 59		
Wasdell's System:		Accounts payable	\$58,893 55
Power Development	\$140,562 83	Bond Interest Coupons overdue but not	
Wood Pole Lines	110,470 54	presented	6,240 00
Distributing Stations	14,735 04		
Rural Lines	4,857 48	Reserves for Sinking Fund:	
	270,125 89	Municipalities:	
Eugenia System:		Niagara System	\$328,102 88
Power Development	\$840,139 79	Niagara System—Rural Lines	28,067 39
Wood Pole Lines	518,067 75	Thunder Bay System	14,898 16
Distributing Stations	143,048 41		
Rural Lines	1,576 62		
	1,502,832 57		
Ottawa System:			
Meters, etc.	591 55		
			65,133 55

Muskoka System:			
Power Development	\$134,336 45		8,946 70
Wood Pole Lines	54,313 44		29 03
Distributing Stations	9,623 96		40 28
			31 96
			1,130 65
			381,247 05
Rideau System:			
Power Development	\$30,954 93		
Wood Pole Lines	103,469 21		
Transformer Stations	17,174 47		
			\$15,048 72
			19,199 54
Esséx System:			
Purchase price of System	\$226,000 00		
Additional expenditures to date	48,747 72		
			34,248 26
Bonnechere River Storage System:			
Round Lake Dam	\$20,389 43		
Golden Lake Dam	11,092 81		
Interest on above to 31st Dec., 1916.	2,780 25		
			\$1,176,692 70
Niagara Power Development Works:			
Expenditures to date			3,323 01
			28,937 47
			103,506 54
			32,534 17
			36,722 56
			69,334 15
			11,871 84
			1,462,922 44
Monteith Power Development			
Service Building and Equipment, Toronto	\$309,137 57		
Equipment in Storehouse and Garage, Hamilton	8,229 98		
Equipment in Garage, Niagara Falls....	8,729 45		
			\$26,528 84
			3,795 31
Office Building			30,324 15
Office Furniture and Equipment:			
At Toronto Office	\$54,412 74		
At Electrical Inspection Offices	3,056 26		
Library	4,004 75		
Stationery, office supplies and fuel..	22,161 89		
			13,511 68
			16,717 61
			726 38
			88,271 73
Automobiles and Trucks			

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1918—Continued

*Assets.**Inventories:*

Construction and maintenance tools and equipment	\$23,059 52
Construction material and sundry supplies	637,245 95
Maintenance material and supplies	117,787 86

Farm Equipment, Produce, etc.:

Equipment and supplies	\$25,086 97
Improvements to property	3,349 17
Live stock and produce	24,266 35
Expenditures on account of 1919 crops	7,118 45

Shares of Capital Stock of Ontario Power Company of

Niagara Falls	59,820 94
Ontario Power Company of Niagara Falls:	7,990,100 00

Expenditures to date in connection with construction of third pipe line and extension to Port Colborne Distribution System	1,357,376 03
Current account	51,686 64

Sinking Fund on deposit with Provincial

Secretary	\$475,000 00
Interest accrued to date	40,091 20

Investments:

Debentures purchased of the Hydro-Electric Power Commission (issued in connection with the purchase of the capital stock of Ontario Power Company):	
Purchase price	79,844 50
Par value, \$115,000.	

Cash:

In bank	\$26,626 00
In hands of employees as advances on account of expenses	74,792 81

*Liabilities.**Due to Municipalities in respect of Operating Surpluses:*

Niagara System	\$575,404 31
Thunder Bay System	9,296 72
Sewern System	47,751 63
Eugenia System	10,195 45

Surplus of Interest Account	\$642,648 11
	30,063 87

672,711 98

Dividends received in excess of Bond Interest paid re Capital Stock of Ontario Power Co.:

Dividends received	\$399,508 00
Interest paid on Bonds issued in connection with the purchase of this stock, plus exchange thereon	325,312 68

Surplus applicable to a Sinking Fund for the redemption of the Bonds

74,195 32

Surplus arising from Departmental Operation in Service Buildings:

Storehouse surplus	\$106,221 13
Less Laboratory deficit for year written off	\$15,231 93
Less Farm deficit written off	18,995 93

34,227 86

Machine Shop surplus

\$71,993 27

80,752 85

NIAGARA

Statement showing Cost of Power, Operating Expenses, Fixed Charges
the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating Mainten- ance and Adminis- tration Expenses	Interest	Total Expenses
			\$ c.	\$ c.	\$ c.	\$ c.
Toronto	14.50	56,591.2	500,027 97	68,040 44	113,218 18	681,286 59
Port Credit	27.00	58.6	517 78	301 21	221 76	1,040 75
Weston	30.00	741.4	6,550 85	2,422 68	2,746 01	11,719 54
Brampton	22.00	819.1	7,237 40	2,566 07	2,604 32	12,407 79
Milton	28.00	298.1	2,633 95	1,452 51	2,030 87	6,117 33
Mimico	27.00	168.7	1,490 60	727 05	649 64	2,867 29
Mimico Asylum & Brick.	29.00	143.7	1,269 70	609 53	822 36	2,701 59
Etobicoke Township ..	27.00	134.4	1,187 53	621 13	517 55	2,326 21
New Toronto	27.00	1,880.8	16,618 35	7,045 12	8,745 43	32,408 90
Toronto Township	25.00	136.6	1,206 97	701 63	486 96	2,395 56
Woodbridge	33.83	91.4	807 59	647 74	763 31	2,218 64
Bolton	43.00	100.8	890 65	881 71	1,552 17	3,324 53
Dundas	14.00	2,094.3	18,504 80	3,656 08	2,702 80	24,863 68
Hamilton	14.00	12,329.1	108,937 35	19,295 40	17,238 24	145,470 99
Waterdown	26.00	78.4	692 72	597 25	544 52	1,834 49
Caledonia	24.00	57.4	507 18	379 21	263 44	1,149 83
Hagersville	33.21	109.5	967 52	1,022 45	1,182 45	3,172 42
Lynden	33.00	73.8	652 09	978 70	990 09	2,620 88
Guelph	20.00	2,999.1	26,499 42	11,774 63	7,142 97	45,417 02
Ontario Agric. College..	23.00	139.2	1,229 94	528 13	373 70	2,131 77
Military Hospital Com..	24.00	176.2	1,556 86	715 93	515 55	2,788 34
Acton	36.00	187.6	1,657 59	1,217 99	1,047 40	3,922 98
Rockwood	38.00	39.9	352 55	474 48	482 46	1,309 49
Georgetown	36.00	340.1	3,005 05	2,420 39	2,882 01	8,307 45
Elora	33.97	165.7	1,464 09	1,373 18	1,575 33	4,412 60
Fergus	33.97	113.4	1,001 98	962 72	1,135 83	3,100 53
Preston	19.00	975.4	8,618 43	3,574 93	2,850 58	15,043 94
Galt	20.00	2,529.9	22,353 67	9,699 83	8,100 49	40,153 99
Hespeler	21.00	331.5	2,929 07	1,451 82	1,201 03	5,581 92
Breslau	12 00 + K.W.H.	28.9	255 35	486 60	960 71	1,702 66
Kitchener	20.00	4,055.1	35,830 02	13,461 89	11,983 10	61,275 01
Waterloo	21.00	827.3	7,309 85	2,909 60	2,590 76	12,810 21
New Hamburg	32.00	171.8	1,517 99	1,223 31	1,183 24	3,924 54
Baden	32.00	176.4	1,558 63	1,013 79	1,036 39	3,608 81
Wellesley	39.96	123.6	1,092 11	898 20	1,209 17	3,199 48
Petersburg & St. Agatha.	15.6	137 84	153 26	358 85	649 95
St. Jacobs	32.44	71.3	630 01	641 27	527 89	1,799 17
Elmira	38.00	152.9	1,351 00	1,135 28	1,280 40	3,766 68
Stratford	27.00	1,489.2	13,158 26	6,815 23	6,453 31	26,426 80
Seaforth	38.00	571.8	5,052 31	3,630 40	4,195 91	12,878 62
Dublin	47.91	26.9	237 68	432 02	368 99	1,038 69
Mitchell	36.00	165.2	1,459 67	1,176 33	1,083 73	3,719 73
Clinton	42.00	116.6	1,030 25	1,435 65	1,293 27	3,759 17
Goderich	43.00	323.2	2,855 73	2,995 53	4,752 38	10,603 64
Palmerston	40.82	84.4	745 65	1,143 87	1,078 21	2,967 73

SYSTEM

and Revenue, also the Net Surplus or Deficit for each Municipality for October 31, 1918

Revenue from Municipalities	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges			Net Surplus or Deficit for year		Sinking Fund Paid for Year
	Surplus	Deficit	Renewals.	Contingencies	Sinking Fund	Surplus	Deficit	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
810,686 52	129,399 93	56,785 42	13,531 76	50,948 22	8,134 53	1918
1,581 51	540 76	126 45	14 01	95 85	304 45	1917
22,242 22	10,522 68	1,562 49	177 28	1,235 70	7,547 21	1918
19,379 96	6,972 17	1,457 81	195 86	1,171 94	4,146 56	1918
7,809 89	1,692 56	1,207 47	71 28	413 81
4,554 87	1,687 58	371 04	40 34	281 11	995 09	1917
4,000 97	1,299 38	484 17	34 36	780 85
3,629 68	1,303 47	295 59	32 14	975 74
50,782 75	18,373 85	5,075 80	449 73	12,848 32
3,414 55	1,018 99	276 02	32 67	710 30
3,093 16	874 52	458 05	21 86	394 61
4,333 30	1,008 77	949 20	24 10	35 47
29,651 07	4,787 39	1,527 39	500 78	1,216 26	1,542 96	1918
174,674 57	29,203 58	9,820 99	2,948 06	7,757 21	8,677 32	1918
2,038 25	203 76	344 27	18 75	245 03	394 29	1918
1,224 40	74 57	160 21	13 72	105 04	204 40	1917
3,434 44	262 02	730 57	26 18	494 73
2,434 57	186 31	613 10	17 65	817 06
59,982 51	14,565 49	3,945 58	717 13	3,214 34	6,688 44	1918
3,201 78	1,070 01	209 48	33 28	168 16	659 09	1918
4,229 40	1,441 06	291 74	42 13	1,107 19
6,377 40	2,454 42	622 17	44 86	390 52	1,396 87	1917
2,170 41	860 92	294 64	9 54	556 74
11,562 00	3,254 55	1,742 42	81 32	1,430 81
5,002 91	590 31	955 92	39 62	405 23
3,852 74	752 21	690 28	27 11	34 82
18,578 34	3,534 40	1,589 69	233 23	1,282 76	428 72	1918
54,262 93	14,108 94	4,565 04	604 94	3,645 22	5,293 74	1918
7,256 34	1,674 42	685 43	79 27	540 46	369 26	1918
1,440 09	262 57	594 76	6 91	864 24
81,806 19	20,531 21	6,587 57	969 63	5,392 39	7,581 62	1918
17,493 77	4,683 56	1,435 24	197 82	1,165 84	1,884 66
5,194 40	1,269 86	701 31	41 08	532 46	4 99	1918
5,016 01	1,407 20	608 50	42 18	502 11	254 41	1917
4,556 41	1,356 93	728 19	29 55	599 19
880 38	230 40	220 81	3 73	5 86
2,092 72	293 55	314 08	17 05	37 58
5,616 07	1,849 39	766 24	36 56	1,046 59
40,207 17	13,780 37	3,528 63	356 09	2,904 00	6,991 65	1918
21,729 81	8,851 19	2,428 66	136 73	1,888 16	4,397 64	1918
1,218 46	179 77	221 50	6 43	48 16
5,946 00	2,226 27	621 34	39 50	487 68	1,077 75	1918
4,895 80	1,136 63	768 78	27 88	339 97
13,895 42	3,291 78	2,860 70	77 28	353 80
3,331 23	363 50	645 28	20 18	301 96

NIAGARA

Statement showing Cost of Power, Operating Expenses, Fixed Charges,
the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating Maintenance and Adminis- tration Expenses	Interest	Total Expenses
			\$ c.	\$ c.	\$ c.	\$ c.
Harriston	46.62	77.4	683 89	1,110 71	1,534 43	3,329 03
Milverton	35.63	232.5	2,054 32	1,829 18	1,702 17	5,585 67
Listowel	37.41	205.8	1,818 40	1,981 26	1,957 82	5,757 48
Drayton	60.45	32.	282 75	530 79	839 65	1,653 19
Moorefield	63.93	16.	141 37	318 88	388 74	848 99
Tavistock	37.01	225.7	1,994 24	1,653 19	1,747 61	5,395 04
St. Mary's	28.00	373.9	3,303 71	2,857 78	2,524 38	8,685 87
Woodstock	21.00	1,196.8	10,574 68	4,029 46	3,171 15	17,775 29
Ingersoll	23.00	816.2	7,211 76	4,093 01	3,028 64	14,333 41
Tillsonburg	35.00	484.6	4,281 82	2,618 84	2,975 41	9,876 07
Norwich	38.00	183.5	1,621 37	1,173 55	1,123 76	3,918 68
Beachville	28.00	232.3	2,052 55	1,412 86	1,101 37	4,566 78
Embrow	45.00	23.	203 22	905 62	665 30	1,774 14
Otterville	45.00	21.1	186 44	347 99	283 06	817 49
Burgessville	48.38	22.7	200 57	373 31	260 93	834 81
Springfield	65 00	24.4	215 59	318 72	427 27	961 58
London	21.00	8,401.8	74,236 54	22,319 73	24,910 51	121,466 78
Thamesford	45.00	59.5	525 73	893 92	766 87	2,186 52
Thorndale	45.00	83.3	736 02	1,286 51	1,123 41	3,145 94
Dorchester	45.00	16.6	146 67	248 55	180 49	575 71
Lucan	47.74	137.	1,210 50	679 31	1,023 41	2,913 22
Ailsa Craig	49.67	86.4	763 42	628 17	1,066 85	2,458 44
Granton	48.61	39.4	348 13	393 01	536 79	1,277 93
Exeter	41.66	140.9	1,244 96	1,028 54	1,755 88	4,029 38
Hensall	47.76	44.2	390 55	442 73	935 18	1,768 46
Dashwood	56.75	46.5	410 87	429 30	914 93	1,755 10
Zurich	69.34	49.	432 95	451 37	1,132 07	2,016 39
Lambeth	46.56	15.9	140 49	194 02	321 01	655 52
Delaware	46.56	7.7	68 03	101 74	155 42	325 19
Mount Brydges	46.56	25.	220 89	303 39	504 67	1,028 95
Strathroy	44.07	298.	2,633 07	1,573 30	2,899 30	7,105 67
St. Thomas	26.00	1,936.3	17,108 74	8,325 78	7,991 38	33,425 90
Aylmer	39.00	55.3	488 61	475 97	1,223 37	2,187 95
Port Stanley	9.00 + Fixed Cgs	113.5	1,002 87	1,102 30	1,375 19	3,480 36
London & Pt. Stanley Ry.	12.00 + .45K.W.H.	1,123.7	9,928 78	10,971 55	6,115 66	27,015 99
Dutton	43.53	55.	485 97	617 95	689 35	1,793 27
Rodney	63.00	24.8	219 13	394 58	544 74	1,158 45
West Lorne	55.60	25.7	227 08	352 94	417 85	997 87
Brantford	19.00	2,504.3	22,127 47	6,650 65	6,180 91	34,959 03
Paris	21.00	513.	4,532 76	1,572 95	1,326 02	7,431 73
St. George	38.78	42.5	375 53	403 04	518 30	1,296 87
Ayr	37.40	40.6	358 74	519 48	550 73	1,428 95
Drumbo	40.73	14.5	128 12	210 63	244 42	583 17
Princeton	65.95	10.5	92 78	263 95	394 92	751 65
Plattsville	49.27	42.	371 10	751 23	1,105 77	2,228 10

SYSTEM

and Revenue, also the Net Surplus or Deficit for each Municipality for October 31, 1918

Revenue from Municipalities	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges			Net Surplus or Deficit for year		Sinking Fund Paid for Year
	Surplus	Deficit	Renewals	Con-tingencies	Sinking Fund	Surplus	Deficit	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
3,209 37		119 66	932 78	18 51			1,070 95
7,360 52	1,774 85		985 06	55 59		734 20	
7,698 64	1,941 16		1,153 89	49 21		738 06	
1,873 19	220 00		513 94	7 65			301 59
1,002 73	153 74		237 54	3 82			87 62
8,353 75	2,958 71		1,015 77	53 97		1,888 97	
10,469 85	1,783 98		1,384 60	89 40	1,135 97		825 99	1918
25,132 45	7,357 16		1,755 49	286 17	1,427 01	3,888 49		1918
19,514 19	5,180 78		1,738 44	195 16	1,362 89	1,884 29		1918
16,739 62	6,863 55		1,767 94	115 87	1,338 93	3,640 81		1918
6,971 42	3,052 74		667 63	43 88	594 58	1,746 65		1917
6,504 40	1,937 62		644 40	55 55	394 75	842 92		1917
1,035 74		738 40	411 46	5 50			1,155 36
949 47	131 98		172 92	5 04			45 98
1,060 32	225 51		158 78	5 42		61 31	
1,492 29	530 71		262 43	5 83		262 45	
176,438 46	54,971 68		13,671 56	2,008 99	11,209 75	28,081 38		1918
2,617 10	430 58		465 86	14 22			49 50
2,847 13		298 81	683 33	19 92			1,002 06
744 74	169 03		109 06	3 97		56 00	
5,814 70	2,901 48		608 69	32 76		2,260 03	
4,293 41	1,834 97		647 28	20 66		1,167 03	
1,917 25	639 32		326 59	9 42		303 31	
5,545 62	1,516 24		1,065 58	33 69		416 97	
2,112 97	344 51		574 51	10 57			240 57
2,493 22	738 12		561 34	11 12		165 66	
3,399 52	1,383 13		696 48	11 72		674 93	
739 90	84 38		197 04	3 80			116 46
358 50	33 31		95 41	1 84			63 94
1,162 05	133 10		309 78	5 98			182 66
12,551 10	5,445 43		1,744 77	71 26		3,629 40	
50,593 98	17,168 08		4,458 00	463 00	3,596 12	8,650 96		1918
3,235 69	1,047 74		749 28	13 22		285 24	
4,881 71	1,401 35		827 98	27 14	642 14		95 91	1917
23,495 73		3,520 26	3,510 90	268 69			7,299 85
2,394 47	601 20		415 61	13 15		172 44	
1,562 38	403 93		333 59	5 93		64 41	
1,429 36	431 49		254 04	6 15		171 30	
47,781 04	12,822 01		3,469 37	598 81		8,753 83	
10,786 48	3,354 75		748 12	122 67		2,483 96	
1,465 21	168 34		317 26	10 16			159 08
1,464 51	35 56		337 82	9 71			311 97
591 58	8 41		150 49	3 47			145 55
694 66		56 99	245 17	2 51			304 67
2,024 96		203 14	684 51	10 04			897 69

NIAGARA

Statement showing Cost of Power, Operating Expenses, Fixed Charges,
the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating Mainten- ance and Adminis- tration Expenses	Interest	Total Expenses
			\$ c.	\$ c.	\$ c.	\$ c.
Waterford	39.00	103.	910 09	660 70	940 11	2,510 90
Burford	37.50	33.2	293 35	674 10	630 80	1,598 25
Simcoe	35.00	129.8	1,146 89	559 72	680 07	2,386 68
Chatham	30.78	1,205.2	10,648 90	5,918 94	8,027 90	24,595 74
Wallaceburg	38.45	489.	4,320 70	3,656 66	4,570 05	12,547 41
Tilbury	39.45	67.9	599 95	968 92	1,098 21	2,667 08
Comber	56.22	20.	176 71	530 66	676 28	1,383 65
Dresden	43.00	88.4	781 09	773 58	924 02	2,478 69
Petrolia	36.26	329.	2,906 97	2,571 68	3,402 16	8,880 81
Oil Springs	38.54	37.1	327 81	415 70	612 70	1,356 21
Brigden	57.56	21.9	193 50	487 82	892 72	1,574 04
Wyoming	38.34	25.3	223 55	322 98	533 14	1,079 67
Watford	59.45	47.	415 28	1,056 50	1,697 73	3,169 51
Forest	63.27	98.3	868 56	1,331 16	2,131 61	4,331 33
Sarnia	38.00	1,084.2	9,579 77	8,388 18	12,998 24	30,966 19
Blenheim	43.70	80.4	710 39	1,056 46	1,410 69	3,177 54
Ridgetown	47.17	122.3	1,080 61	1,256 64	1,600 31	3,937 56
Highgate	51.82	52.8	466 53	669 90	907 61	2,044 04
Thamesville	45.40	37.2	328 69	546 64	650 91	1,526 24
Bothwell	59.26	54.7	483 32	1,072 44	1,436 42	2,992 18
Windsor	38.00	1,699.4	15,015 54	9,253 90	18,279 30	42,548 74
Walkerville	38.00	2,212.	19,544 76	11,866 56	23,700 15	55,111 47
Welland Dist.....	14.00	2,945.5	26,025 82	2,068 94	2,999 02	31,093 78
Welland	14.00	2,567.8	22,688 54	1,766 78	2,697 67	27,152 99
Dunnville	27.77	36.5	322 50	1,629 56	1,250 52	3,202 58
Niagara Falls	11.50	2,289.2	20,226 90	524 69	840 43	21,592 02
Stamford Township ..	16.57	407.6	3,601 46	218 51	400 29	4,220 26
Total Municipalities		128,711.0	1,137,263 36	335,082 23	411,569 91	1,883,915 50
Total Companies		28,117.8	248,443 05	51,735 95	70,242 88	370,421 88
Total		156,828.8	1,385,706 41	386,818 18	481,812 79	2,254,337 38

SYSTEM

and Revenue, also the Net Surplus or Deficit for each Municipality for October 31, 1918

Revenue from Municipali- ties	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges			Net Surplus or Deficit for year		Sinking Fund Paid for Year
	Surplus	Deficit	Renewals	Con- tingencies	Sinking Fund	Surplus	Deficit	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
3,794 68	1,283 78	571 37	24 63	687 78
1,148 43	449 82	389 04	7 94	846 80
4,542 98	2,156 30	404 64	31 04	1,720 62
37,303 36	12,707 62	4,233 70	288 18	8,185 74
18,802 06	6,254 65	2,538 29	116 92	3,599 44
2,680 58	13 50	642 23	16 24	644 97
1,125 78	257 87	409 68	4 78	672 33
3,801 17	1,322 48	520 03	21 14	781 31
11,929 59	3,048 78	1,912 41	78 67	1,057 70
1,908 04	551 83	358 81	8 87	184 15
1,260 89	313 15	543 81	5 24	862 20
969 33	110 34	316 86	6 05	433 25
2,483 51	686 00	1,030 62	11 24	1,727 86
5,873 02	1,541 69	1,268 34	23 50	249 85
41,198 34	10,232 15	7,418 72	259 25	2,554 18
3,512 73	335 19	829 40	19 22	513 43
5,769 25	1,831 69	920 67	29 24	881 78
2,736 38	692 34	532 92	12 63	146 79
1,690 37	164 13	382 64	8 90	227 41
3,063 23	71 05	862 20	13 08	804 23
64,705 21	22,156 47	9,498 41	406 35	12,251 71
84,212 47	29,101 00	12,305 41	528 92	16,266 67
41,237 51	10,143 73	1,874 44	704 31	7,564 98
36,579 17	9,426 18	1,686 04	614 00	7,126 14
1,013 59	2,188 99	781 57	8 73	2,979 29
26,326 67	4,734 65	525 27	547 38	3,662 00
6,424 14	2,203 88	250 18	97 46	1,856 24
2,451,661 23	577,138 04	9,392 31	225,930 21	30,776 61	106,872 60	231,808 12	27,641 81
483,546 91	113,125 03	40,649 11	6,723 39	31,609 30	34,143 23
2,935,208 14	690,263 07	9,392 31	266,579 32	37,500 00	138,481 90	265,951 35	27,641 81

NIAGARA

Statement showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals	Reserve for Contingency
	Surplus	Deficit		
	\$ c.	\$ c.	\$ c.	
Acton	4,373 51	2,845 90	84 35
Ailsa Craig	1,704 83	1,471 13	25 38
Aylmer	1,047 74	749 28	13 22
Ayr	471 25	1,290 12	20 01
Baden	6,699 20	3,858 69	91 08
Beachville	8,502 32	3,458 95	105 19
Blenheim	391 86	2,804 24	38 69
Bolton	236 10	3,907 16	44 47
Bothwell	1,042 39	2,689 34	24 01
Brampton	27,448 11	10,440 59	405 30
Brantford	24,869 85	16,888 77	1,243 35
Breslau District	3,165 75	2,604 34	6 91
Brigden	313 15	543 81	5 24
Burford	1,346 20	1,380 56	16 40
Burgessville	797 69	247 19	7 34
Caledonia	1,135 05	675 31	27 03
Chatham	11,799 40	14,862 47	486 44
Clinton	2,608 71	4,389 21	54 02
Comber	1,778 41	1,923 70	9 86
Dashwood	699 61	677 93	12 73
Delaware	172 01	308 24	3 92
Dorchester	836 05	407 63	7 95
Dresden	739 42	2,795 63	38 16
Drayton	220 00	513 94	7 65
Drumbo	273 02	728 10	7 21
Dublin	100 05	236 33	6 59
Dundas	12,218 49	5,934 74	855 71
Dunnville	2,188 99	781 57	8 73
Dutton	749 27	1,470 72	24 16
Elmira	4,262 75	4,085 55	67 36
Elora	363 95	3,018 74	68 52
Embro	1,723 39	1,705 25	11 96
Etobicoke	1,491 36	340 69	38 04
Exeter	141 96	3,070 24	58 90
Fergus	1,199 40	3,067 12	53 38
Forest	1,236 10	2,047 63	33 30
Galt	58,728 12	21,673 99	1,247 50
Georgetown	7,310 03	9,014 19	171 27
Goderich	1,008 44	14,048 04	135 90
Granton	440 00	702 85	12 58
Guelph	56,718 18	26,090 41	1,422 16
Hagersville	476 89	3,959 41	51 42
Hamilton	90,333 82	46,975 94	5,632 32
Harriston	925 71	2,287 03	35 95
Hensall	114 88	1,103 94	17 16
Hespeler	11,752 57	5,002 74	178 97
Highgate	340 45	835 20	16 69
Ingersoll	27,247 19	13,744 99	409 13
Kitchener	75,412 39	36,033 22	1,930 94
Lambeth	230 57	821 33	8 23

SYSTEM

"Reserve for Sinking Fund," and the "Net Surplus" or "Deficit" of each to October 31, 1918

Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation			Sinking Fund charged	
	Surplus	Deficit	Date commenced	Years	Months	No. of Years	To October 31
\$ c.	\$ c.	\$ c.					
390 52	1,052 74	Jan., 1913	5	10	1	1917
.....	208 32	Jan., 1916	2	10
.....	285 24	Mar., 1918	8
.....	1,781 38	Jan., 1915	3	10
502 11	2,247 32	May, 1912	6	6	1	1917
.....
394 75	4,543 43	Aug., 1912	6	3	1	1917
.....	3,234 79	Nov., 1915	3
.....	3,715 53	Feb., 1915	3	9
.....	3,755 74	Sep., 1915	3	2
2,310 91	14,291 31	Nov., 1911	7	2	1918
.....	6,737 73	Feb., 1914	4	9
1,567 09	1,012 59	Jan., 1914	4	10
.....	862 20	Jan., 1918	10
.....	2,743 16	June, 1915	3	5
.....	543 16	Nov., 1916	2
.....
105 04	327 67	Oct., 1912	6	1	1	1917
.....	3,549 51	Feb., 1915	3	9
.....	1,834 52	Mar., 1914	4	8
.....	3,711 97	May, 1915	3	6
.....	438 44	Sep., 1917	1	2
.....
.....	140 15	Mar., 1915	3	8
.....	420 47	Dec., 1914	3	11
.....	2,094 37	April, 1915	3	7
.....	301 59	Mar., 1918	8
.....	1,008 33	Dec., 1914	3	11
.....
.....	142 87	Oct., 1917	1	1
2,059 78	3,368 26	Jan., 1911	7	10	2	1918
.....	2,979 29	Jun., 1918	5
.....	745 61	Sep., 1915	3	2
.....	109 84	Nov., 1913	5
.....
.....	2,723 31	Nov., 1914	4
.....	3,440 60	Jan., 1915	3	10
.....	1,112 63	Aug., 1917	1	3
.....	10,008 04	June, 1916	2	5
.....	1,921 10	Nov., 1914	4
.....
.....	844 83	Mar., 1917	1	8
6,778 86	29,027 77	May, 1911	7	6	2	1918
.....	1,875 43	Sep., 1913	5	2
.....	13,175 50	Feb., 1914	4	9
.....	275 43	July, 1916	2	4
.....
6,240 17	22,965 44	Dec., 1910	7	11	2	1918
.....	3,533 94	Sep., 1913	5	2
14,516 77	23,208 79	Feb., 1911	7	9	2	1918
.....	3,248 69	July, 1916	2	4
.....	3,069 44	Jan. 1917	1	10
.....
1,083 95	5,486 91	Feb., 1911	7	9	2	1918
.....	511 44	Dec., 1916	1	11
2,846 68	10,246 39	May, 1911	7	6	2	1918
10,664 94	26,783 29	Jan., 1911	7	10	2	1918
.....	598 99	April, 1915	3	7

NIAGARA

Statement Showing "Reserve for Renewals," "Reserve for Contingencies," Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals	Reserve for Contingency
	Surplus	Deficit		
	\$ c.	\$ c.	\$ c.	\$ c.
Listowel	2,516 61		2,709 39	88 07
London	215,820 55		91,541 72	4,125 04
London & Port Stanley Rly.	1,809 17		10,867 84	550 48
Lucan	3,369 70		2,413 26	53 44
Lynden		963 65	1,769 13	39 88
Military Hospital	7,216 65		1,570 56	93 51
Milton	5,171 38		8,379 20	159 36
Milverton	1,862 25		1,786 10	82 17
Mimico	5,493 67		2,650 95	88 00
Mimico Asylum	6,402 49		4,050 98	75 44
Mitchell	8,974 99		6,685 63	78 65
Moorefield	153 74		237 54	3 82
Mount Brydges	662 12		1,136 39	12 09
New Hamburg	4,565 31		5,652 33	79 86
New Toronto	26,394 00		7,536 06	649 42
Niagara Falls	7,631 00		946 37	1,104 55
Norwich	6,327 94		4,857 00	93 73
Oil Springs	551 83		358 81	8 87
Ontario Agricultural College.	8,772 95		2,253 31	71 80
Otterville	320 08		305 24	8 33
Palmerston	98 16		1,928 57	43 68
Paris	6,485 64		4,075 86	214 83
Petersburg and St. Agatha Dist.	1,301 37		890 92	3 73
Petrolia	1,229 96		5,562 94	144 59
Plattsville		1,674 40	2,754 69	18 60
Port Credit	2,610 29		1,040 19	30 13
Port Stanley	5,619 24		5,996 77	55 96
Preston	32,228 55		11,765 84	540 34
Princeton		304 40	960 15	5 22
Ridgetown	2,119 36		3,048 52	52 37
Rockwood		137 09	1,530 07	13 62
Rodney	478 44		690 75	11 04
St. George	173 02		968 82	19 14
St. Jacobs	507 67		374 72	20 29
St. Mary's	5,081 98		12,091 48	187 78
St. Thomas	67,075 34		35,550 09	957 73
Sarnia	10,873 25		14,833 27	474 35
Seaforth	23,845 89		13,521 36	241 75
Simcoe	4,287 34		2,361 82	61 66
Springfield	760 31		289 94	7 23
Stamford Township	4,152 29		339 64	195 21
Stratford	55,906 93		25,403 73	729 30
Strathroy	11,945 55		6,344 09	126 77
Tavistock	3,822 12		1,593 34	68 01
Thamesford		207 29	1,882 66	20 70
Thamesville		229 60	1,645 16	19 39
Thorndale		1,174 18	2,774 84	36 12
Tilbury		1,691 61	2,916 09	31 73

SYSTEM—Continued

“Reserve for Sinking Fund,” and the “Net Surplus” or “Deficit” of each
October 31, 1918—Continued

Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation			Sinking Fund Charged	
	Surplus	Deficit	Date commenced	Years	Months	No. of Years	To October 31
\$ c.	\$ c.	\$ c.					
23,253 49	96,900 30	280 85	June, 1916	2	5		
			Jan., 1911	7	10	2	1918
		9,609 15	Aug., 1914	4	3		
	903 00		Feb., 1915	3	9		
		2,772 66	Nov., 1915	3			
	5,552 58		Sep., 1913	5	2		
		3,367 18	April, 1913	5	7		
		6 02	June, 1916	2	5		
281 11	2,473 61		May, 1912	6	6	1	1917
	2,276 07		Sept., 1913	5	2		
1,035 40	1,175 31		Sept., 1911	7	2	2	1918
		87 62	Mar., 1918		8		
		486 36	Mar., 1915	3	8		
1,063.96		2,230 84	Mar., 1911	7	8	2	1918
	18,208 52		Feb., 1914	4	9		
	5,580 08		Dec., 1915	2	11		
594 58	782 63		May, 1912	6	6	1	1917
	184 15		Feb., 1918		9		
355 69	6,092 15		Nov., 1911	7		2	1918
	6 51		Feb., 1916	2	9		
		1,874 09	July, 1916	2	4		
	2,194 95		Feb., 1914	4	9		
301 61	105 11		Sept., 1913	5	2		
		4,477 57	May, 1916	2	6		
		4,447 69	Dec., 1914	3	11		
95 85	1,444 12		Aug., 1912	6	3	1	1917
642 14		1,075 63	Apr., 1912	6	7	1	1917
2,621 70	17,300 67		Jan., 1911	7	10	2	1918
		1,269 77	Jan., 1915	3	10		
		981 53	Dec., 1915	2	11		
		1,680 78	Sept., 1913	5	2		
		223 35	Feb., 1917	1	9		
		814 94	Sept., 1915	3	2		
	112 66		Sept., 1917	1	2		
2,286 88		9,484 16	May, 1911	7	6	2	1918
7,368 89	23,198 63		April, 1912	6	7	2	1918
		4,434 37	Dec., 1916	1	11		
3,593 00	6,489 78		Nov., 1911	7		2	1918
	1,863 86		April, 1915	3	7		
	463 14		Aug., 1917	1	3		
	3,617 44		Nov., 1916	2			
6,360 74	23,413 16		Jan., 1911	7	10	2	1918
	5,474 69		Dec., 1914	3	11		
	2,160 77		Nov., 1916	2			
		2,110 65	Feb., 1914	4	9		
		1,894 15	Oct., 1915	3	1		
		3,985 14	Mar., 1914	4	8		
		4,639 43	Apr., 1915	3	7		

NIAGARA

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals	Reserve for Contingency
	Surplus	Deficit		
	\$ c.	\$ c.	\$ c.	\$ c.
Listowel	2,516 61		2,709 39	88 07
London	215,820 55		91,541 72	4,125 04
London & Port Stanley Rly.	1,809 17		10,867 84	550 48
Lucan	3,369 70		2,413 26	53 44
Lynden		963 65	1,769 13	39 88
Military Hospital	7,216 65		1,570 56	93 51
Milton	5,171 38		8,379 20	159 36
Milverton	1,862 25		1,786 10	82 17
Mimico	5,493 67		2,650 95	88 00
Mimico Asylum	6,402 49		4,050 98	75 44
Mitchell	8,974 99		6,685 63	78 65
Moorefield	153 74		237 54	3 82
Mount Brydges	662 12		1,136 39	12 09
New Hamburg	4,565 31		5,652 33	79 86
New Toronto	26,394 00		7,536 06	649 42
Niagara Falls	7,631 00		946 37	1,104 55
Norwich	6,327 94		4,857 00	93 73
Oil Springs	551 83		358 81	8 87
Ontario Agricultural College.	8,772 95		2,253 31	71 80
Otterville	320 08		305 24	8 33
Palmerston	98 16		1,928 57	43 68
Paris	6,485 64		4,075 86	214 83
Petersburg and St. Agatha Dist.	1,301 37		890 92	3 73
Petrolia	1,229 96		5,562 94	144 59
Plattsville		1,674 40	2,754 69	18 60
Port Credit	2,610 29		1,040 19	30 13
Port Stanley	5,619 24		5,996 77	55 96
Preston	32,228 55		11,765 84	540 34
Princeton		304 40	960 15	5 22
Ridgetown	2,119 36		3,048 52	52 37
Rockwood		137 09	1,530 07	13 62
Rodney	478 44		690 75	11 04
St. George	173 02		968 82	19 14
St. Jacobs	507 67		374 72	20 29
St. Mary's	5,081 98		12,091 48	187 78
St. Thomas	67,075 34		35,550 09	957 73
Sarnia	10,873 25		14,833 27	474 35
Seaforth	23,845 89		13,521 36	241 75
Simcoe	4,287 34		2,361 82	61 66
Springfield	760 31		289 94	7 23
Stamford Township	4,152 29		339 64	195 21
Stratford	55,906 93		25,403 73	729 30
Strathroy	11,945 55		6,344 09	126 77
Tavistock	3,822 12		1,593 34	68 01
Thamesford		207 29	1,882 66	20 70
Thamesville		229 60	1,645 16	19 39
Thorndale		1,174 18	2,774 84	36 12
Tilbury		1,691 61	2,916 09	31 73

SYSTEM—Continued

“Reserve for Sinking Fund,” and the “Net Surplus” or “Deficit” of each
October 31, 1918—Continued

Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation			Sinking Fund Charged	
	Surplus	Deficit	Date commenced	Years	Months	No. of Years	To October 31
\$ c.	\$ c.	\$ c.					
23,253 49	96,900 30	280 85	June, 1916	2	5		
			Jan., 1911	7	10	2	1918
		9,609 15	Aug., 1914	4	3		
	903 00		Feb., 1915	3	9		
		2,772 66	Nov., 1915	3			
	5,552 58		Sep., 1913	5	2		
		3,367 18	April, 1913	5	7		
		6 02	June, 1916	2	5		
281 11	2,473 61		May, 1912	6	6	1	1917
	2,276 07		Sept., 1913	5	2		
1,035 40	1,175 31		Sept., 1911	7	2	2	1918
		87 62	Mar., 1918		8		
		486 36	Mar., 1915	3	8		
1,063,96		2,230 84	Mar., 1911	7	8	2	1918
	18,208 52		Feb., 1914	4	9		
	5,580 08		Dec., 1915	2	11		
594 58	782 63		May, 1912	6	6	1	1917
	184 15		Feb., 1918		9		
355 69	6,092 15		Nov., 1911	7		2	1918
	6 51		Feb., 1916	2	9		
		1,874 09	July, 1916	2	4		
	2,194 95		Feb., 1914	4	9		
301 61	105 11		Sept., 1913	5	2		
		4,477 57	May, 1916	2	6		
		4,447 69	Dec., 1914	3	11		
95 85	1,444 12		Aug., 1912	6	3	1	1917
642 14		1,075 63	Apr., 1912	6	7	1	1917
2,621 70	17,300 67		Jan., 1911	7	10	2	1918
		1,269 77	Jan., 1915	3	10		
		981 53	Dec., 1915	2	11		
		1,680 78	Sept., 1913	5	2		
		223 35	Feb., 1917	1	9		
		814 94	Sept., 1915	3	2		
	112 66		Sept., 1917	1	2		
2,286 88		9,484 16	May, 1911	7	6	2	1918
7,368 89	23,198 63		April, 1912	6	7	2	1918
		4,434 37	Dec., 1916	1	11		
3,593 00	6,489 78		Nov., 1911	7		2	1918
	1,863 86		April, 1915	3	7		
	463 14		Aug., 1917	1	3		
	3,617 44		Nov., 1916	2			
6,360 74	23,413 16		Jan., 1911	7	10	2	1918
	5,474 69		Dec., 1914	3	11		
	2,160 77		Nov., 1916	2			
		2,110 65	Feb., 1914	4	9		
		1,894 15	Oct., 1915	3	1		
		3,985 14	Mar., 1914	4	8		
		4,639 43	Apr., 1915	3	7		

NIAGARA

Statement showing Cost of Power, Operating Expenses, Fixed Charges
the year ending

Municipality	Cost of Power	Operating, Maintenance and Administration Expenses	Interest	Total Expenses
Niagara System:	\$ c.	\$ c.	\$ c.	\$ c.
Bolton			88 24	88 24
Bothwell			192 06	192 06
Brampton			63 78	63 78
Chatham			44 90	44 90
Dereham Township			1,222 61	1,222 61
Dundas			947 20	947 20
Elora			38 90	38 90
Etobicoke			2,918 25	2,918 25
Georgetown			444 48	444 48
Goderich			115 66	115 66
Milton			39 85	39 85
Norwich			1,746 14	1,746 14
Preston			457 76	457 76
Mimico			8 69	8 69
St. Thomas			96 20	96 20
Scarboro Township	169 80		556 32	726 12
South Dorchester Township			145 01	145 01
Stratford			202 92	202 92
Toronto			1,998 97	1,998 97
Toronto Township			2,117 73	2,117 73
Vaughan Township			715 01	715 01
Walkerville			1,819 58	1,819 58
Waterdown			591 26	591 26
Waterford			186 33	186 33
Waterloo			230 48	230 48
Weston			250 67	250 67
Woodbridge			16 93	16 93
Windsor			422 58	422 58
Woodstock			54 42	54 42
Port Dalhousie			161 65	161 65
Welland	4,391 98		2,248 45	6,640 43
St. Catharines	68,500 10	50	300 00	68,800 60
Grantham Township	405 77	40 94	1,473 90	1,920 61
Lines Operated by the Hydro-Electric Power Commission of Ontario:				
Don Mills Road	312 37	179 93	377 86	870 16
Brady & Raymond		2 38	32 67	35 05
Wm. Pullen		3 70	2 96	6 66
Innes, Karn & Longworth		59 98	114 73	174 71
W. G. Bailey			23 97	23 97
Port Dalhousie	1,345 52	49 23	235 52	1,630 27
	75,125 54	336 66	22,704 64	98,166 84

RURAL LINES

and Revenue, also the Net Surplus or Deficit for each Municipality for October 31, 1918

Revenue from Muni- cipalities	Surplus or Deficit after Paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges		Net Surplus or Deficit for Year	
	Surplus	Deficit	Renewals	Sinking Fund	Surplus	Deficit
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
120 00	31 76	31 76
672 05	479 99	479 99
86 74	22 96	22 96
61 06	16 16	16 16
1,662 71	440 10	440 10
1,288 20	341 00	341 00
52 90	14 00	14 00
3,837 56	919 31	919 31
604 48	160 00	160 00
157 30	41 64	41 64
54 19	14 34	14 34
2,374 76	628 62	628 62
622 56	164 80	164 80
11 82	3 13	3 13
130 84	34 64	34 64
987 39	261 27	171 88	89 39
197 21	52 20	52 20
275 96	73 04	73 04
2,734 09	735 12	735 12
2,880 12	762 39	762 39
947 23	232 22	232 22
2,474 64	655 06	655 06
804 12	212 86	212 86
253 41	67 08	67 08
321 62	91 14	91 14
363 48	112 81	112 81
23 03	6 10	6 10
574 70	152 12	152 12
74 00	19 58	19 58
219 84	58 19	58 19
7,439 00	798 57	798 57
68,935 60	135 00	135 00
2,419 73	499 12	530 60	51 48
848 73	21 43	377 86	179 21	578 50
113 16	78 11	32 67	14 70	30 74
96 00	89 34	2 96	1 33	85 05
399 35	224 64	114 73	51 63	58 28
72 30	48 33	23 97	10 79	13 57
2,012 85	382 58	235 52	105 99	41 07
107,204 73	9,059 32	21 43	787 71	8,542 06	318 10	609 98

RURAL

Statement showing "Reserve for Renewals," "Reserve for

	Date Commenced Operating	Surplus or Deficit after Paying Cost of Power, Operating, Maintenance and Interest	
		Surplus	Deficit
Lines Operated by:		\$ c.	\$ c.
Baden	Dec., 1913	180 01
Bolton	Jan., 1915	89 93
Bothwell	Nov., 1916	667 21
Brampton	Oct., 1917	22 96
Chatham	Jan., 1916	47 13
Dereham Township	July, 1917	440 10
Dundas	Oct., 1913	1,837 35
Elora	Nov., 1914	59 35
Etobicoke Township	Aug., 1916	919 31
Georgetown	Dec., 1914	666 60
Goderich	May, 1914	195 71
London Abattoir	Jan., 1914	65 91
Milton	Apr., 1914	62 88
Mimico	Dec., 1913	1,008 89
New Toronto (no capital investment Oct., 1918)	Dec., 1914	182 15
N. Norwich Township	157 56
Norwich	Nov., 1913	2,068 77
Preston	Apr., 1913	995 14
St. Thomas	Nov., 1914	147 01
Scarboro Township	Aug., 1918	261 27
South Dorchester Township	July, 1917	52 20
Stratford	Dec., 1913	387 95
Thamesford (no capital investment Oct., 1918)	Jan., 1915	6 96
Thorndale (no capital investment Oct., 1918)	Aug., 1914	5 98
Toronto	Jan., 1913	3,149 39
Toronto Township	May, 1913	3,123 60
Vaughan Township	Sep., 1915
(Operated by Woodbridge until Mar. 31, 1918)	232 22
Walkerville	Feb., 1915	2,038 09
Waterdown	Apr., 1914	931 53
Waterford	Dec., 1915	86 28
Waterloo	Aug., 1914	251 48
Weston	Apr., 1914	653 25
Windsor	Aug., 1916	349 89
Woodbridge (no capital investment Oct., 1918)	Sep., 1915	39 37
Woodstock	Nov., 1913	91 61
Welland	Mar., 1913	2,639 40
St. Catharines	Apr., 1914	576 10
Grantham Township	May, 1915	1,742 56
Port Dalhousie	Sep., 1917	58 19
Hydro-Electric Power Commission of Ontario:			
Port Dalhousie	Nov., 1912	1,933 15
Don Mills Road	Nov., 1914	555 88
Brady & Raymond	Oct., 1914	466 80
Wm. Pullen	May, 1914	459 80
Innes, Karn & Longworth	Feb., 1913	1,324 52
W. G. Bailey	Oct., 1914	197 55
Markdale	Nov., 1916	33 36
Flesherton	Feb., 1918	6 92
Beaverton	June, 1918	29 03
Ottawa	Mar., 1914	31 96
		30,974 38	555 88
Deduct Cost of Renewals to Date			
Less Total Net Surpluses			
Total			

SEVERN

Statement showing Cost of Power, Operating Expenses, Fixed Charges
for the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating, Maintenance and Adminis- tration Expenses	Interest	Total Expenses	Revenue from Muni- cipalities
	\$ c.		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Midland	19 00	1,345.4	9,939 69	5,870 92	6,317 42	22,128 03	25,198 51
Penetang	22 00	461.2	3,407 30	2,942 65	3,130 11	9,480 06	9,816 34
Collingwood	30 00	1,831.5	13,530 90	14,830 90	11,062 88	39,424 68	54,923 25
Barrie	31 00	482.8	3,566 87	3,461 62	3,061 46	10,089 95	14,966 77
Alliston	40 00	30.8	227 55	396 71	1,126 84	1,751 10	1,229 01
Cookstown	35 00	21.4	158 10	246 14	527 67	931 91	706 42
Beeton	45 00	20.6	152 19	331 55	828 99	1,312 73	877 12
Tottenham	51 00	2.6	19 21	55 06	141 82	216 09	133 02
Bradford	47 00	2.1	15 51	47 30	166 92	229 73	100 66
Coldwater	28 00	37.2	274 83	479 36	454 14	1,208 33	1,042 29
Elmvale	31 00	135.1	998 15	1,117 28	787 93	2,903 36	3,956 61
Stayner	35 00	86.7	640 50	1,019 69	712 92	2,373 11	2,867 34
Creemore	54 13	42.0	310 29	831 86	799 18	1,941 33	2,147 13
Waubashene	25 00	20.2	149 24	248 18	184 68	582 10	506 02
Pt. McNicoll	25 00	21.0	155 15	543 91	234 35	933 41	525 18
Victoria Harbour	35 00	27.7	204 65	449 88	350 99	1,005 52	970 94
Total—Municipalities.....			33,750 13	32,873 01	29,888 30	96,511 44	119,966 61
Total—Companies.....			9,916 74	5,734 87	5,858 13	21,509 74	38,852 73

SYSTEM

and Revenue; also the Net Surplus or Deficit for each Municipality
October 31st, 1918

Profits from Sale of Power to Com- panies	Total Revenue	Surplus or Deficit after paying cost of Power, Operating, Maintenance and Interest		Fixed Charges			Net Surplus or Deficit for Year		Sink- ing Fund Paid for Year
		Surplus	Deficit	Renewals	Contin- gencies	Sinking Fund	Surplus	Deficit	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	1918
1,646 14	26,844 65	4,716 62	4,343 23	336 35	37 04	1918
1,034 43	10,850 77	1,370 71	2,151 95	115 30	1,408 55	2,305 09	"
4,977 18	59,900 43	20,475 75	7,605 73	457 88	12,412 14	"
1,231 16	16,197 93	6,107 98	2,104 75	120 70	3,882 53	"
181 38	1,410 39	340 71	774 70	7 70	1,123 11	"
106 28	812 70	119 21	362 77	5 35	487 33	"
154 99	1,032 11	280 62	569 93	5 15	855 70	"
22 18	155 20	60 89	97 50	65	159 04	"
16 15	116 81	112 92	114 76	52	228 20	"
144 90	1,187 19	21 14	312 22	9 30	342 66	"
283 69	4,240 30	1,336 94	541 70	33 78	761 46	"
283 19	3,150 53	777 42	490 13	21 68	265 61	"
267 47	2,414 60	473 27	549 43	10 50	86 66	"
48 66	554 68	27 42	126 97	5 05	159 44	"
125 92	651 10	282 31	161 12	5 25	448 68	"
106 35	1,077 29	71 77	241 32	6 93	176 48	"
10,630 07	130,596 68	35,330 46	1,245 22	20,548 21	1,142 09	1,408 55	17,358 78	6,372 39	
Dr. 10,630 07	28,222 66	4,027 46	335 58	2,349 88	

SEVERN

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals
	Surplus	Deficit	
	\$ c.	\$ c.	\$ c.
Alliston		340 71	774 70
Barrie	27,314 35		15,401 95
Beeton		280 62	569 93
Bradford		112 92	114 76
Coldwater	160 72		1,969 17
Collingwood	55,274 00		29,573 13
Cookstown		119 21	362 77
Creemore	5,530 67		2,855 76
Elmvale	3,012 83		2,302 16
Midland	11,853 52		15,340 05
Penetang	20,980 73		11,841 51
Port McNicoll		717 46	702 16
Stayner	3,799 96		3,170 05
Tottenham		60 89	97 50
Victoria Harbour	2,083 85		1,372 60
Waubashene	810 02		569 51
Total Municipalities	130,820 65	1,631 81	87,017 71
Interest			7,031 61
Reserves against equipment employed in respect of contracts with Sundry Companies			12,706 79
Interest			442 17
Profits on Sales of Sundry Equipment. Applied to "Reserve for Contingen- cies"			
Interest			
Total			107,198 28
Items reversed with sale of Sundry Equipment	2,905 28		
Interest	114 59		
Cost of Renewals to date ...	671 87		
Losses on Sundry Equipment sold and otherwise disposed of			3,691 74
Grand Total			103,506 54

SYSTEM

“Reserve for Sinking Fund” and the “Net Surplus” or “Deficit” of each October 31, 1918

Reserve for Contingencies	Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation		
		Surplus	Deficit	Date commenced	Years	Months
\$ c.	\$ c.	\$ c.	\$ c.			
7 70	1,123 11	June, 1918....	5
232 17	11,680 23	April, 1915....	5	7
5 15	855 70	Aug., 1918....	3
52	228 20	Oct., 1918....	1
18 05	1,826 50	Mar., 1913....	5	8
792 93	24,907 94	Mar., 1913....	5	8
5 35	487 33	May, 1918....	6
21 37	2,653 54	Nov., 1914....	4
47 88	662 79	June, 1913....	5	5
570 43	4,056 96	July, 1911....	7	4
241 45	2,573 90	6,323 87	July, 1911....	7	4*
10 58	1,430 20	Jan., 1915....	3	10
34 43	595 48	Oct., 1913....	5	1
65	159 04	Oct., 1918....	1
13 91	697 34	July, 1914....	4	4
10 07	230 44	Dec., 1914....	3	11
2,012 64	2,573 90	47,751 63	10,167 04			
34 83			
1,129 91	6,372 80			
31 78			
6,063 33			
193 79			
9,466 28	8,946 70			
.....			
1,326 71			
8,139 57	8,946 70	47,751 63	10,167 04	Net Surplus—\$37,584 59		

* 2 Years Sinking Fund, 1916-17, 1917-18.

WASDELL'S

Statement showing Cost of Power, Operating Expenses, Fixed Charges
for the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Operating, Maintenance, and Adminis- tration Expenses	Interest	Total Expenses	Revenue from Muni- cipalities
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Beaverton.....	41 21	63.7	1,266 47	1,296 67	2,563 14	2,624 72
Brechin	50 00	38.3	936 83	1,223 91	2,160 74	1,909 79
Cannington	45 79	58.7	1,088 76	1,400 43	2,489 19	2,688 99
Sunderland.....	50 00	37.5	854 80	1,270 10	2,124 90	1,876 82
Woodville.	50 00	36.4	722 62	1,134 04	1,856 66	1,880 95
Total—Municipalities	234.6	4,869 48	6,325 15	11,194 63	10,981 27
Total—Severn System	25 00	362.8	4,148 63	4,305 58	8,454 21	9,125 42

RURAL LINES

Statement of Interest and Sinking Fund

	Interest	Sinking Fund	Total Expense	Revenue	Surplus or Deficit
Beaverton.....	\$100 00	\$29 03	\$129 03	\$129 03	Nil.

SYSTEM

and Revenue; also the Net Surplus or Deficit for each Municipality
October 31st, 1918

Losses from Sales of Power to Severn System	Total Revenue	Surplus or Deficit after paying cost of Power, Operating, Maintenance and Interest		Fixed Charges		Net Surplus or Deficit for Year	
		Surplus	Deficit	Renewals	Contingencies	Surplus	Deficit
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
704 57	1,920 15	642 99	1,134 59	15 93	1,793 51
710 46	1,199 33	961 41	1,070 92	9 57	2,041 90
586 90	2,102 09	387 10	1,225 37	14 68	1,627 15
662 46	1,214 36	910 54	1,111 34	9 37	2,031 25
522 49	1,358 46	498 20	992 28	9 10	1,499 58
Dr. 3,186 88	7,794 39	3,400 24	5,534 50	58 65	8,993 39
Cr. 3,186 88	12,312 30	3,858 09	3,767 39	90 70

WASDELL'S

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
each Municipality

	Surplus or Deficit after paying cost of Power, Operating Maintenance and Interest		Reserve for Renewals
	Surplus	Deficit	
	\$ c.	\$ c.	\$ c.
Beaverton		2,218 61	6,242 15
Brechin		1,410 19	4,271 85
Cannington		1,433 54	6,492 79
Sunderland		1,778 91	4,767 76
Woodville		1,315 71	5,289 35
Total Municipalities		8,156 96	27,063 90
Interest			1,885 85
Severn System....			8,107 57
Interest			173 61
Profit on sale of Aluminum Cable, applied to "Reserve for Contingencies"			
Interest			
Total.....			37,230 93
Deduct:—			
Items reversed with sale of certain equipment \$265 10			
Cost of renewals to date 243 27			
			508 37
Grand total			36,722 56

EUGENIA

Statement showing Cost of Power, Operating Expenses, Fixed Charges,
for the year ending

Municipality.	Rate per Horse Power Collected	Average Horse Power	Operating Maintenance and Adminis- tration Expenses	Interest	Total Expenses	Revenue from Muni- cipalities
	e.		\$ c.	\$ c.	\$ c.	\$ c.
Markdale	23.24	67.	536 41	663 87	1,200 28	1,509 42
Flesherton.....	25.96	33.3	414 87	480 76	895 63	864 88
Chatsworth	30.18	31.1	525 52	414 54	940 06	937 32
Tara	37.00	24.9	668 10	1,260 75	1,928 85	870 72
Owen Sound	31.00	1,007.6	6,205 01	10,761 58	16,966 59	31,236 01
Durham	33.97	69.8	996 12	790 28	1,786 40	2,372 51
Holstein	43.50	6.4	261 64	455 23	716 87	278 40
Mount Forest	34.51	119.1	1,768 35	2,632 51	4,400 86	3,883 78
Hanover	35.00	278.3	3,067 51	3,579 30	6,646 81	9,529 91
Elmwood	35.00	27.5	499 84	503 99	1,003 83	911 76
Chesley.....	40.00	95.5	1,309 43	2,269 58	3,579 01	3,818 02
Dundalk	27.30	83.	1,015 02	860 72	1,875 74	2,165 76
Shelburne	30.00	123.7	1,530 11	1,633 57	3,163 68	3,504 75
Horning's Mills			550 96	113 56	664 52	499 26
Orangeville	35.00	127.	1,487 30	1,854 94	3,342 24	4,298 88
Alton (Foundry Co.)	43.23	90.9	1,050 72	1,731 88	2,782 60	3,712 72
Grand Valley	45.00	51.5	907 76	1,004 38	1,912 14	2,219 98
Arthur	45.00	102.	2,028 03	2,610 48	4,638 51	4,334 23
Carlsruhe and Neustadt.....		8.5	90 40	515 76	606 16	906 29
Total Municipalities		2,347.1	24,913 10	34,137 68	59,050.78	77,854 60
Total—Companies and Severn System		1,744.3	9,686 14	16,655 54	26,341 68	48,386 67

RURAL LINES

Statement of Interest and Sinking Fund

—	Interest	Sinking Fund	Total Expenses	Revenue	Surplus or Deficit
	\$ c.	\$ c.	\$ c.	\$ c.	
Flesherton.....	23.82	6.92	30 74	30 74	Nil
Markdale	64.07	22.13	86 20	86 20	Nil
Total.....	87.89	29 05	116 94	116 94

SYSTEM

and Revenue, also the Net Surplus or Deficit for each Municipality
October 31, 1918

Profit from Sales of Power to Severn System	Total Revenue	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges		Net Surplus or Deficit for year	
		Surplus	Deficit	Renewals	Contingencies	Surplus	Deficit
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
141 04	1,650 46	450 18	312 32	16 75	121 11
149 05	1,013 93	118 30	258 90	8 33	148 93
185 31	1,122 63	182 57	218 11	7 78	43 32
209 20	1,079 92	848 93	813 22	6 23	1,668 38
2,262 70	33,498 71	16,532 12	5,231 56	251 90	11,048 66
328 71	2,701 22	914 82	393 20	17 45	504 17
105 12	383 52	333 35	299 21	1 60	634 16
738 34	4,622 12	221 26	1,553 70	29 77	1,362 21
1,213 96	10,743 87	4,097 06	1,862 24	69 57	2,165 25
147 04	1,058 80	54 97	287 35	6 88	239 26
512 39	4,330 41	751 40	1,354 95	23 87	627 42
378 92	2,544 68	668 94	413 24	20 75	234 95
594 58	4,099 33	935 65	857 04	30 92	47 69
56 38	555 64	108 88	78 07	186 95
547 24	4,846 12	1,503 88	1,002 13	31 75	470 00
464 40	4,177 12	1,394 52	995 17	22 73	376 62
375 12	2,595 10	682 96	579 75	12 87	90 34
851 15	5,185 38	546 87	1,575 33	25 50	1,053 96
38 30	944 59	338 43	336 30	2 13
9,298 95	87,153 55	29,393 93	1,291 16	18,421 79	586 78	15,058 79	5,964 59
Dr. 9,298 95	39,087 72	12,747 04	7,699 26	436 07	4,610 71 (Applied on Reserve for Contingencies)	

EUGENIA

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals
	Surplus	Deficit	
	\$ c.	\$ c.	\$ c.
Alton Foundry	1,750 58	2,066 82
Arthur	712 76	2,426 79
Carlsruhe and Neustadt	338 43	336 30
Chatsworth	150 58	676 14
Chesley	1,527 36	3,923 38
Dundalk	493 27	1,642 02
Durham	393 15	1,782 80
Elmwood	54 97	287 35
Flesherton	338 96	839 62
Grand Valley	557 81	1,015 95
Hanover	4,129 51	3,286 49
Holstein	1,135 78	786 44
Hornings Mills	462 03	102 99
Markdale	126 24	1,014 94
Mount Forest	4,597 47	5,980 30
Orangeville	796 18	2,666 06
Owen Sound	27,408 71	17,821 94
Shelburne	60 23	1,865 87
Tara	848 93	813 22
Total Municipalities	35,558 45	10,324 50	49,335 42
Interest	1,839 26
Reserves against equipment employed in respect of contracts with sundry Companies	14,400 06
Interest	268 03
Additional "Reserve for Renewals" provided on Second Hand Equip- ment purchased	4,084 02
Profits on Sales of Sundry Equipment applied to "Reserve for Contingen- cies"
Interest	163 51
Net Profits from Contracts with Com- panies
Total	70,090 30
Cost of Renewals to date	756 15
Losses on sundry equipment sold and otherwise disposed of
Grand Total	69,334 15

SYSTEM

"Reserve for Sinking Fund," and the "Net Surplus" or "Deficit" of each October 31, 1918

Reserve for Contingency	Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation		
		Surplus	Deficit	Date Commenced	Years	Months
\$ c.	\$ c.	\$ c.	\$ c.			
43 13	359 37	Dec., 1916....	1	11
32 22	3,171 77	Dec., 1916....	1	11
2 13
13 75	840 47	Dec., 1915....	2	11
43 07	5,493 81	July, 1916....	2	4
35 81	2,171 10	Dec., 1915....	2	11
32 00	2,207 95	Dec., 1915....	2	11
6 88	239 26	April, 1918....	7
16 71	1,195 29	Dec., 1915....	2	11
18 49	476 63	Dec., 1916....	1	11
98 04	744 98	Sep., 1916....	2	2
3 32	1,925 54	May, 1916....	2	6
.....	359 04
34 07	1,175 25	Mar., 1916....	2	8
57 69	10,635 46	Dec., 1915....	2	11
55 99	1,925 87	July, 1916....	2	4
495 34	9,091 43	Dec., 1915....	2	11
46 71	1,852 35	July, 1916....	2	4
6 23	1,668 38	Feb., 1918....	11
1,041 58	10,195 45	35,338 50	Net deficit—\$25,143 05		
4 65			
844 77			
16 35			
.....			
10,120 47			
404 82			
4,610 71			
17,043 35			
.....			
325 74			
16,717 61	Net Deficit—\$25,143 05		

ST. LAWRENCE

Statement Showing Cost of Power, Operating Expenses, Fixed Charges
the Year Ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating, Maintenance and Administra- tion Expenses	Interest	Total Expenses
	\$ c.		\$ c.	\$ c.	\$ c.	\$ c.
Brockville	30 00	322.4	2,913 30	3,693 21	3,316 53	9,923 04
Chesterville	46 00	103.7	937 06	1,637 07	1,410 32	3,984 45
Prescott	25 00	209.6	1,894 02	1,145 38	1,275 88	4,315 28
Williamsburg	30 00	16.9	230 89	215 95	243 82	690 66
Winchester,	43 00	64.7	584 64	651 39	584 36	1,820 39
Total Municipalities.		717.3	6,559 91	7,343 00	6,830 91	20,733 82

SYSTEM

and Revenue also the Net Surplus or Deficit for Each Municipality for October 31st, 1918

Revenue from Municipalities	Surplus or Deficit after paying Cost of Power, Oper- ating, Maintenance & Interest		Fixed Charges		Net Surplus or Deficit for Year	
	Surplus	Deficit	Renewals	Contingencies	Surplus	Deficit
\$ c. 9,672 50	\$ c.	\$ c. 250 54	\$ c. 3,316 53	\$ c. 80 60	\$ c.	\$ c. 3,647 67
4,770 20	785 75	1,410 32	25 92	650 49
4,948 12	633 44	1,275 88	52 40	694 84
494 83	195 83	243 82	4 23	443 88
2,780 29	959 90	584 36	16 17	359 37
22,666 54	2,379 09	446 37	6,830 91	179 32	359 37	5,436 88

ST. LAWRENCE

Statement showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after Paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals
	Surplus	Deficit	
	\$ c.	\$ c.	\$ c.
Brockville	4,579 49	10,453 64
Chesterville	393 25	6,654 28
Prescott	6,614 41	6,576 11
Williamsburg	491 79	660 74
Winchester	1,768 03	5,949 13
Total Municipalities	11,587 15	2,259 82	30,293 90
Interest	2,240 27
Grand Total	32,534 17

SYSTEM

"Reserve for Sinking Fund" and the "Net Surplus" or "Deficit" of each October 31, 1918

Reserve for Contingencies	Net Surplus or Deficit		Period of Operation		
	Surplus	Deficit	Date Commenced	Years	Months
\$ c. 157 40	\$ c.	\$ c. 6,031 55	Apr., 1915	2	7
44 37	6,305 40	Mar., 1914	3	8
103 92	65 62	Dec., 1913	4	11
9 48	1,162 01	Apr., 1915	2	7
31 62	7,748 78	Jan., 1914	3	10
346 79	21,313 36			
6 68			
353 47	Net Deficit.....\$21,313.36		

THUNDER BAY

Statement showing Cost of Power, Operating Expenses,
for the year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Cost of Power	Operating, Mainten- ance and Adminis- tration Expenses
Port Arthur	\$ c. 19 75 *517 22	\$ c. 3,835.3	\$ c. 58,254 06	\$ c. 8,147 30

*Per month

SYSTEM

Fixed Charges, Revenue and Net Surplus
October 31st, 1918

Interest	Total Expenses	Revenue from Muni- cipalities	Surplus or Deficit after paying cost of Power, Operating, Maintenance and Interest		Fixed Charges		Net Surplus
			Surplus	Deficit	Renewals	Conti- gencies	
\$ c. 4,382 88	\$ c. 70,784 24	\$ c. 82,753 31	\$ c. 11,969 07	\$ c.	\$ c. 3,835 02	\$ c. 958 90	\$ c. 7,175 15

THUNDER BAY

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals	Reserve for Contingencies
	Surplus	Deficit		
Port Arthur.....	\$ c. 50,857 47	\$ c.	\$ c. 25,618 51	\$ c. 1,561 40
Interest.....	3,318 96	24 09
Grand Total	28,937 47	1,585 49

SYSTEM

"Reserve for Sinking Fund." and the "Net Surplus" or "Deficit" of Each October 31st, 1918

Reserve for Sinking Fund	Net Surplus or Deficit		Period of Operation		
	Surplus	Deficit	Date Commenced	Years	Months
\$ c. 14,898 16	\$ c. 9,296 72	\$ c.	Dec., 1910	7	11
.....
14,898 16	9,296 72	Net Surplus..... \$9,296 72		

MUSKOKA

Statement showing Cost of Power, Operating Expenses, Fixed Charges
the Year ending

Municipality	Rate per Horse Power Collected	Average Horse Power	Operating, Mainten- ance and Adminis- tration Expenses	Interest	Total Expenses
	\$ c.		\$ c.	\$ c.	\$ c.
Gravenhurst	12.56	321.6	2,668 13	1,709 32	4,377 45
Huntsville	22.51	667.3	5,974 11	6,210 27	12,184 38
Muskoka Falls				11 36	11 36
Total Municipalities ..		988.9	8,642 24	7,930 95	16,573 19

SYSTEM

and Revenue, also the Net Surplus or Deficit for each Municipality for October 31, 1918

Revenue from Muni- cipalities	Surplus or Deficit after Paying Cost of Power, Operating, Maintenance and Interest		Fixed Charges		Net Surplus or Deficit for Year	
	Surplus	Deficit	Renewals	Contingencies	Surplus	Deficit
\$ c. 4,038 84	\$ c.	\$ c. 338 61	\$ c. 1,495 65	\$ c. 80 40	\$ c.	\$ c. 1,914 66
15,019 99	2,835 61	5,433 99	166 83	2,765 21
59 50	48 14	9 94	38 20
19,118 33	2,883 75	338 61	6,939 58	247 23	38 20	4,679 87

MUSKOKA

Statement Showing "Reserve for Renewals," "Reserve for Contingencies,"
Municipality to

	Surplus or Deficit after paying Cost of Power, Operating, Maintenance and Interest		Reserve for Renewals
	Surplus	Deficit	
	\$ c.	\$ c.	\$ c.
Gravenhurst		853 90	2,417 69
Huntsville	5,284 52		10,370 01
Total Municipalities	5,284 52	853 90	12,787 70
Interest			234 32
Renewals Reserve on Muskoka Falls Equipment			9 94
Rental on Equipment			
Profit on Sales of Power at Muskoka Falls. Applied to "Reserve for Con- tingencies"			
Interest			
Deduct—Cost of Renewals to date....			13,031 96
			1,160 12
Grand Total			11,871 84

SYSTEM

“ Reserve for Sinking Fund,” and the “ Net Surplus ” or “ Deficit ” of each
October 31, 1918

Reserve for Contingencies	Net Surplus or Deficit		Period of Operation		
	Surplus	Deficit	Date Commenced	Years	Months
\$ c.	\$ c.	\$ c.			
147 35	3,418 94	Nov. 1915	3
351 90	5,437 39	Sept. 1916	2	2
499 25	8,856 33			
10 08			
.....			
119 52			
95 25			
2 28			
726 38			
.....			
726 38	Net deficit, \$8,856 33		

CENTRAL ONTARIO SYSTEM

Operated by the Hydro Electric Power Commission of Ontario—Statement of Assets and Liabilities, October 31, 1918

<i>Assets.</i>		<i>Liabilities.</i>	
Central Ontario:		Provincial Treasurer:	
Power Developments and Hydraulic Rights	\$4,282,077 90	Purchase Price of System	\$8,350,000 00
Transmission Lines	1,436,658 84	Debentures issued in connection with purchase of Bruton Township	225,000 00
Transformer Stations	919,860 85	Pulpwood area	1,893,185 00
Local Utilities—Electric, Gas, Water and Street Railway	1,950,018 41	Cash advances	\$10,468,185 00
Nipissing (Northern Ontario):		Accounts Payable	\$39,808 80
Power Development and Steam Plant	\$314,620 66	Consumers' Deposits	3,056 78
Transmission Lines	43,322 00	Unearned Water Revenue	2,022 94
Transformer Stations	31,826 30		
Local Utilities—Electric	389,768 96	Reserve for Renewals	44,888 52
Pulpmill and Pulpwood Areas	167,800 68	Reserve for Contingencies	412,878 86
Rural Lines	439,875 48	Sinking Fund	2,311 66
Inventories:	28,184 19		7,611 56
Tools and Equipment	\$36,741 96		
Materials and Supplies	372,899 68		
Accounts Receivable:			
Power and Pulpmill Accounts	\$117,732 49		
Consumers' Supply—Sales Accounts	12,288 24		
Consumers' Light and Power—Sales Accounts	71,961 72		
Less Reserve for Doubtful Accounts.	\$201,982 45		
	10,500 00		
Due by Hydro-Electric Power Commission	191,482 45		
Expenses and Insurance prepaid	683,177 27		
Advances on Contracts for Pulpwood	2,460 15		
Bruton Township Suspense Account	9,221 90		
Operating Deficit	17,323 86		
	8,323 02		
	\$10,935,875 60		\$10,935,875 60

MUNICIPAL ACCOUNTS

The reports and tables submitted in this section show the results in the municipalities of the co-operative distribution of Hydro power. With one exception the municipal year covers the twelve months ending Dec. 31st, 1918, and not the year ending Oct. 31st included in the Commission's operation.

The work of standardizing the electrical accounts of the Hydro Electric Municipalities, which was commenced in 1912, has been continued. During the year accounting systems were established in the municipalities of Aylmer, Alliston, Beeton, Bridgen, Cookstown, Dashwood, Drayton, Dunnville, Elmwood, Hanover, Moorefield, Omemee, Oil Springs, Smith's Falls, Tara, and Zurich; and in the following townships: Brantford, Dereham, Etobicoke, Louth, Scarboro and Vaughan, and the local officers have been instructed in the proper handling of the books.

Periodical inspections have been made of the electrical accounts of all Hydro Electric Municipalities, the local officers have been assisted in the installation and use of improved methods of office routine, and in the smaller towns and villages where the utility is in charge of men of little or no bookkeeping experience, the accounting has in many cases been done by members of the Municipal Auditing Staff.

A system of monthly balance sheets and quarterly operating reports enables the Provincial Commission to keep in close touch with local conditions, and from the reports and other data collected and developed by the Auditors, capital expenditure and operating expenses are periodically divided into the principal revenue accounts, lighting, commercial power, municipal power and street light, these in turn being set against the respective revenues for the purpose of rate adjustment and service at cost. This data enables the Commission to authorize and enforce a schedule of selling rates in each municipality so that each of the above named revenue departments is self-supporting and excessively high rates in one do not take care of a deficit in another.

The seven statistical reports which follow show the result of operation and the present status of the Hydro Electric Utilities in which the service has been installed sufficiently long to justify a report. In previous issues the municipalities have been listed in order of size to facilitate comparison between municipalities with approximately the same operating conditions, but with the growth of the system this plan had to be abandoned to provide a more ready index or reference.

Depreciation.

During the first few years of Hydro operation a straight line 5 per cent. depreciation charge was written against revenue each year. At various times this practice was changed to the sinking fund equivalent, and in order to secure uniformity the depreciation reserves were in 1918 revised to the beginning of operation on a graduated sinking fund rate according to the size of the municipality and the general character of the construction, the new rate being in Toronto $3\frac{1}{4}$ per cent., in all other cities $3\frac{1}{2}$ per cent., and in all towns and villages 4 per cent., with interest improvement at 4 per cent. in each case. These rates represent a straight line charge running from 5 to 5.6 per cent. A proper accounting has been kept

of the depreciation funds which in many cases have been largely used to finance plant extensions and interest has been charged on funds so used. A characteristic feature of the operation during the past three years has been a steady increase in the cash balances notwithstanding the constant reductions in selling rates. Many commissions have with the approval of this Commission loaned cash to the municipalities, and surplus funds to the amount of \$200,655.64 have been invested in Canadian War Loans, an innovation unique in the operation of Civic Utilities.

STATEMENT A.—Is a comparative balance sheet of each municipality as at Dec. 31st for 1917 and 1918 showing the plant cost in logical sub-divisions and other items making up the total assets. The true liabilities such as Debenture Balance, Bank Overdraft, and Accounts Payable are totalled separately before including such reserve accounts as Debentures Paid, Sinking Fund Reserve, Depreciation Reserve, and Surplus. In this way the relative increase in plant value to the net debt during the year in any municipality can be easily determined.

The percentage of net debt to plant cost has been worked out and shows a decrease during the year from 75.5 per cent. to 71.0 per cent. or 4.5 per cent. As most of the Hydro financing has been done with installment debentures on which the portion of principal in the annual payment is increasing each year, the ratio of assets to net debt will show a constantly increasing divergence each succeeding year.

All of the accounts appearing in the balance sheet under "Reserves," such as "Debentures Paid," "Sinking Fund Reserve," "Depreciation Reserve," and "Surplus" may properly be called surplus and represent the gross profit from operation.

STATEMENT B.—Is a condensed operating report for the year ending Dec. 31st, 1918, showing the result in each municipality together with the population and the number of consumers in each class. The cost of the service on which the rates are based includes every possible loading, *i.e.* cost of power, operation, maintenance, administration, interest and sinking fund payments on debenture debt, and in addition a depreciation charge of 5 per cent. or more. No utility is considered to be on a satisfactory basis until the revenue is sufficient to meet this burden.

A study of Statement B will show that of the 166 municipalities reported the revenue in 124 was sufficient to take care of all operating and fixed charges and depreciation; in 26 others the fixed charges and part depreciation were met and in 16 only was there an actual loss. The gross loss in the 16 municipalities referred to amounted to \$15,635.31. Of this total \$7,797.71 was due to the abnormal cost of operating a steam plant at Brockville, where but a limited amount of Hydro power was available; \$2,436.84 occurred at Smith's Falls and \$1,527.03 at Aylmer from the operation of local steam and hydraulic plants before transmitted power was available. Of the 16 municipalities showing an operating loss, 10 are new contracts with operation covering less than a year. In this connection it is interesting to note that the total accumulated deficits of all Hydro Municipalities to Dec. 31st, 1918 is \$27,883.52 while the accumulated surplus and reserves is \$7,805,472.73. The net credit balance of surplus from the year's operation in the 166 municipalities amounted to \$418,697.23 and the system is now serving 183,357 customers and a population of approximately 1,205,000.

STATEMENT C.—Shows in detail the revenue and expenses in each municipality compared with the preceding year. In comparing the operation of different municipalities the varying price paid per horsepower must be taken into consideration. This schedule will be found in Statement F.

STATEMENT D.—Shows for each municipality for each year of operation, the number of consumers served with light and power, the average monthly kw. hr. consumption, the average net cost per kw. hr., and the average net monthly bill. This is a tabulation of data built up on information not originally obtained for this purpose, and subject to errors, but the averages are substantially correct and show the constantly increasing monthly consumption and decreasing net cost per kw. hr. and average monthly bill, and reflects the satisfactory nature of the service from the standpoint of the consumer. The approximate net average cost per horsepower per year to power consumers is also shown for 1917 and 1918.

STATEMENT E.—Shows the approximate installation and annual cost per lamp of the street lights in service in cities, towns and villages where Hydro service has been installed. An interesting feature is the annual cost per capita based on the total populations.

STATEMENTS F AND G.—Show comparatively the cost of power to the municipalities, the selling rates for power and light in 1918, and the recommended rates for 1919.

In order that the effect of the Hydro co-operative scheme on the Hydro municipalities as a whole may be clearly shown, the operation for the past seven years of all municipalities has been consolidated into one report, likewise the balance sheets for six years. These consolidated reports show the sound financial condition of the enterprise from the municipal standpoint and meet every criticism against municipal ownership and operation of electric utilities as carried on under the control of the Commission. Particular attention is called to the steady decrease in the percentage which the net debt balance bears to the total assets each year.

CONSOLIDATED OPERATING REPORTS

	1912	1913	1914	1915	1916	1917	1918
Number of Municipalities included .	28	45	69	99	128	143	166
EARNINGS							
Domestic Light.....		\$572,154 38	\$789,130 81	\$944,271 08	\$1,172,878 96	\$1,417,460 31	\$1,656,281 08
Commercial Light.....		525,438 16	673,803 92	720,209 26	812,130 78	899,023 72	968,399 42
Power.....		905,378 17	1,214,829 31	1,501,797 78	1,921,152 31	2,665,280 65	3,417,248 44
Street Light.....		560,925 56	698,409 71	835,970 87	930,057 48	967,495 10	902,875 55
Miscellaneous.....		53,543 24	57,482 41	68,046 29	147,381 50	120,805 39	137,234 67
Total.....	\$1,617,674 00	\$2,617,439 51	\$3,433,656 16	\$4,070,295 28	\$4,983,601 03	\$6,070,065 17	\$7,082,039 16
EXPENSES							
Power Purchased.....		\$789,632 87	\$1,045,752 65	\$1,485,614 73	\$1,959,446 83	\$2,563,880 17	\$3,010,223 71
Sub-Strn. Operation ..		78,394 81	97,658 90	107,607 31	107,607 31	203,091 20	238,257 16
Maintenance.....		18,698 46	31,790 99	25,935 56	25,935 56	46,131 53	60,805 92
Dist. System, Operation and Maintenance.		104,114 51	130,998 65	154,409 71	154,409 71	169,326 24	223,347 79
Line Transformer Maintenance.....		8,547 61	11,764 32	11,508 92	11,508 92	25,328 95	30,488 83
Meter		5,222 19	9,536 07	12,899 14	12,899 14	44,461 55	63,155 83
Consumers' Premises—Expenses.....		53,108 38	65,192 23	47,494 26	52,602 01	61,765 14	65,149 59
Street Light System, Operation and Main- tenance.....		84,903 76	113,047 80	136,983 38	145,471 50	157,857 73	196,940 18
Promotion of Business.....		72,303 51	86,683 02	74,402 55	79,324 85	73,516 37	64,962 78
Billing and Collecting.....		77,351 76	103,560 71	131,541 27	154,508 58	188,083 84	208,660 76
General Office, Salary and Expenses..		154,932 69	230,899 75	236,777 86	306,709 35	349,932 05	421,680 15
Undistributed Expenses.....		64,538 69	81,261 28	94,978 89	88,646 53	79,462 36	106,228 55
Interest and Debenture Payments.....		528,549 21	662,092 34	817,978 89	951,781 99	1,085,180 80	1,244,034 33
Miscellaneous Expenses.....		884 95	8,089 63	34,230 26	8,687 44	23,476 44	11,244 05
Total Expenses.....	\$1,377,168 00	\$2,041,183 40	\$2,678,328 34	\$3,371,414 00	\$4,140,065 51	\$5,077,491 08	\$5,945,179 63
Surplus	\$240,506 00	\$576,256 11	\$755,327 82	\$698,881 28	\$843,535 52	\$992,574 09	\$1,136,859 53
Depreciation Charge.....	\$124,992 47	\$262,675 24	\$357,883 31	\$414,506 99	\$486,141 80	\$607,296 29	\$718,162 30
Surplus Less Depreciation Charge	\$115,513 53	\$313,580 87	\$397,444 51	\$284,374 29	\$357,393 72	\$385,367 80	\$418,697 23

CONSOLIDATED BALANCE SHEETS

Year ending December 31st	1913	1914	1915	1916	1917	1918
(II) ASSETS—						
Number of Municipalities included....	45	69	99	128	143	166
Lands and Buildings.....	\$ 626,707 34	\$ 791,732 20	\$ 873,838 18	\$ 1,335,936 33	\$ 1,546,241 41	\$ 1,859,888 69
Sub-Station Equipment.....	1,090,875 69	1,476,087 84	1,582,062 56	1,934,626 12	2,471,293 82	2,820,488 70
Distribution System, Overhead.....	2,690,834 74	3,424,763 93	4,234,626 05	4,832,353 27	6,080,073 42	6,627,237 39
“ “ Underground.....	644,514 24	807,153 53	928,420 07	1,095,709 62	1,157,059 90	1,216,288 59
Line Transformers.....	615,546 20	787,613 52	981,754 70	1,179,132 07	1,157,059 90	1,772,691 35
Meters.....	840,606 64	1,172,475 11	1,418,165 08	1,711,299 49	1,483,839 44	2,238,143 70
Street Lighting Equipment, Regular.....	900,614 80	1,071,255 37	1,309,628 49	1,251,057 13	1,999,095 48	1,200,625 65
“ “ Ornamental.....	62,765 34	270,386 55	197,644 82	306,388 95	361,975 74	531,502 61
Miscellaneous Equipment and Const. Exp.....	866,551 89	2,062,035 90	1,701,182 66	2,059,263 42	2,184,015 84	2,395,096 50
Steam or Hydraulic Plant.....	1,401,175 28	420,108 33	461,651 60	864,500 01	896,753 20	214,575 75
Old Plant and Miscellaneous.....	341,277 00	619,513 12	1,184,372 86	759,748 66	649,852 51	1,476,413 00
Total Plant.....	\$10,081,469 16	\$12,901,125 40	\$14,873,347 77	\$17,330,015 07	\$20,077,935 45	\$22,352,951 93
Bank and Cash Balance.....	\$ 450,887 97	\$ 422,350 12	\$ 284,653 96	\$ 1,061,029 90	\$ 340,026 50	\$ 391,194 91
Inventories.....	344,487 95	561,873 08	602,920 69	695,152 23	1,285,097 33	1,124,018 44
Accounts Receivable.....	540,274 58	615,226 76	726,556 76	764,504 59	1,261,398 36	972,996 96
Sinking Fund.....	431,747 27	625,217 03	868,983 78	1,166,017 73	1,337,578 96	1,663,298 05
Other Assets.....	58,959 93	123,410 97	326,801 11	342,215 87	125,240 05	444,787 63
Total Assets.....	\$11,907,826 86	\$15,249,203 36	\$17,683,264 07	\$21,358,935 39	\$24,427,276 65	\$26,949,247 92
LIABILITIES—						
Debtenture Balance.....	\$ 8,711,308 37	\$10,678,078 36	\$11,831,811 03	\$15,058,641 57	\$15,593,773 61	\$17,209,217 70
Accounts Payable.....	1,553,711 45	1,682,150 29	2,040,038 01	969,187 75	1,537,669 11	1,007,727 79
Bank Overdraft.....	160,919 16	228,622 50	292,106 44	178,413 26	886,177 94	576,816 49
Other Liabilities.....	42,412 81	113,838 66	37,388 31	491,874 90	429,104 20	350,013 21
Total Liabilities.....	\$10,468,351 79	\$12,702,689 81	\$14,201,343 79	\$16,698,117 48	\$18,446,724 86	\$19,143,775 19
RESERVES—						
Debtentures Paid.....	\$ 202,751 27	\$ 320,129 10	\$ 394,466 22	\$ 549,778 59	\$ 694,797 90	\$ 929,076 56
Sinking Fund Reserve.....	431,747 27	625,217 03	868,983 78	1,165,785 94	1,340,615 38	1,662,602 69
Depreciation Reserve.....	478,145 88	850,618 07	1,337,739 73	1,843,804 68	2,463,723 83	3,133,550 17
Surplus.....	326,830 66	750,549 35	880,730 55	1,101,448 70	1,481,414 68	2,089,243 31
Total Reserves.....	\$ 1,439,475 07	\$ 2,546,513 55	\$ 3,481,920 28	\$ 4,660,817 91	\$ 5,980,551 79	\$ 7,805,472 73
Total Liabilities and Reserves.....	\$11,907,826 86	\$15,249,203 36	\$17,683,264 07	\$21,358,935 39	\$24,427,276 65	\$26,949,247 92
Percentage of Net Debt to Total Assets....	88.0 %	83.0 %	80.3 %	78.4 %	75.5 %	71.0 %

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Acton 1,570		Ailsa Craig 462		Ayr 780	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	1,500 00	1,500 00	125 00	125 00
Sub-Station Equipment ..	597 62	597 62
Dist. System, Overhead ..	5,682 99	5,781 36	4,693 64	4,720 59	2,988 35	2,988 35
“ Underground
Line Transformers	2,430 54	2,430 54	1,412 56	1,412 56	983 09	983 09
Meters	2,643 04	2,764 60	725 77	809 04	1,090 85	1,155 01
Street Light Equip.Regular	896 21	896 21	362 97	362 97	360 27	360 27
“ Ornamental
Miscel. Equip.and Con.Exp.	777 99	777 99	229 97	229 97	785 49	785 49
Steam or Hydraulic Plant..
Old Plant	3,510 85	3,481 50	7,027 53	7,027 03
Total Plant	18,039 24	18,229 82	7,424 91	7,535 13	13,360 58	13,424 24
Bank and Cash Balance..	2,544 60	2,800 89	485 71	1,235 20	985 76	379 46
Inventories	655 50	1,188 65	147 18	147 01	27 60	186 10
Accounts Receivable	91 00	91 00
Sinking Fund	4,560 00
Other Assets	1,000 00
Total Assets	25,799 34	22,219 36	8,057 80	8,917 34	14,464 94	15,080 80
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	13,392 04	7,079 58	6,882 64	6,882 64	10,862 20	10,179 36
Accounts Payable	322 00	52 50	81 76	229 77
Bank Overdraft
Other Liabilities
Total Liabilities	13,714 04	7,132 08	6,882 64	6,964 40	11,082 97	10,179 36
Reserves						
Debentures Paid	1,107 96	7,420 42	1,641 18	2,324 02
Sinking Fund Reserve ..	4,560 00
Depreciation Reserve	2,550 00	3,166 00	425 00	840 00	815 00	1,445 00
Surplus	3,867 34	4,500 86	750 16	1,112 94	925 79	1,132 42
Total Liabilities and Reserves....	25,799 34	22,219 36	8,057 80	8,917 34	14,464 94	15,080 80
Percentage of Net Debt to Total Assets	53.0	32.1	85.6	78.1	76.6	67.5

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Arthur 1,003		Alliston 1,237	Aylmer 2,119	Baden 650		Barrie 6,866		Beeton 1,588
1917	1918	1918	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	660 64	660 64	12,266 06	12,266 06
.....	675 73	4,682 98	4,682 98	428 50
12,746 86	13,910 63	18,225 72	14,084 56	4,430 75	4,430 75	23,706 39	24,563 82	10,135 59
1,092 29	2,080 92	2,475 89	3,750 91	1,285 14	1,285 14	5,006 25	5,513 05	1,552 24
1,023 58	1,298 28	2,200 89	4,546 03	903 08	1,040 70	16,179 80	16,900 94	406 86
539 71	539 71	1,328 54	1,124 55	370 02	370 02	3,357 02	3,357 02	879 65
.....
146 78	161 34	2,657 33	1,051 86	757 49	1,319 99	1,125 13
.....
1,209 03	1,101 47	10,866 35	14,285 42	44,886 07	44,709 21
.....
16,758 25	19,092 35	38,430 45	38,843 33	7,649 63	7,787 25	110,842 06	113,313 07	14,527 97
.....
446 20	318 16	1,891 79	590 60	1,891 16	2,199 43	8,696 82	1,449 14
74 00	44 00	87 01	74 60	84 14	4,685 15	3,649 95
15 00	663 89	115 00	1,358 55	6,991 71	6,733 56	654 75
.....	370 47
.....	b1,423 40	b1,527 03	c6,400 00	c21,000 00
.....
17,293 45	21,541 80	40,807 71	42,406 52	9,615 39	10,070 82	137,615 74	146,145 72	15,182 72
.....
.....
14,810 27	14,609 16	32,000 00	36,541 48	4,488 10	4,389 86	40,494 75	36,272 86
2,164 48	5,190 80	8,346 50	3,704 60	731 35	452 00	1,540 96	1,420 30	14,355 10
.....	510 00
.....	243 77
.....
16,974 75	19,799 96	40,346 50	40,246 08	5,219 45	4,841 86	42,035 71	37,936 93	14,865 10
.....
189 73	390 84	2,160 44	511 90	610 14	46,505 25	50,727 14
.....	370 47
.....	1,351 00	1,247 40	1,602 40	15,853 00	17,416 00
128 97	90 74	2,636 64	3,016 42	33,221 78	40,065 65	317 62
.....
17,293 45	21,541 80	40,807 71	42,406 52	9,615 39	10,070 82	137,615 74	146,145 72	15,182 72
.....
98.6	98.9	54.3	48.1	32.6	26.0	97.8

"b" Operating losses shown in italics.

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Beachville		Beaverton		Blenheim		Brechin
Population	504		821		1,257		k
—	1917	1918	1917	1918	1917	1918	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings ..	161 03	161 03	250 00	250 00
Sub-Station Equipment	909 64	909 64
Dist. System, Overhead ..	6,353 65	6,547 79	5,967 62	6,230 44	10,498 02	11,285 49	1,330 29
" Underground
Line Transformers....	1,714 74	1,714 74	761 45	1,110 48	1,472 84	3,239 59	366 43
Meters.....	893 47	920 14	1,887 74	1,978 74	2,324 45	2,761 18	315 62
Street Light Equipm't.
Regular	237 03	237 03	453 44	453 44	825 18	825 18	69 89
Street Lt. Equip., Orna-
mental	1,492 13	1,492 13
Miscel. Equip. and Con.
Exp	533 36	533 36	1,485 67	2,085 67	602 17	602 17	215 77
Steam or Hydraulic Plt.
Old Plant	3,787 92	3,772 42
Total Plant.....	9,893 28	10,114 09	14,593 84	15,881 19	18,124 43	21,115 38	2,298 00
Bank and Cash Balance	1,141 47	2,636 51	655 49	516 13	816 76	1,497 31
Inventories	82 41	25 20	1,239 48	503 46	200 00	201 61	27 60
Accounts Receivable ..	241 25	335 20	121 07
Sinking Fund	29 03
Other Assets.....
Total Assets.....	11,358 41	13,111 00	16,488 81	16,929 81	19,141 19	21,316 99	3,943 98
LIABILITIES AND RE-							
SERVES							
Liabilities							
Debenture Balance	4,826 26	4,718 97	14,351 28	14,068 32	13,635 21	13,436 24	1,696 00
Accounts Payable	37 92	495 09	5 45	315 59	285 59	1,678 74
Bank Overdraft	354 14
Other Liabilities.....	d1,482 97	d1,482 97
Total Liabilities	4,864 18	4,718 97	14,846 37	14,073 77	15,433 77	15,558 94	3,374 74
Reserves							
Debentures Paid	526 74	634 03	648 72	931 68	364 79	563 76	54 00
Sinking Fund Reserve	29 03
Depreciation Reserve..	2,125 00	2,304 56	630 00	1,040 00	990 00	1,975 00	145 00
Surplus	3,842 49	5,453 44	363 72	855 33	2,352 63	3,219 29	370 24
Total Liabilities and							
Reserves	11,358 41	13,111 00	16,488 81	16,929 81	19,141 19	21,316 99	3,943 98
Percentage of Net Debt							
to Total Assets	42.8	36.0	90.1	88.7	81.0	85.8	86.0

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Brechin	Brigden	Bolton 601		Bothwell 695		Brampton 4,023		Brantford Township
1918	1918	1917	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	64 26	3,808 08	3,845 58
1,330 29	3,190 42	7,342 27	7,916 53	3,113 42	3,261 39	8,961 23	8,968 83	21,009 53
366 43	917 96	2,312 96	3,985 88	695 88	1,379 26	10,746 44	10,847 02	2,583 05
315 62	793 22	1,070 39	1,343 22	1,004 36	1,136 11	10,216 53	10,729 00	3,132 41
69 89	175 03	561 14	561 14	326 10	326 10	1,805 73	1,949 26	1,314 03
.....
215 77	850 83	864 20	982 60	492 94	501 90	2,904 61	3,056 51	2,765 28
.....	2,380 81	1,554 60	1,554 60	15,000 00	15,000 00	3,917 10
2,298 00	8,372 53	13,705 56	16,343 97	5,632 70	6,604 76	86,001 40	87,405 27	34,721 40
.....	292 87	498 12	1,270 86	126 53	10,098 84
41 60	443 79	959 64	740 18	315 40	377 91
187 93	190 35	70 00	144 16	720 75	2,861 04	208 15	162 31	32 00
.....	660 01
7 03	<i>b 136 84</i>	<i>c 200 00</i>	<i>c 2,000 00</i>	<i>n 8,231 44</i>	<i>n 6,345 64</i>	<i>b 167 55</i>
2,534 56	8,992 59	14,717 47	17,447 77	7,824 31	12,252 34	95,181 17	104,327 46	35,298 86
.....
1,667 09	6,030 30	11,560 81	11,797 68	5,130 95	4,940 16	59,197 20	57,117 89
113 83	992 59	49 00	1,459 66	287 74	2,850 78	3,633 63	27,113 30
265 83	52 62	768 66	8,185 56
.....	324 38
2,046 75	7,022 89	11,609 81	13,309 96	5,418 69	8,115 32	59,965 86	60,751 52	35,298 86
.....
82 91	1,969 70	450 76	702 32	403 24	594 03	9,853 44	11,932 75
.....	660 01
259 00	741 00	1,688 00	320 00	1,000 00	17,300 00	19,474 00
145 90	1,915 90	1,747 49	1,682 38	1,882 98	8,061 87	12,169 19
2,534 56	8,992 59	14,717 47	17,447 77	7,824 31	12,252 34	95,181 17	104,327 46	35,298 86
.....
78.0	78.1	79.0	76.3	69.4	66.2	62.8	58.2

" b " Operating losses shown in italics.

" c " Dominion War Loan Investment.

" n " Municipal debentures purchased for investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Brantford		Brockville		Barford	
Population	26,601		9,473		k	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	11,760 32	11,784 14	27,715 67	27,715 67	202 00	202 00
Sub-Station Equipment ..	47,275 84	47,813 67
Dist. System, Overhead ..	110,417 82	114,028 43	40,620 40	48,811 12	3,597 65	3,892 05
“ Underground.....
Line Transformers	32,655 96	35,426 67	13,091 29	13,698 70	983 23	983 23
Meters	30,791 79	36,442 06	14,485 97	16,063 76	912 36	1,075 04
Street Light Equip.Regular	15,995 87	16,265 99	11,985 05	14,383 98	213 40	213 40
“ Ornamental.....	31,073 27	31,670 56
Miscel. Equip.and Con.Exp.	24,690 95	25,000 08	3,794 89	3,794 89	671 00	671 00
Steam or Hydraulic Plant..	52,200 08	52,200 08
Old Plant
Total Plant	304,661 82	318,431 60	163,893 35	176,668 20	6,579 64	7,036 72
Bank and Cash Balance..	148 02	3,427 59	200 00	200 00	628 37	107 25
Inventories	1,826 31	411 41	4,112 98	16,850 23	80 53	83 16
Accounts Receivable	5,866 23	11,571 01	35,533 36	18,363 47	80 98
Sinking Fund	25,795 06	34,047 86	25,737 53	30,996 74
Other Assets	1,689 20	1,597 46
Total Assets	338,297 44	367,889 47	231,166 42	244,676 10	7,288 54	7,308 11
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	237,500 00	252,500 00	149,233 88	144,922 19	4,523 30	4,348 26
Accounts Payable	22,831 81	1,926 39	1,550 12	1,946 47	923 52
Bank Overdraft	1,273 70	28,005 28	43,657 11
Other Liabilities
Total Liabilities	261,605 51	254,426 39	178,789 28	190,525 77	5,446 82	4,348 26
Reserves						
Debentures Paid	8,119 46	12,431 15	476 70	651 74
Sinking Fund Reserve ..	25,795 06	34,047 86	25,737 53	30,996 74
Depreciation Reserve ...	32,408 22	33,467 00	13,000 00	373 00	685 00
Surplus	18,488 65	45,948 22	5,520 15	10,722 44	992 02	1,623 11
Total Liabilities and Reserves....	338,297 44	367,889 47	231,166 42	244,676 10	7,288 54	7,308 11
Percentage of Net Debt to Total Assets	77.6	69.2	77.4	77.9	75.1	59.5

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Burgessville k		Caledonia 1,236		Cannington 746		Chatham 13,943	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	22,795 85	22,920 60
.....	13,883 63	13,890 61
2,008 90	2,008 90	5,629 03	5,749 02	6,694 48	6,826 07	55,557 36	61,188 23
.....
567 81	567 81	565 65	713 00	1,376 87	1,770 29	17,495 66	22,774 35
359 22	431 72	951 04	975 44	2,197 54	2,300 41	17,734 80	18,838 77
122 82	122 82	449 21	449 21	533 48	533 48	7,517 98	7,600 48
.....	26,907 19	26,907 19
453 00	453 00	473 20	473 20	406 58	406 58	13,541 32	16,551 21
.....
.....	3,609 37	3,609 37
3,511 75	3,584 25	8,068 13	8,359 87	14,818 32	15,446 20	175,433 79	190,671 44
.....	711 86	1,694 01	468 26	749 16	4,018 23	4,937 75
28 00	28 00	699 38	423 30	27,942 85	23,250 81
495 59	115 49	117 17	710 73	6,830 94	5,887 10
.....
.....	b 90 32	b 382 72	b 1,008 50	b 4,055 71
4,035 34	3,818 06	8,779 99	10,053 88	16,485 85	18,337 89	214,225 81	228,802 81
.....
3,304 00	3,197 10	4,355 71	4,255 33	11,475 20	11,280 67	86,299 05	160,019 90
248 26	3,720 85	5,067 89	92,956 98	23,650 62
147 52	29 06	d26,907 19	d 26,907 19
.....
3,699 78	3,226 16	4,355 71	4,255 33	15,196 05	16,348 56	206,163 22	210,577 71
.....
196 00	302 90	268 29	368 67	524 80	719 33	3,700 95	4,980 10
.....
.....	289 00	1,390 00	1,685 00	765 00	1,270 00	4,361 64	13,245 00
139 56	2,765 99	3,744 88
4,035 34	3,818 06	8,779 99	10,053 88	16,485 85	18,337 89	214,225 81	228,802 81
.....
91.6	81.8	49.6	42.4	92.3	94.3	96.4	93.8

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Chatsworth		Chesterville		Cooks-town
Population	k		868		k
—	1917	1918	1917	1918	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	65 00	65 00
Sub-Station Equipment	392 95
Dist. System, Overhead	3,507 03	3,551 63	5,108 43	5,304 35	8,229 93
" " Underground
Line Transformers	546 92	546 92	1,930 73	1,930 73	1,347 78
Meters	437 43	437 43	1,190 16	1,444 11	892 94
Street Light Equipment, Regular	207 29	207 29	306 46	306 46	514 21
" " Ornamental
Miscel. Equip. and Construction Exp.	312 12	312 12	552 68	610 68	1,410 12
Steam or Hydraulic Plant
Old Plant
Total Plant	5,075 79	5,120 39	9,088 46	9,596 33	12,787 93
Bank and Cash Balance	112 12	409 57	170 22
Inventories	2,880 32	2,114 14	9 72
Accounts Receivable	324 00	640 34	128 97	413 49	11 46
Sinking Fund	140 00	280 55
Other Assets	b20 71	b12 73
Total Assets	5,560 50	6,166 13	12,507 32	12,124 03	12,979 33
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	4,000 00	4,000 00	4,700 37	6,001 06	9,390 02
Accounts Payable	1,076 54	1,515 58	5,076 20	1,592 39	2,694 98
Bank Overdraft	178 96
Other Liabilities	680 48
Total Liabilities	5,255 50	5,515 58	9,776 57	7,593 45	12,765 48
Reserves					
Debentures Paid	299 63	498 94	109 98
Sinking Fund Reserve	140 00	280 55
Depreciation Reserve	165 00	370 00	962 50	1,436 00
Surplus	1,468 62	2,595 67	103 87
Total Liabilities and Reserves ...	5,560 50	6,166 13	12,507 32	12,124 06	12,979 33
Percentage of Net Debt to Total Assets	94.8	89.4	80.6	62.6	98.4

" b " Operating losses shown in italics.

"k" Less than 500 population.

“A”—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Chesley 1,860		Clinton 1,981		Coldwater 617		Collingwood 7,010	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	275 00	275 00	4,343 60	4,343 60
587 42	587 42	7,738 47	7,738 47	7,920 80	10,495 63
14,990 79	15,358 85	11,373 27	11,717 79	5,327 11	5,766 23	28,131 15	31,608 90
.....
1,770 07	2,416 44	2,723 51	3,371 68	1,010 77	1,206 07	8,199 96	9,242 84
2,262 04	2,626 98	3,273 06	3,412 21	1,193 44	1,257 34	12,592 21	14,525 40
817 76	817 76	206 41	206 41	354 20	354 20	2,400 25	2,400 25
.....
2,792 44	3,039 88	3,310 45	3,310 45	132 53	132 53	5,509 73	5,409 73
.....
5,503 60	5,503 60	11,502 55	11,300 78	359 17	359 17
.....
28,724 12	30,350 93	40,127 72	41,057 79	8,293 05	8,991 37	69,456 87	78,385 52
.....
977 22	395 65	1,845 31	1,798 45	11,244 46	6,799 84
351 50	365 00	2,919 02	1,805 06	19 87	271 54	468 91
198 73	114 54	139 17	192 46	269 00	2,423 50	7,857 10	7,189 93
.....	3,529 78	4,502 27
.....
30,251 57	30,830 47	47,111 34	49,402 89	10,360 50	11,434 74	88,829 97	92,844 20
.....
.....
21,173 94	25,326 95	40,500 00	40,500 00	6,580 35	6,460 63	27,786 70	25,416 38
5,929 36	108 60	83 07	538 53	10,184 50	5,150 97
.....	240 32
.....
.....
27,103 30	25,675 87	40,500 00	40,500 00	6,663 42	6,999 16	37,971 20	30,567 35
.....
1,326 06	2,173 05	419 65	539 37	11,623 59	13,993 91
.....	3,529 78	4,502 27
.....	2,120 00	4,030 00	1,810 00	2,225 00	12,090 00	14,605 00
715 00	1,689 00	961 56	370 62	1,467 43	1,671 21	27,145 18	33,677 94
1,107 21	1,292 55
30,251 57	30,830 47	47,111 34	49,402 89	10,360 50	11,434 74	88,829 97	92,844 20
.....
94.9	83.3	86.2	89.3	64.3	61.2	42.8	32.9

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Comber		Creemore		Delaware	
Population	k		599		k	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings						
Sub-Station Equipment						
Dist. System, Overhead...	3,665 73	3,560 02	4,575 19	4,643 02	2,101 21	2,101 21
“ “ Underground						
Line Transformers	420 25	420 25	681 39	872 91	216 75	216 75
Meters	631 83	631 83	895 46	1,066 07	316 06	334 56
Street Light Equip. Regular	199 55	199 55	272 07	272 07	106 93	106 93
“ “ Ornamental						
Miscel. Equip. and Con. Exp.	929 11	929 11	185 41	185 41	203 81	203 81
Steam or Hydraulic Plant ..						
Old Plant			2,651 15	2,651 15		
Total Plant	5,846 47	5,740 76	9,260 67	9,690 63	2,944 76	2,963 26
Bank and Cash Balance ..	85 74	110 92	373 47	131 66	315 60	291 68
Inventories	16 80	2 67	64 54	83 33		
Accounts Receivable	114 63		73 34	91 81	1,022 52	1,083 87
Sinking Fund						
Other Assets		<i>b141 23</i>				<i>b79 27</i>
Total Assets	6,063 64	5,995 58	9,772 02	9,997 43	4,282 88	4,418 08
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	4,535 03	4,330 59	5,937 48	5,727 04	3,876 57	3,810 19
Accounts Payable	127 70	416 58	1,651 23	586 69	71 12	81 08
Bank Overdraft						
Other Liabilities	512 10					
Total Liabilities	5,174 83	4,747 17	7,588 71	6,313 73	3,947 69	3,891 27
Reserves						
Debentures Paid	514 97	719 41	562 52	772 96	123 43	189 81
Sinking Fund Reserve						
Depreciation Reserve	322 00	529 00	430 00	1,070 00	180 00	337 00
Surplus	51 84		1,190 79	1,840 74	31 76	
Total Liabilities and Reserves	6,063 64	5,995 58	9,772 02	9,997 43	4,282 88	4,418 08
Percentage of Net Debt to Total Assets	85.3	79.2	77.9	63.2	92.1	88.7

“ b ” Operating losses shown in italics.

“ k ” Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Dashwood k	Dorchester k		Drumbo k		Dresden 1,403		Dublin k	
1918	1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	85 00	85 00
1,662 89	2,941 03	2,953 50	2,646 78	2,677 53	6,014 04	6,304 99	3,939 83	3,756 83
953 68	929 59	859 59	316 55	316 55	1,418 21	2,022 70	660 75	660 75
863 80	769 69	835 91	664 63	664 63	2,746 76	3,205 98	478 99	478 99
139 19	212 34	212 34	129 89	129 89	728 53	774 82	411 71	411 71
291 87	326 54	328 41	201 16	229 66	404 24	408 09	320 08	705 56
.....	5,621 16	5,616 16
3,911 43	5,179 19	5,189 75	3,959 01	4,018 26	17,455 94	18,855 74	5,896 36	6,098 84
452 19	163 20	243 65	468 84	605 55	458 59	217 56	768 67	270 83
.....	893 17	586 03	1,174 25	430 08
5 24	522 13	522 13	462 97	399 32	83 33	375 42
.....	b168 07	b17 50
4,368 86	5,864 52	5,955 53	4,890 82	5,023 13	18,807 70	19,827 40	7,922 61	7,192 67
.....
3,303 66	4,167 32	4,095 97	4,286 47	4,208 06	14,702 57	14,035 99	5,000 00	4,705 33
545 36	368 36	31 50	1,733 84	2,091 15	2,639 58	1,967 67
.....	117 98
3,849 02	4,535 68	4,127 47	4,286 47	4,208 06	16,554 39	16,127 14	7,639 58	6,673 00
96 34	132 68	204 03	213 53	291 94	1,535 68	2,202 26	294 67
145 00	535 00	751 00	245 17	425 96	629 74	1,498 00	225 00
278 50	661 16	873 03	145 65	97 17	87 89	283 03
4,368 86	5,864 52	5,955 53	4,890 82	5,023 13	18,807 70	19,827 40	7,922 61	7,192 67
88.1	77.5	69.3	87.9	83.8	87.8	81.3	96.8	92.8

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Drayton	Dundas		Dunnville	Dutton	
Population	613	4,834		3,237	840	
—	1918	1917	1918	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings		8,373 32	8,371 15	3,379 78		
Sub-Station Equipment		4,846 17	5,199 17	16,906 08		
Dist. System, Overhead...	3,017 91	39,935 78	41,397 07	22,070 11	5,165 79	5,876 77
“ “ Underground						
Line Transformers	1,893 92	9,558 43	9,558 43	4,770 42	778 24	1,709 74
Meters	1,588 24	9,712 08	10,658 16	3,493 56	1,726 34	2,033 91
Street Light Equip. Regular	567 13	1,740 34	1,740 34	2,320 25	441 01	441 01
“ “ “ Ornamental				4,749 97		
Miscel. Equip. and Con. Exp.	388 37	5,951 01	5,951 01	4,619 97	256 99	288 17
Steam or Hydraulic Plant...						
Old Plant	2,299 25	1,942 38	1,867 38	10,983 13		
Total Plant	9,754 82	82,059 51	84,742 71	73,293 27	8,368 67	10,349 60
Bank and Cash Balance ..	381 11				2,632 27	778 42
Inventories	15 00	1,568 50	1,167 19	158 68	143 68	140 67
Accounts Receivable		3,565 58		1,346 02		113 59
Sinking Fund						
Other Assets					c 100 00	c1,000 00
Total Assets	10,150 93	87,193 59	85,909 90	74,797 97	11,244 32	12,382 28
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	9,379 84	49,127 83	48,167 73	51,618 97	8,407 49	8,265 35
Accounts Payable	137 14			8,771 47		
Bank Overdraft		9,433 97	2,527 84	7,023 96		
Other Liabilities						
Total Liabilities	9,516 98	58,561 80	50,695 57	67,414 40	8,407 49	8,265 35
Reserves						
Debentures Paid	120 16	3,872 17	4,832 27	1,381 03		142 14
Sinking Fund Reserve						
Depreciation Reserve	236 00	11,933 00	20,444 00		485 00	1,041 00
Surplus	277 79	12,820 62	9,938 06	6,002 54	2,351 83	2,933 79
Total Liabilities and Reserves	10,150 93	87,193 59	85,909 90	74,797 97	11,244 32	12,382 28
Percentage of Net Debt to Total Assets	93.7	67.0	59.0	90.1	74.5	66.7

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Derby Township	Dereham Township	Dorchester South Township	Dundalk 750		Durham 1,520		Elmwood k
1918	1918	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	584 88	584 88
90 41	5,492 37	626 64	5,184 53	5,327 23	12,222 48	12,345 00	4,477 88
73 32	10,069 27	338 93	551 73	939 81	1,720 42	1,720 42	803 88
32 05	1,927 42	77 93	615 15	749 19	1,108 04	1,189 24	507 58
.....	510 82	510 82	699 56	699 56	255 71
14 68	204 94	30 07	228 69	228 69	547 24	547 24	982 48
.....	893 30	393 30	1,506 51	1,506 51
210 46	17,694 00	1,073 57	7,984 22	8,149 04	18,389 13	18,592 85	7,027 53
.....	2 79	808 85	126 07	603 61	133 69
.....	64 27	19 27	8 07
.....	2,781 83	30 04	50 00	268 82	993 81
.....	440 10	52 20
.....	<i>b1,252 80</i>	<i>b1,867 88</i>
210 46	20,915 93	1,155 81	7,987 01	9,022 16	19,837 27	21,341 23	8,155 03
.....
.....	5,400 89	4,901 04	17,136 08	16,594 92	3,854 32
210 46	20,413 08	1,103 61	290 00	1,267 27	2,005 23	4,127 17
.....	94 36
.....
210 46	20,413 08	1,103 61	5,495 25	5,191 04	18,403 35	18,600 15	7,981 49
.....	936 01	1,435 86	863 92	1,405 08	145 68
.....	440 10	52 20
.....	240 00	890 00	570 00	1,336 00
.....	62 75	1,315 75	1,505 26	27 86
210 46	20,915 93	1,155 81	7,987 01	9,022 16	19,837 27	21,341 23	8,155 03
.....
.....	68.6	57.5	97.9

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Elmvale k		Elora 1,177		Embros k	
	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	106 25	106 25
Sub-Station Equipment
Dist. System, Overhead... ..	5,871 65	6,243 75	7,920 03	8,297 10	5,415 37	5,698 86
“ “ Underground...
Line Transformers	755 41	1,774 30	3,737 14	4,473 03	657 79	681 92
Meters	1,164 04	1,479 67	1,788 63	1,908 64	902 16	988 88
Street Light Equip. Regular	317 98	317 98	438 33	438 33	209 29	209 29
“ “ Ornamental
Miscel. Equip. and Con. Exp.	455 93	455 93	926 18	926 18	249 84	296 90
Steam or Hydraulic Plant...
Old Plant	1,408 35	1,425 47	426 25	429 25
Total Plant	8,671 26	10,377 88	16,218 66	17,463 75	7,860 70	8,305 10
Bank and Cash Balance	472 00	387 25	104 35	892 70	160 62	135 91
Inventories	489 81	427 03	1,129 28	1,389 36	84 00	24 65
Accounts Receivable	105 00	105 00	15 36	225 26
Sinking Fund	59 35
Other Assets	b518 99
Total Assets	9,738 07	11,297 16	17,452 29	19,810 16	8,120 68	9,209 91
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	6,417 81	6,283 34	12,010 89	11,665 44
Accounts Payable	881 50	26 45	6,905 40	7,153 67
Bank Overdraft
Other Liabilities
Total Liabilities	6,417 81	7,164 84	12,037 34	11,665 44	6,905 40	7,153 67
Reserves						
Debentures Paid	582 19	716 66	989 11	1,334 56	194 38	856 24
Sinking Fund Reserve	59 35
Depreciation Reserve	1,355 00	1,747 00	1,335 00	2,211 00	760 00	1,200 00
Surplus	1,383 07	1,668 66	3,090 84	4,539 81	260 90
Total Liabilities and Reserves	9,738 07	11,297 16	17,452 29	19,810 16	8,120 68	9,209 91
Percentage of Net Debt to Total Assets	65.8	63.5	69.3	58.9	85.2	80.2

“b” Operating losses shown in italics.

“k” Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Elmira 2,065		Etobicoke Township	Exeter 1,504		Fergus 1,679		Flesherton k	
1917	1918	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
10,533 25	11,670 99	1,397 93	11,961 77	12,122 07	10,471 19	10,804 01	3,910 09	4,138 74
3,605 74	4,645 95	977 26	2,445 11	2,415 94	2,713 77	3,103 50	206 83	759 83
3,234 72	3,598 43	1,808 84	2,390 48	2,560 53	2,875 84	3,184 38	518 74	532 49
607 84	607 84	124 48	721 38	732 08	838 27	838 27	384 61	384 61
2,076 74	2,076 74	1,864 63	1,459 48	1,549 48	562 37	562 37	814 11	814 11
2,295 52	2,295 52	34,444 23			2,546 59	2,546 59		
22,353 81	24,895 47	40,617 37	18,978 22	19,380 10	20,008 03	21,039 12	5,834 38	6,629 78
5,277 18	4,508 34	1,211 66	3,144 31	3,203 41	377 96	955 43	625 43	641 09
155 75	123 00	19 73	1,478 70	1,396 71	1,715 67	1,925 36	396 39	254 88
27 30		292 59	110 00		197 67	201 58	558 23	43 02
		b724 43		n3,000 00				b238 85
27,814 04	29,526 81	42,865 78	23,711 23	26,980 22	22,299 33	24,121 49	7,414 43	7,807 62
18,893 31	18,573 93	35,021 36	19,141 00	18,679 00	15,300 22	15,040 84	5,330 30	5,239 03
		1,689 78	247 79	247 79	379 35	507 39	1,531 19	1,631 62
18,893 31	18,573 93	36,711 14	19,388 79	18,926 79	15,679 57	15,548 23	6,861 49	6,870 65
1,106 69	1,426 07	978 64	859 05	1,321 05	699 78	959 16	169 70	260 97
2,890 00	3,688 00	5,176 00	615 00	1,433 00	1,800 00	2,645 00	175 00	676 00
4,924 04	5,838 81		2,848 39	5,299 38	4,119 98	4,969 10	208 24	
27,814 04	29,526 81	42,865 78	23,711 23	26,980 22	22,299 33	24,121 49	7,414 43	7,807 62
68.0	62.9	87.1	82.0	70.1	70.4	64.5	92.6	90.8

"b" Operating losses shown in italics.

"k" Less than 500 population.

"n" Municipal debentures purchased for investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Forest		Galt		Granton	
Population	1,421		11,920		k	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	4,500 00	4,500 00	12,690 11	14,775 09
Sub-Station Equipment			31,120 80	33,651 23
Dist. System, Overhead...	3,551 75	3,958 38	126,117 03	128,383 69	2,819 42	2,817 92
“ “ Underground..						
Line Transformers	2,291 95	2,425 75	21,478 78	22,290 89	623 16	623 16
Meters	4,188 54	4,502 48	33,354 19	34,981 99	605 28	611 99
Street Light Equip. Regular	1,340 50	1,353 37	8,936 41	8,936 41	149 27	149 27
“ “ Ornamental.			53,237 82	53,522 67
Miscel. Equip. and Con. Exp.	102 30	102 30	12,295 40	12,375 20	110 28	110 28
Steam or Hydraulic Plant..				
Old Plant	19,874 95	17,687 49
Total Plant	35,849 99	34,529 77	299,229 92	308,917 17	4,307 41	4,312 62
Bank and Cash Balance ..	879 25	582 41	90 24
Inventories	2,210 86	1,877 47	4,515 99	3,188 07
Accounts Receivable	702 50	2,193 23	1,623 32	1,623 32
Sinking Fund			33,245 80	40,524 35
Other Assets
Total Assets	39,642 60	39,182 88	338,615 03	354,252 91	4,307 41	4,402 86
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	30,655 27	29,493 65	178,902 34	184,477 49	3,408 80	3,359 06
Accounts Payable	2,847 63	1,764 88	417 53	463 70
Bank Overdraft			48,041 24	27,866 68	40 87
Other Liabilities
Total Liabilities	33,502 90	31,258 53	226,943 58	212,344 17	3,867 20	3,822 76
Reserves						
Debentures Paid	3,744 73	4,906 35	91 20	140 94
Sinking Fund Reserve			33,245 80	40,524 35
Depreciation Reserve		974 00	54,100 00	50,048 00	145 00	343 00
Surplus	2,394 97	2,044 00	24,325 65	51,336 39	204 01	.96 16
Total Liabilities and Reserves	39,642 60	39,182 88	338,615 03	354,252 91	4,307 41	4,402 86
Percentage of Net Debt to Total Assets	84.6	79.8	67.0	59.7	90.0	86.8

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Georgetown 1,654		Goderich 4,553		Grand Valley 586		Gravenhurst 1,600	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
12 00	12 00	12,915 81	12,915 81	36 50	36 50	12,258 29	12,258 29
.....	9,943 24	9,943 24	11,309 97	12,030 88
16,873 07	17,207 98	29,806 75	31,099 48	7,608 38	7,846 94	26,100 87	26,161 85
.....
6,471 35	6,471 35	8,583 22	8,694 91	685 05	686 05	766 90	1,133 74
4,553 47	4,930 84	10,830 89	7,192 65	957 33	965 98	3,848 00	3,880 10
985 39	985 39	4,915 52	4,170 27	455 61	455 61	692 40	695 45
.....
1,397 65	1,397 65	3,990 81	4,005 81	201 17	201 17	1,542 00	1,542 00
.....
2,209 80	2,209 80	6,483 55	14,622 15	919 85	919 85
.....
32,502 73	33,215 01	87,469 79	92,644 32	10,863 89	11,112 10	56,518 43	57,702 31
.....
3,417 71	1,903 28	3,891 70	7,131 15	585 02	870 52	1,797 52
1,231 95	1,899 13	653 32	1,010 20	213 05	136 54	1,390 52	1,551 51
534 71	612 57	8,210 27	1,499 38	62 20	611 69	2,617 44	2,046 55
.....	666 60	2,999 20	3,886 32	3,122 74	3,661 53
c 200 00	c5,000 00	b 70 49	b 461 98	55,424 66	54,134 43
.....
37,887 10	43,296 59	103,224 28	106,171 37	11,794 65	12,322 31	120,044 31	120,893 85
.....
.....
18,893 29	18,573 90	49,463 55	47,611 11	10,700 97	10,384 00	93,247 16	90,515 91
428 40	7,667 97	2,991 28	794 65	61 47	597 76	315 56
.....	454 84	26 02
.....
19,321 69	18,573 90	57,131 52	50,602 39	11,495 62	10,900 31	93,844 92	90,857 49
.....
1,106 71	1,426 10	6,624 50	8,476 94	299 03	616 00	19,098 83	20,671 64
.....	666 60	2,999 20	3,886 32	2,659 16	2,966 16
5,220 00	6,746 00	12,720 00	13,519 00	806 00	3,377 00	5,579 00
12,238 70	15,883 99	23,749 06	29,686 72	1,064 40	819 56
.....
37,887 10	43,296 59	103,224 28	106,171 37	11,794 65	12,322 32	120,044 31	120,893 85
.....
51.2	42.9	55.5	47.7	98.4	88.4	81.5	75.1

"b" Operating losses shown in italics.

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Grantham Township		Guelph 16,022		Hanover 3,310
—	1917	1918	1917	1918	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			7,547 56	88,193 01	64 80
Sub-Station Equipment			52,259 46	64,621 31	540 81
Dist. System, Overhead... ..	5,333 60	5,669 03	65,101 19	67,273 14	34,150 42
“ Underground					
Line Transformers	1,426 35	2,718 71	11,523 88	11,793 95	5,152 11
Meters	830 96	1,398 11	36,192 82	35,890 40	4,734 41
Street Light Equip.Regular			25,851 60	25,851 60	1,421 20
“ Ornamental					
Miscel. Equip.and Con.Exp.	110 19	110 19	7,072 38	7,692 53	5,285 20
Steam or Hydraulic Plant.. ..			a32,843 73	a17,433 32	
Old Plant					7,900 00
Total Plant	7,701 10	9,896 04	238,392 62	238,749 26	59,248 95
Bank and Cash Balance .	209 44	182 75	6,067 81	32,539 32	2,317 30
Inventories			23,123 74	20,456 60	2,474 55
Accounts Receivable	801 43	671 55	19,624 01	13,196 90	857 91
Sinking Fund	558 24	2,586 82	21,599 14	24,683 15	
Other Assets	b1,661 14	b2,629 36	c4,786 70	c5,000 00	b160 20
Total Assets	10,931 35	15,966 52	313,594 02	334,625 23	65,058 91
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	7,500 00	7,500 00	120,949 86	118,597 25	38,912 62
Accounts Payable	2,609 11	5,118 70	10,853 76	6,867 22	23,218 91
Bank Overdraft					
Other Liabilities					
Total Liabilities	10,109 11	12,618 70	131,803 62	125,464 47	62,131 53
Reserves					
Debentures Paid			24,050 13	26,402 74	1,087 38
Sinking Fund Reserve ...	558 24	2,586 82	21,599 14	24,683 15	
Depreciation Reserve ...	264 00	761 00	80,720 92	51,462 90	1,840 00
Surplus			55,420 21	106,611 97	
Total Liabilities and Reserves.....	10,931 35	15,966 52	313,594 02	334,625 23	65,058 91
Percentage of Net Debt to Total Assets			42.1	37.5	93.9

“a” Motors rented to consumers.

“b” Operating losses shown in italics.

“c” Dominion War Loan Investment.

A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Hamilton 104,491		Hagersville 1,053		Harriston 1,563		Hensell 717	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
72,455 26	96,526 76
101,604 78	101,878 64	600 00	600 00
387,077 02	392,924 16	6,743 81	6,816 55	7,585 16	7,777 51	6,390 58	6,590 06
157,888 19	159,981 71
128,353 84	145,459 10	1,203 27	1,203 27	1,873 48	1,873 48	1,154 42	2,250 85
173,294 57	184,740 15	2,138 50	2,181 05	2,371 38	2,725 03	1,670 56	1,670 56
94,146 71	94,244 91	435 35	435 35	350 00	350 00	410 85	419 35
.....
136,749 89	137,368 25	101 80	104 80	430 83	430 83	447 50	447 50
.....
2,000 00	2,000 00	1,130 83	1,080 83	400 00	400 00
.....
1,253,570 26	1,315,123 68	10,622 73	10,741 02	14,341 68	14,837 68	10,473 91	11,778 32
.....	1,331 60	1,175 67	213 28	2,840 78
60,420 92	48,736 82	251 39	240 26	1,250 00	1,925 79	52 35	246 73
121,098 92	154,100 04	1,498 82	884 33	65 00	1,987 72
96,894 78	120,995 76
8,358 87	1,300 50	c2,500 00	c4,500 00	384 47
.....
1,540,343 75	1,640,256 80	14,705 72	16,656 95	17,303 78	17,647 80	13,432 04	14,397 24
.....
.....
1,020,000 00	1,014,556 33	7,420 07	7,240 28	12,351 74	11,833 35	9,861 95	9,715 90
119,152 86	102,336 76	1,774 26	1,358 42	3,049 65	3,326 35
3,087 87	23,054 17	51 11
37,567 41	26,230 93	76 25
.....
1,179,808 14	1,166,178 19	7,420 07	7,240 28	14,126 00	13,242 88	12,987 85	13,042 25
.....
.....	5,443 67	579 93	759 72	966 29	1,484 68	138 05	284 10
96,894 78	120,995 76
145,065 16	199,204 09	1,735 00	2,230 00	810 00	1,049 00	801 00
118,575 67	148,435 09	4,970 72	6,426 95	1,401 49	1,871 24	306 14	269 89
.....
1,540,343 75	1,640,256 80	14,705 72	16,656 95	17,303 78	17,647 80	13,432 04	14,397 24
.....
76.5	71.1	50.4	43.5	81.6	75.0	91.5	90.5

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Hespeler 2,886		Highgate k		Holstein k	
	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	3,499 23	3,499 23
Sub-Station Equipment ..	8,502 78	8,505 67
Dist. System, Overhead...	7,662 72	8,076 98	3,346 69	3,474 37	1,649 25	1,876 94
" " Underground..
Line Transformers	5,144 73	5,144 73	1,464 37	1,464 37	145 33	994 98
Meters	4,959 26	5,309 91	714 32	921 92	192 42	193 62
Street Light Equip. Regular	1,019 93	1,019 93	282 15	282 15	141 25	141 25
" " Ornamental
Miscel. Equip. and Con. Exp	93 08	93 08	393 65	453 85	164 71	164 71
Steam or Hydraulic Plant..
Old Plant	3,000 00	3,000 00
Total Plant	33,881 73	34,649 53	6,201 18	6,596 66	2,292 96	3,371 50
Bank and Cash Balance ..	1,850 65	1,930 89	2 76	101 30	328 09	237 28
Inventories	136 52	20 53	40 66
Accounts Receivable	3,884 37	4,066 18	140 51	359 99	110 67	75 17
Sinking Fund
Other Assets	n2,500 00	b 123 83	b 185 00
Total Assets	39,616 75	43,146 60	6,480 97	7,078 48	2,855 55	3,909 61
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	23,015 60	21,034 55	4,924 74	4,845 72	2,585 22	2,489 44
Accounts Payable	1,216 26	1,195 87	18 50	1,107 87
Bank Overdraft
Other Liabilities
Total Liabilities	23,015 60	21,034 55	6,141 00	6,041 59	2,603 72	3,597 31
Reserves						
Debentures Paid	9,554 91	11,535 96	75 26	154 28	176 83	272 61
Sinking Fund Reserve
Depreciation Reserve	4,623 56	7,779 56	237 00	75 00	39 69
Surplus	2,422 68	2,796 53	264 71	645 61
Total Liabilities and Reserves	39,616 75	43,146 60	6,480 97	7,078 48	2,855 55	3,909 61
Percentage of Net Debt to Total Assets	58.2	48.7	94.8	85.4	96.5	96.5

"b" Operating losses shown in italics.

"k" Less than 500 population.

"n" Municipal Debentures purchased for investment.

"A"—Continued.

of Hydro Municipalities as at December 31st, 1917 and 1918

Huntsville 2,135		Ingersoll 5,300		Kitchener 19,380		Kingston 22,265
1917	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
326 49	326 49	3,057 57	3,057 57	31,500 59	31,516 11	40,799 93
647 30	647 30	10,302 31	10,302 31	90,345 62	89,080 69	10,983 38
7,021 76	7,328 75	32,846 23	33,514 61	99,625 40	102,069 74	95,330 98
.....	6,864 35	6,871 55	41,115 42
895 69	1,116 85	9,229 34	9,254 34	41,638 16	45,948 86	25,390 14
4,388 58	4,416 84	12,025 63	12,644 07	50,442 79	54,237 94	43,076 49
605 92	605 92	2,336 01	2,336 01	20,695 08	20,772 49	13,099 87
.....	4,597 59	4,597 59	22,650 58
219 92	219 92	8,431 30	8,331 30	6,768 51	773 58	39,256 99
.....	73,349 92
7,790 33	7,790 33	21,834 93	20,675 71	52,536 31	52,536 31	14,575 47
.....
21,895 99	22,452 40	104,660 91	104,713 51	400,416 81	403,807 27	419,629 17
.....
1,909 13	1,441 14	5,747 19	3,663 46	25 00	6,273 83	25 00
1,357 62	1,675 98	1,401 74	2,003 37	6,571 57	13,341 21	22,910 55
140 33	99 27	7,429 91	5,547 06	10,056 97	12,190 36	8,887 59
.....	12,507 98	14,856 74	22,471 59
.....	c 2,400 00	c 13,000 00	16,864 19	24,657 06
.....
25,303 07	25,668 79	134,147 73	143,784 14	433,934 54	460,269 73	473,924 20
.....
.....
17,214 79	16,449 24	79,800 00	79,800 00	228,437 78	220,313 54	282,253 40
5,594 60	2,660 28	1,829 26	1,830 03	10,847 93	7,078 12	160 00
.....	1,632 37	15,807 66
.....	d 4,597 59	d 4,597 59	4,708 92	4,537 45
.....
22,809 39	20,741 89	86,226 85	86,227 62	243,994 63	231,929 11	298,221 06
.....
918 75	1,684 30	71,712 22	79,836 46	29,646 59
.....	12,507 98	14,856 74	22,471 59
775 00	1,695 00	14,910 00	16,730 00	63,441 49	76,387 00	10,295 00
799 93	1,547 60	20,502 90	25,969 78	54,786 20	72,117 16	113,289 96
.....
25,303 07	25,668 79	134,147 73	143,784 14	433,934 54	460,269 73	473,924 20
.....
90.2	80.9	64.4	60.0	56.3	50.2	62.9

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Lambeth k		London 57,301		Louth Township
—	1917	1918	1917	1918	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			111,472 11	215,283 28
Sub-Station Equipment			176,595 22	226,413 64
Dist. System, Overhead .	2,709 30	2,709 30	359,065 47	397,776 24	721 21
" Underground			352 43	352 43
Line Transformers	626 66	288 86	44,625 38	52,881 39	903 81
Meters	910 43	910 43	139,482 06	160,414 05	282 53
Street Light Equip. Regular	159 37	159 37	41,744 46	41,823 54
" Ornamental
Miscel. Equip. and Con. Exp.	214 73	214 73	56,143 76	58,008 70
Steam or Hydraulic Plant
Old Plant
Total Plant	4,620 49	4,282 69	929,480 89	1,152,953 27	1,907 55
Bank and Cash Balance ..	292 63	1,086 22	3,943 24	5,636 36
Inventories			110,574 77	75,636 48
Accounts Receivable	35 00	414 70	109,790 13	88,329 07	34 00
Sinking Fund			53,746 38	66,463 08	69 69
Other Assets			75,917 34		b 24 97
Total Assets	4,948 12	5,783 61	1,283,452 75	1,389,018 26	2,036 21
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	3,876 57	3,810 19	700,290 11	719,565 66
Accounts Payable	279 08	479 51	108,744 14	76,132 83	219 84
Bank Overdraft			50,598 12	61,564 32	1,692 68
Other Liabilities			2,085 50	8,335 47
Total Liabilities	4,155 65	4,289 70	861,717 87	865,598 28	1,912 52
Reserves					
Debentures Paid	123 43	189 81	41,609 89	47,334 34
Sinking Fund Reserve			53,746 38	66,463 08	69 69
Depreciation Reserve	260 00	548 00	160,927 68	184,429 44	54 00
Surplus	409 04	756 10	165,450 93	225,193 12
Total Liabilities and Reserves	4,948 12	5,783 61	1,283,452 75	1,389,018 26	2,036 21
Percentage of Net Debt to Total Assets	84.4	74.2	67.0	62.3

"b" Operating losses shown in italics.

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Listowell 2,291		Lucan 643		Lynden k		Midland 7,109	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	1,229 07	241 18	241 18	8,501 71	10,674 73
4,683 86	16,119 44	5,883 94	5,952 08	2,492 73	2,492 73	8,407 78	16,403 19
.....	38,315 57	43,408 71
3,505 35	6,067 60	1,696 58	2,165 48	942 37	942 37	10,969 39	11,195 67
3,653 76	5,284 55	1,735 45	1,763 73	531 82	531 82	13,391 70	14,806 21
5,467 63	1,238 10	372 54	372 54	137 90	137 90	3,929 75	3,965 30
.....	5,753 64
1,018 98	1,275 77	373 49	395 99	200 32	200 32	3,500 58	3,500 58
.....
19,563 27	4,959 40	2,860 45	2,860 45	7,007 84	15,415 62
.....
37,892 85	41,927 57	12,922 45	13,510 27	4,546 32	4,546 32	94,024 32	119,370 01
.....
3,634 93	5,356 88	40 32	751 59	1,493 89	6,544 96	16,868 20
2,207 97	1,843 23	464 67	291 93	2,289 85	2,949 80
2,824 58	945 33	67 50	35 25	1,488 77
.....
.....
46,560 33	50,073 01	13,387 12	13,842 52	5,365 41	6,075 46	104,347 90	139,188 01
.....
.....
32,697 42	30,124 94	10,469 44	10,150 06	4,367 48	4,298 41	33,851 59	31,233 69
2,889 04	4,981 69	865 06	60 00	1,950 00	7,049 07
.....	184 77
d3,808 37	d3,808 37	20,000 00
.....
39,394 83	38,915 00	11,519 27	10,210 06	4,367 48	4,298 41	35,801 59	58,282 76
.....
2,892 47	4,064 95	744 18	1,063 56	127 52	196 59	19,898 41	22,516 31
.....
960 00	2,415 00	625 00	1,498 00	270 00	520 00	19,150 00	16,132 00
3,313 03	4,678 06	498 67	1,070 90	600 41	1,060 46	29,497 90	42,256 94
.....
46,560 33	50,073 01	13,387 12	13,842 52	5,365 41	6,075 46	104,347 90	139,188 01
.....
84.5	77.7	86.3	73.8	81.6	70.8	34.3	41.9

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"f" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Markdale		Milverton		Moorefield
Population	904		929		k
—	1917	1918	1917	1918	1918
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings			237 20	237 20	
Sub-Station Equipment ..	780 80	780 80			
Dist. System, Overhead ..	6,323 93	6,763 94	5,889 32	6,227 64	2,580 88
" Underground					
Line Transformers	984 35	1,496 35	2,166 64	2,884 56	857 72
Meters	1,107 29	1,247 29	1,205 04	1,237 04	506 04
Street Light Equip.Regular	530 79	530 79	509 82	509 82	295 88
" Ornamental					
Miscel. Equip.and Con.Exp.	587 06	587 06	557 93	557 93	288 63
Steam or Hydraulic Plant ..					
Old Plant	2,080 65	2,080 65			
Total Plant	12,394 87	13,486 88	10,565 95	11,654 19	4,529 15
Bank and Cash Balance..	2,080 35	1,195 73	935 26	346 60	515 24
Inventories	1,694 91	1,475 69		92 48	81 07
Accounts Receivable	122 00	59 19	1,000 00	1,022 27	133 96
Sinking Fund					
Other Assets					
Total Assets	16,292 13	16,217 49	12,501 21	13,115 54	5,259 42
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	8,766 08	8,638 20	8,940 01	8,641 71	4,374 35
Accounts Payable	5,275 96	4,226 97	2,012 33	465 81	612 95
Bank Overdraft					
Other Liabilities					
Total Liabilities	14,042 04	12,865 17	10,952 34	9,107 52	4,987 30
Reserves					
Debentures Paid	233 92	361 80	559 99	858 29	125 65
Sinking Fund Reserve ..					
Depreciation Reserve ...	340 00	785 00	350 00	804 00	
Surplus	1,676 17	2,205 52	638 88	2,345 73	146 47
Total Liabilities and Reserves....	16,292 13	16,217 49	12,501 21	13,115 54	5,259 42
Percentage of Net Debt to Total Assets	91.8	79.3	81.0	69.4	94.8

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Milton 1,947		Mimico 2,004		Mitchell 1,656		Mount Bridges k	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	98 30	98 30	5,646 10	5,737 10
5,550 19	5,550 19	9,034 86	9,034 86
10,802 09	11,106 23	24,017 79	22,960 14	8,350 53	8,736 06	2,652 77	2,652 77
.....
2,776 90	3,641 60	4,442 64	4,650 07	1,113 82	1,516 15	655 25	641 25
3,628 02	3,999 72	7,228 88	7,045 27	3,472 06	3,877 55	764 55	764 55
959 87	959 87	1,070 70	1,070 70	1,063 55	1,063 55	120 09	120 09
.....
2,486 23	2,486 23	1,308 49	1,848 49	143 82	143 82
.....
4,065 85	4,065 85	1,500 00	1,500 00
.....
30,269 15	31,809 69	38,166 80	37,672 97	30,180 92	31,465 27	4,336 48	4,322 48
.....
5,689 61	2,635 91	280 97	1,802 88	2,334 06	2,692 84	810 04	922 33
2,964 91	3,372 25	269 60	453 95	1,089 77	1,444 28	55 61	9 25
1,314 11	1,414 35	55 62	80 73	416 79	508 28	532 00
.....
.....	c2,000 00
.....
40,237 78	41,232 20	38,772 99	40,010 53	34,021 54	36,110 67	5,202 13	5,786 06
.....
.....
18,632 70	17,221 08	17,802 13	23,204 28	8,514 55	7,041 86	4,035 40	3,966 97
334 85	8,900 92	40 00	1,062 00	562 80	290 39	290 39
.....
500 00
.....
19,467 55	17,221 08	26,703 05	23,244 28	9,576 55	7,604 66	4,325 79	4,257 36
.....
6,080 28	7,491 90	2,197 87	2,795 72	8,780 67	10,253 36	184 60	253 03
.....
5,177 00	5,847 00	5,260 00	6,700 00	6,627 21	7,570 00	275 00	537 00
9,512 95	10,672 22	4,612 07	7,270 53	9,037 11	10,682 65	416 74	738 67
.....
40,237 78	41,232 20	38,772 99	40,010 53	34,021 54	36,110 67	5,202 13	5,786 06
.....
48.6	41.8	69.0	58.1	28.2	21.1	83.0	73.6

"c" Dominion War Loan Investment.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Mount Forest 1,871		North Nor- wich Township	South Nor- wich Township
—	1917	1918	1918	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	3,725 00	3,725 00
Sub-Station Equipment	686 75	686 75
Distribution System, Overhead ...	14,164 96	14,246 94	837 27	860 70
“ “ Underground
Line Transformers	1,936 27	2,317 02	2,348 32	2,252 69
Meters	2,615 90	2,700 24	862 63	479 00
Street Light Equipment, Regular..	1,655 77	1,655 77
“ “ Ornamental
Miscel. Equip. and Construction Exp...	876 07	936 07	166 50	328 22
Steam or Hydraulic Plant
Old Plant	4,021 22	3,994 47
Total Plant	29,681 94	30,262 26	4,214 72	3,920 61
Bank and Cash Balance	3,009 45	4,179 84
Inventories	578 16	1,377 94
Accounts Receivable	663 89	305 34	1,669 11
Sinking Fund
Other Assets
Total Assets	33,933 44	35,820 04	4,520 06	5,589 72
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	17,043 67	19,402 53	4,272 55	5,064 36
Accounts Payable	7,130 57	4,367 74	54 06	370 76
Bank Overdraft
Other Liabilities
Total Liabilities	24,174 24	23,770 27	4,326 61	5,435 12
Reserves				
Debentures Paid	4,956 33	5,556 07	193 45	154 60
Sinking Fund Reserve
Depreciation Reserve	1,510 00	2,599 00
Surplus	3,292 87	3,894 70
Total Liabilities and Reserves ..	33,933 44	35,820 04	4,520 06	5,589 72
Percentage of Net Debt to Total Assets..	71.0	63.6	95.7	97.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

New Hamburg 1,398		New Toronto 1,423		Niagara Falls 11,715		Norwich 1,093	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,317 59	2,317 59	14,474 80	14,224 80	910 40	910 40
1,083 10	1,083 10	22,301 95	22,447 17
8,451 78	8,451 78	22,602 94	24,202 95	57,016 15	60,101 59	6,925 09	7,070 17
.....
3,272 54	3,869 83	4,306 84	4,294 11	35,576 81	43,652 77	1,934 06	1,995 36
3,482 52	3,808 02	6,037 38	6,509 74	36,694 52	40,294 27	2,553 41	2,915 77
1,149 43	1,149 43	366 96	433 45	12,872 87	13,016 58	548 46	592 96
.....	16,000 00	16,000 00	1,956 25	1,956 25
1,001 70	1,001 70	1,378 82	1,378 82	2,605 26	2,530 67	969 34	969 34
.....
5,242 56	5,242 56	2,519 23	2,315 43	3,509 82	3,509 82
.....
26,001 22	26,924 01	34,692 94	36,819 07	200,061 59	214,583 28	19,306 83	19,920 07
.....
507 65	1,130 57	3,564 72	4,898 97	1,221 12	1,415 07	2,436 34	2,613 02
4,128 60	3,703 35	135 00	3,973 40	2,494 65	2,548 91
1,837 31	2,060 00	253 89	5,292 54	8,544 68	9,414 00	1,897 65	1,806 26
.....
.....
32,474 78	33,817 93	38,646 55	47,010 58	213,800 79	225,412 35	26,135 47	26,888 26
.....
.....
15,800 16	15,418 54	7,481 00	7,335 10	103,689 36	95,873 93	12,458 25	12,186 32
420 00	18,640 27	14,423 09	3,057 51	2,854 29
.....	12,519 66	15,167 19
.....	1,090 08	1,246 98
.....
16,220 16	15,418 94	26,121 27	21,758 19	117,299 10	112,288 10	15,515 76	15,040 61
.....
1,928 92	2,310 14	519 00	664 90	50,553 64	58,369 07	1,297 75	1,569 68
.....
5,575 00	6,035 00	2,200 00	3,424 00	15,165 00	20,801 00	5,450 00	3,197 00
8,750 70	10,053 85	9,806 28	21,163 49	30,783 05	33,954 18	3,871 96	7,080 97
.....
32,474 78	33,817 93	38,646 55	47,010 58	213,800 79	225,412 35	26,135 47	26,888 26
.....
50.0	45.6	67.7	46.3	55.1	49.8	59.5	55.9

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Oil Springs 537	Omeme k	Ottawa 100,561		Orangeville 2,581	
—	1918	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	42 00		88,356 15	88,372 65	2,400 00	2,400 00
Sub-Station Equipment ..			108,988 09	113,027 20	1,169 00	1,169 00
Dist. System, Overhead ..	5,911 03	8,190 28	333,412 70	346,239 91	19,749 43	20,543 08
“ Underground ..			77,897 39	77,897 39		
Line Transformers	1,906 14	626 34	101,953 54	112,528 71	1,714 28	2,440 27
Meters	514 70	927 64	116,382 71	125,410 26	2,611 58	3,024 88
Street Light Equip.Regular	255 72	728 49	59,844 18	60,022 39	1,139 49	1,139 49
“ Ornamental			29,957 84	29,975 55		
Miscel. Equip.and Con.Exp.	1,443 97	1,424 16	30,758 35	30,994 35	3,306 83	3,313 08
Steam or Hydraulic Plant..						
Old Plant					4,149 35	3,310 23
Total Plant	10,073 56	11,896 91	947,550 95	984,468 41	36,239 96	37,340 03
Bank and Cash Balance..	373 84		51,720 08	24,106 61	492 37	524 25
Inventories			33,586 89	41,796 25	1,435 51	1,053 60
Accounts Receivable	115 21		24,205 00	20,900 00	826 79	26 79
Sinking Fund			134,904 18	156,223 11		
Other Assets	b74 34	b521 39		c30,000 00		b799 91
Total Assets	10,636 95	12,418 20	1,191,967 10	1,257,494 38	38,994 63	40,044 58
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	9,439 98	8,755 33	700,000 00	700,000 00	30,954 08	30,954 08
Accounts Payable	636 95	3,354 02	5,609 74	5,186 08	4,505 31	4,774 58
Bank Overdraft		64 28				
Other Liabilities				2,400 00		
Total Liabilities	10,076 93	12,173 63	705,609 74	707,586 08	35,459 39	35,728 66
Reserves						
Debentures Paid	560 02	244 67			2,045 92	2,045 92
Sinking Fund Reserve ..			134,904 18	156,223 11		
Depreciation Reserve ...			291,668 30	310,433 00	1,000 00	2,270 00
Surplus			59,784 88	83,252 19	489 32	
Total Liabilities and Reserves.....	10,636 95	12,418 20	1,191,967 10	1,257,494 38	38,994 63	40,044 58
Percentage of Net Debt to Total Assets	95.3		59.1	56.3	91.2	95.6

“b” Operating losses shown in italics.

“c” Dominion War Loan Investment.

“k” Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Otterville k		Owen Sound 11,819		Palmerston 1,843		Plattsville 550	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	28,473 74	28,473 74
.....	6,839 66	7,523 32	691 88	691 88
2,746 85	2,819 11	47,484 2	48,005 47	11,121 13	10,976 30	2,482 86	2,482 86
.....
972 80	972 80	11,815 23	14,441 87	1,831 66	1,981 10	906 14	906 14
532 09	552 88	21,339 45	23,048 68	2,346 22	2,450 66	895 64	895 64
196 10	215 00	6,967 41	6,994 41	738 00	738 00	133 65	133 65
.....	500 00	500 00
142 00	142 00	1,230 54	1,328 76	1,638 06	1,638 06	504 42	535 92
.....	33,282 00	33,282 00
.....	4,644 31	4,871 86
.....
4,589 84	4,702 39	157,005 30	163,598 25	23,011 26	23,347 86	4,922 71	4,954 21
.....	276 83	21,099 50	19,160 55	142 26	1,068 66	1,936 47
95 82	50 04	7,777 48	13,967 67	3,208 37	2,392 45	6 99	15 00
153 90	360 00	2,437 15	1,275 51	7,049 29	2,473 92	449 60	589 86
.....	68,875 83	77,517 65
b169 38	40 10	b2,234 21	b1,312 70
.....
5,008 94	5,389 26	257,195 26	275,559 73	35,503 13	29,669 19	6,447 96	7,495 54
.....
.....
4,248 00	4,110 55	141,000 00	141,000 00	13,756 32	12,721 06	4,988 51	4,897 26
88 87	265 59	5,609 04	2,638 62	12,345 98	5,545 19
266 07	120 43
.....	156 72
.....
4,602 94	4,376 14	146,609 04	143,638 62	26,379 45	18,266 25	4,988 51	4,897 26
.....
252 00	389 45	8,243 68	9,278 94	248 49	339 74
.....	68,875 83	77,517 65
154 00	372 00	7,803 50	22,753 75	880 00	2,124 00	305 00	751 20
.....	251 67	33,906 89	31,649 71	905 96	1,507 34
.....
5,008 94	5,389 26	257,195 26	275,559 73	35,503 13	29,669 19	6,447 96	7,495 54
.....
95.2	81.2	57.0	52.1	71.5	64.4	77.5	65.3

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Paris 4,447		Penetanguishene 3,672		Peterborough 19,816	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	7,626 26	7,626 26	2,151 00	2,151 00	8,239 19	8,241 19
Sub-Station Equipment ..	10,948 32	10,948 32	3,507 71	3,507 71	7,931 35	6,450 35
Dist. System, Overhead ...	32,636 21	33,050 84	25,513 68	27,169 70	82,439 83	85,350 26
“ “ Underground
Line Transformers	6,730 48	7,771 97	5,487 71	8,084 92	30,597 12	33,787 80
Meters	8,346 00	9,037 86	5,604 03	6,107 77	39,824 70	41,033 70
Street Light Equip. Regular	2,502 85	2,114 05	1,989 77	1,990 87	2,733 72	2,769 48
“ “ Ornamental	26,107 68	26,107 68
Miscel. Equip. and Con. Exp.	210 04	210 04	647 47	647 47	56,929 27	57,551 02
Steam or Hydraulic Plant
Old Plant	17,962 86	16,864 76	2,874 00	2,874 00	20,039 98	17,435 71
Total Plant	86,963 02	87,624 10	47,775 37	52,533 44	274,842 84	278,727 69
Bank and Cash Balance ..	301 45	3,690 80
Inventories	8 17	805 11	852 34	3,026 53	4,593 52
Accounts Receivable	1,400 00	4,877 94	515 77	6,279 21	5,250 99
Sinking Fund	9,511 22	12,337 55	11,141 50	15,513 27
Other Assets	e3,000 00	852 72
Total Assets	98,183 86	106,652 45	53,458 42	53,901 55	295,290 08	304,938 19
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	53,225 69	51,329 01	26,782 51	26,025 85	220,000 00	220,000 00
Accounts Payable	5,888 75	5,031 46
Bank Overdraft	3,422 63	2,766 23	18,803 16	7,403 95
Other Liabilities	650 00	1,687 94	3,226 54
Total Liabilities	53,225 69	51,979 01	30,205 14	28,792 08	246,379 85	235,661 95
Reserves						
Debentures Paid	23,774 31	25,670 99	4,217 49	4,974 15
Sinking Fund Reserve ...	9,511 22	12,337 55	11,141 50	15,513 27
Depreciation Reserve ...	4,500 00	13,746 00	11,225 00	12,038 00	20,620 00	25,725 00
Surplus	7,172 64	2,918 90	7,810 79	8,097 32	17,148 73	28,037 97
Total Liabilities and Reserves	98,183 86	106,652 45	53,458 42	53,901 55	295,290 08	304,938 19
Percentage of Net Debt to Total Assets	54.3	48.7	56.7	53.4	83.3	77.3

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Pickering Township	Petrolia 3,047		Point Edward 937	Port Arthur 15,224		Port Credit 1,176	
1918	1917	1918	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....						675 00	675 00
.....	2,360 59	2,361 84
266 20	21,901 14	24,774 51	8,421 66	8,494 74
.....		
528 76	7,210 94	11,738 15	a	a	892 98	892 98
68 15	5,060 38	5,622 12	1,944 53	2,091 19
.....	818 01	818 01	360 64	360 64
.....	3,864 07	3,864 07
21 10	4,559 62	4,456 99	626 31	626 31
.....			688,917 94	690,376 20
.....	3,389 94	3,389 94	10,595 82
884 21	49,164 69	57,025 63	10,595 82	688,917 94	690,376 20	12,921 12	13,140 86
.....			4,255 31	3,452 63	531 69	9 41
.....	2,893 27	4,434 93	19,793 98	19,550 37	35 15
.....	1,615 32	297 67	147,970 21	22,804 46	180 00	180 00
.....			94,594 09	108,179 89
.....			171 16	14,260 11	183,175 62	c 60 00	c 1,060 00
884 21	53,673 28	61,758 23	10,766 98	969,791 64	1,027,539 17	13,692 81	14,425 42
.....		
.....	48,599 26	47,629 21	6,394 22	549,581 02	539,267 17	7,656 20	7,424 49
884 21	1,864 50	1,132 74	3,012 98	47,114 10	36,164 71	24 56
.....	452 77	6,163 56
.....			8,845 98
884 21	50,916 53	54,925 51	9,407 20	596,695 12	584,277 86	7,680 76	7,424 49
.....		
.....	1,400 74	2,370 79	605 78	76,518 98	86,832 83	843 80	1,075 51
.....			94,594 09	108,179 89
.....	1,120 00	3,515 00	754 00	14,260 11	15,132 36	2,571 00	3,025 00
.....	236 01	946 93	187,723 34	233,116 23	2,597 25	2,900 42
884 21	53,673 28	61,758 23	10,766 98	969,791 64	1,027,539 17	13,692 81	14,425 42
.....		
.....	95.0	88.9	61.6	56.8	56.1	51.5

"a" All plant included in total.

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Pt. Dalhousie		Pt. McNicoll		Port
Population	1,318		500		
—	1917	1918	1917	1918	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			202 60	202 60	1,505 38
Sub-Station Equipment					
Distribution System, Overhead	3,816 73	3,816 73	3,311 41	3,404 39	9,970 11
" " Underground..					
Line Transformers	3,304 33	3,449 02	332 06	339 98	1,864 96
Meters	3,984 43	3,984 43	770 31	799 98	2,122 93
Street Light Equipment, Regular...	268 67	268 67	107 21	107 21	570 60
" " Ornamental.					
Miscel. Equip. and Construction Exp.	1,206 16	1,241 16	396 44	396 44	5,517 16
Steam or Hydraulic Plant					
Old Plant	6,370 53	6,015 55			975 00
Total Plant	18,950 85	18,775 56	5,120 03	5,250 60	22,526 14
Bank and Cash Balance	124 97	144 94	36 15	220 37	5,072 71
Inventories	89 76	100 56	30 10	24 08	
Accounts Receivable	51 70	1,255 00	237 00	270 21	1,500 00
Sinking Fund					
Other Assets	b 564 58	b 1,059 47	b 72 72		
Total Assets	19,781 86	21,335 53	5,496 00	5,765 26	29,098 85
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	11,725 04	11,308 26	4,720 01	4,567 28	16,752 54
Accounts Payable	2,371 21	1,950 51	102 08		460 00
Bank Overdraft	2,761 63	4,190 02	99 92	99 92	
Other Liabilities					5 60
Total Liabilities	16,857 88	17,448 79	4,922 01	4,667 20	17,217 54
Reserves					
Debentures Paid	774 96	1,191 74	279 99	432 72	2,197 46
Sinking Fund Reserve					
Depreciation Reserve	2,149 02	2,695 00	294 00	492 00	4,492 00
Surplus				173 34	5,191 85
Total Liabilities and Reserves ...	19,781 86	21,335 53	5,496 00	5,765 26	29,098 85
Percentage of Net Debt to Total Assets	88.0	86.1	90.8	81.0	59.4

"b" Operating losses shown in italics.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Stanley 831	Prescott 2,630		Preston 4,949		Princeton k	
1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,505 38	2,761 54	2,761 54	13,676 42	13,676 42
10,364 75	24,878 80	25,488 68	40,605 76	42,071 21	1,957 32	2,000 42
1,918 95	5,834 14	6,014 55	15,085 28	15,284 53	437 77	437 77
2,158 32	7,764 58	7,899 88	13,237 28	13,448 75	457 15	457 15
570 60	1,346 33	1,346 33	2,847 98	2,850 78	116 30	116 30
5,517 16	1,227 09	1,238 39	6,554 04	5,026 34	32 85	64 35
577 51	12,108 35	12,108 35	23,549 22	23,549 22
22,612 67	55,920 83	56,857 72	115,555 98	115,907 25	3,001 39	3,075 99
3,740 39	77 83	718 58	36 70	404 95	597 41
.....	1,170 00	1,187 50	2,389 61	2,060 82
3,962 05	899 74	825 35	8,791 93	10,232 52	444 32	413 71
.....	982 81	1,294 21	35 00
30,315 11	59,051 21	60,883 36	126,774 22	128,200 59	3,885 66	4,087 11
16,357 44	21,148 52	20,406 34	72,402 43	69,177 68	3,381 55	3,319 69
.....	3,340 71	1,638 43	61 55
5 00	3,010 69	2,455 74
16,362 44	21,148 52	20,406 34	78,753 83	73,271 85	3,381 55	3,381 24
2,592 56	2,830 82	3,573 00	16,463 08	19,687 83	168 45	230 31
.....	982 81	1,294 21
4,524 00	8,020 00	8,804 00	20,978 34	23,263 00	220 00	384 00
6,836 11	26,069 06	26,805 81	10,578 97	11,977 91	115 66	91 56
30,315 11	59,051 21	60,883 36	126,774 22	128,200 59	3,885 66	4,087 11
54.0	36.0	33.5	62.0	57.2	87.0	82.7

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Seaforth 2,075		Springfield k		Stamford Township
—	1917	1918	1917	1918	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	1,204 53	1,251 57	388 80
Sub-Station Equipment	6,031 75	6,031 75	5,731 34
Distribution System, Overhead	15,838 96	16,389 74	3,733 26	4,224 44	12,503 51
" " Underground
Line Transformers	6,775 15	7,268 40	671 74	671 74	3,253 74
Meters	4,365 23	4,654 92	686 32	732 52	3,073 33
Street Light Equipment, Regular	812 66	812 66	199 52	199 52	1,536 56
" " Ornamental
Miscel. Equip. and Construction Exp.	355 98	355 98	672 78	675 08	2,595 80
Steam or Hydraulic Plant
Old Plant	9,594 46
Total Plant	35,384 26	36,765 02	5,963 62	6,503 30	38,677 54
Bank and Cash Balance	1,628 47	3,232 27	348 90	105 17
Inventories	2,669 76	2,541 71	137 59	296 67
Accounts Receivable	123 14	1,108 73	140 00	1,267 11
Sinking Fund	2,956 64	3,520 63
Other Assets
Total Assets	42,762 27	47,168 36	6,590 11	6,905 14	39,944 65
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	25,000 00	25,000 00	4,602 44	4,185 07
Accounts Payable	1,500 20	1,495 91	37,381 85
Bank Overdraft
Other Liabilities
Total Liabilities	25,000 00	25,000 00	6,102 64	5,680 98	37,381 85
Reserves					
Debentures Paid	397 56	814 93
Sinking Fund Reserve	2,956 64	3,520 63
Depreciation Reserve	6,800 00	9,390 00	1,200 00
Surplus	8,005 63	9,257 73	89 91	409 23	1,362 80
Total Liabilities and Reserves ...	42,762 27	47,168 36	6,590 11	6,905 14	39,944 65
Percentage of Net Debt to Total Assets	58.7	53.0	93.0	82.3	93.8

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Stamford Township	St. Catharines 17,917		St. George k		St. Jacob's k	
1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
388 80	5,285 97	5,285 97
4,656 34	44,283 98	54,934 52
13,306 80	117,978 55	121,553 22	2,852 65	2,954 41	3,326 83	3,352 03
.....
3,389 59	36,433 75	37,544 82	851 31	851 31	877 50	877 50
3,286 63	29,793 51	33,817 31	904 50	1,082 22	909 77	909 77
1,536 56	7,869 30	9,276 54	218 11	218 11	263 53	263 53
.....	11,859 32	10,407 20
3,700 87	35,667 94	34,812 77	374 18	374 18	441 66	441 66
.....
9,596 96
.....
39,862 53	289,172 32	307,632 35	5,200 75	5,480 23	5,819 29	5,844 49
.....
1,370 18	4,186 01	1,109 64	1,066 09	1,124 75	244 65	486 48
.....	4,153 45	2,467 77	60 16	57 35
3,431 47	10,977 17	12,807 92	329 67	223 66	150 00	247 91
.....	9,210 95	11,945 50
.....	c 34,750 00	c 1,500 00	c 2,000 00
.....
44,664 20	317,699 90	370,713 18	8,156 67	8,885 99	6,213 94	6,578 88
.....
.....
28,000 00	229,482 45	226,098 07	5,737 58	5,640 31	6,000 00	5,827 91
11,353 90	465 10	19,184 02	412 83	32 00	89 96	37 50
.....
.....	d 11,859 32	d 10,407 20
.....
39,353 90	241,806 87	255,689 29	6,150 41	5,672 31	6,089 96	5,865 41
.....
.....	2,540 38	5,924 76	262 42	359 69	172 09
.....	9,210 95	11,945 50
.....	28,400 00	28,942 00	325 00	600 00	232 00
2,383 00	35,741 70	68,211 63	1,418 84	2,253 99	123 98	309 38
2,927 30
.....
44,664 20	317,699 90	370,713 18	8,156 67	8,885 99	6,213 94	6,578 88
.....
88.1	76.0	69.0	75.4	63.8	98.0	89.2

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Ridgetown 2,080		Rockwood k		Rodney 626	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			79 00	79 00		
Sub-Station Equipment	889 26	889 26				
Distribution System, Overhead ..	8,899 86	9,970 29	4,191 30	4,197 64	4,977 93	5,224 01
" " Underground						
Line Transformers	2,491 46	4,141 56	1,211 93	1,211 93	780 54	780 54
Meters	2,358 94	2,769 56	1,048 31	1,048 31	980 74	1,119 37
Street Light Equipment, Regular ..	823 17	823 17	257 50	257 50	518 74	518 74
" " Ornamental	1,030 89	1,319 10				
Miscel. Equip. and Construction Exp.	363 25	363 25	308 05	308 05	653 97	654 07
Steam or Hydraulic Plant						
Old Plant	7,830 24	5,393 14			700 00	700 00
Total Plant	24,687 07	25,669 33	7,096 09	7,102 43	8,611 92	8,996 73
Bank and Cash Balance	1,908 62	2,181 59			207 49	4 74
Inventories	554 86	2,073 07	197 13	144 75		19 50
Accounts Receivable	2,642 33	1,585 84				
Sinking Fund						
Other Assets	c200 00	c2,500 00				163 73
Total Assets	29,992 88	34,009 83	7,293 22	7,247 18	8,819 41	9,184 70
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	18,027 43	17,257 15	997 09	765 44	8,382 66	8,258 84
Accounts Payable			829 03		113 05	291 33
Bank Overdraft			324 23	481 90		
Other Liabilities	d1,319 10	d1,319 10				
Total Liabilities	19,346 53	18,576 25	2,150 35	1,247 34	8,495 71	8,550 17
Reserves						
Debentures Paid	1,428 56	2,198 84	1,002 91	1,234 56	117 34	241 16
Sinking Fund Reserve						
Depreciation Reserve	985 00	2,026 00	1,105 00	1,385 00		306 00
Surplus	8,232 79	11,208 74	3,034 96	3,380 28	206 36	87 37
Total Liabilities and Reserves ..	29,992 88	34,009 83	7,293 22	7,247 18	8,819 41	9,184 70
Percentage of Net Debt to Total Assets.....	64.8	54.6	29.5	17.2	96.4	93.1

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"k" Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Sarnia 12,323		Scarbor- ough Tp.	Smiths Falls 6,115	Simcoe 4,032		Shelburne 1,018	
1917	1918	1918	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
36,761 06	36,761 06	20,788 10	1,496 75	1,496 75
48,275 18	60,640 64	5,851 99	5,851 99	566 60	566 60
85,731 10	88,083 57	11,230 51	43,025 70	18,127 74	18,145 67	10,590 59	10,953 24
.....
26,110 54	28,359 20	3,765 83	10,752 82	2,576 67	2,926 41	985 66	2,005 62
25,635 88	27,837 75	3,720 19	15,107 71	2,110 41	2,571 05	612 97	778 02
4,470 88	4,667 69	2,509 98	1,784 00	1,478 85	1,478 85	921 65	921 65
7,482 11	7,482 11	1,181 83	1,181 83
3,478 01	3,838 35	544 86	6,649 97	3,662 16	3,662 16	2,116 90	2,116 90
.....	38,251 49
66,581 81	61,066 66	22,056 92	927 92	927 92	3,755 90	3,755 90
304,526 57	318,737 03	21,771 37	158,416 71	37,414 32	38,242 63	19,550 27	21,097 93
9,707 78	3,567 53	6 02	40 00	5,158 10	2,306 96	568 83	35 08
5,328 35	4,305 28	2,752 02	12 28	158 54	153 79
.....	454 40	138 00	286 19	1,079 96	1,102 02	111 41	46 28
.....	171 88
.....	2,134 44	b1,295 15	b5,811 84	c4,000 00
319,562 70	329,198 68	23,382 42	167,306 76	43,652 38	45,663 89	20,389 05	21,333 08
.....
241,279 97	237,614 62	18,023 51	147,230 08	35,434 90	35,434 90	13,995 01	13,497 54
.....	457 33	414 17	4,355 85	4,491 77
25,900 00	25,881 37	3,292 66	2,447 50
d9,871 67	1,417 88	11,259 26	d3,500 00	d3,500 00
282,119 09	273,367 66	22,734 05	160,936 84	39,392 23	39,349 07	18,350 86	17,989 31
6,720 03	10,385 38	476 49	2,994 92	924 99	1,422 46
3,500 00	7,000 00	171 88
7,613 00	15,568 00	3,375 00	2,566 00	3,618 00	475 00	1,145 00
19,610 58	22,877 64	1,694 15	2,696 82	638 20	776 31
319,562 76	329,198 68	23,382 42	167,306 76	43,652 38	45,663 89	20,389 05	21,333 08
88.5	83.0	99.5	90.6	86.1	88.0	84.8

"b" Operating losses shown in italics.

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures re Ornamental Street Lighting.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	St. Mary's		St. Thomas		Strathroy
Population	3,960		17,216		2,816
—	1917	1918	1917	1918	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	13,674 27	13,049 27	31,149 00	33,393 75	1,070 00
Sub-Station Equipment ..	11,837 64	11,876 64	60,767 28	62,636 08	4,691 16
Dist. System, Overhead...	24,742 88	25,703 14	71,481 96	73,763 92	18,794 54
“ “ Underground ..			911 93	1,024 21	
Line Transformers	12,601 50	12,831 00	17,635 40	20,836 52	3,435 10
Meters	14,018 55	15,604 55	31,396 66	32,940 89	5,475 12
Street Light Equip. Regular	5,914 88	5,979 07	12,258 11	12,814 13	1,499 14
“ “ Ornamental			6,767 16	7,525 69	
Miscel. Equip. and Con. Exp.	2,451 52	2,329 27	6,091 41	5,277 58	578 15
Steam or Hydraulic Plant ..					
Old Plant			2,591 98	2,112 18	12,343 15
Total Plant	85,241 24	87,372 94	241,050 89	252,324 95	47,886 36
Bank and Cash Balance ..		2,587 41	5,100 48	9,414 01	7,538 52
Inventories	2,936 16	2,818 27	6,074 29	7,660 59	2,790 20
Accounts Receivable	2,640 67	242 97	8,482 55	8,519 99	
Sinking Fund	2,686 11	3,231 71		155 76	
Other Assets			c 5,069 65	c 10,000 00	
Total Assets	93,504 18	96,253 30	265,777 86	288,075 30	58,215 08
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	37,818 60	35,259 65	116,156 84	111,482 02	43,537 10
Accounts Payable	5,768 04	5,079 58	4,800 00	4,672 25	3,672 68
Bank Overdraft					
Other Liabilities					
Total Liabilities	43,586 64	40,339 23	120,956 84	116,154 27	47,209 78
Reserves					
Debentures Paid	25,428 42	27,987 37	31,927 59	36,602 41	2,694 90
Sinking Fund Reserve ...	2,686 11	3,231 71		155 76	
Depreciation Reserve	13,180 00	19,400 00	77,918 00	41,314 00	3,820 00
Surplus	8,623 01	5,294 99	34,975 43	93,848 86	4,490 40
Total Liabilities and Reserves	93,504 18	96,253 30	265,777 86	288,075 30	58,215 08
Percentage of Net Debt to Total Assets	46.5	41.9	45.5	40.3	81.1

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Strathroy	Stratford 17,371		Stayner 990		Sunderland k		Tara 620
1918	1917	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,070 00	23,670 24	44,330 96	200 00	200 00
4,691 16	64,040 01	48,948 60
19,078 76	95,745 88	103,343 96	7,722 85	7,896 98	2,892 18	3,074 52	8,995 16
.....
5,624 65	17,584 82	18,723 00	1,246 34	2,102 44	731 75	731 75	1,262 42
6,172 70	33,506 44	36,400 53	1,316 99	1,343 31	788 68	853 70	705 68
1,499 14	5,987 52	6,075 96	526 31	529 31	190 82	220 97	434 91
.....	11,075 05	11,075 05
578 15	13,151 33	14,500 58	310 33	310 33	147 22	142 22	1,863 96
.....
12,343 15	10,927 00	16,260 00	4,133 01	4,132 41	2,030 00	2,030 00
.....
51,057 71	275,688 30	299,658 64	15,455 83	16,514 78	6,780 65	7,053 16	13,262 13
.....
4,845 32	57 41	9,274 95	403 08	319 44	751 66	162 26
7,345 42	1,762 04	2,034 41	8 84	112 42	132 30	135 74	861 47
.....	1,704 81	2,482 50	918 56	95 54	193 43	2,014 15
.....	22,641 53	27,775 97
.....	b 381 77	b 90 34	b 248 69	b 238 68
.....
63,248 45	301,854 09	341,226 47	16,786 31	17,008 97	7,418 36	8,382 68	16,538 69
.....
.....
41,889 78	182,950 00	208,570 00	12,484 89	12,013 41	5,452 29	6,353 09	7,057 97
7,471 75	16,465 34	17,840 31	896 85	1,190 76	1,308 36	1,023 68	9,038 69
.....	3,813 80	28 17
.....
49,361 53	203,229 14	226,410 31	13,381 74	13,232 34	6,760 65	7,376 77	16,096 66
.....
4,342 22	32,850 00	37,230 00	1,515 11	1,986 59	347 71	446 91	442 03
.....	22,641 53	27,775 97
.....	37,121 83	48,342 87	1,115 00	1,790 04	310 00	559 00
5,610 00	6,011 59	1,467 32	774 46
3,934 70
.....
63,248 45	301,854 09	341,226 47	16,786 31	17,008 97	7,418 36	8,382 68	16,538 69
.....
78.0	67.8	66.4	79.8	79.0	92.1	88.0	99.4

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Tavistock		Thamesford		Thamesville	
Population	974		k		742	
—	1917	1918	1917	1918	1917	1918
ASSETS	\$ c.	6 c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings....						
Sub-Station Equipment..						
Dist. System, Overhead..	5,607 50	5,878 69	3,503 99	4,215 39	3,669 39	3,790 42
“ Undergroud.						
Line Transformers	710 79	1,361 07	1,169 84	2,489 66	1,067 27	1,287 77
Meters	1,806 68	1,950 95	987 31	1,090 73	1,429 41	1,429 41
Street Light Eq'p., Regular	542 95	638 95	176 85	176 85	325 94	325 94
“ Ornamental						
Miscel. Equip. and Con. Ex	569 84	566 89	158 25	214 02	561 75	561 75
Steam or Hydraulic Plant						
Old Plant					4,256 30	4,258 80
Total Plant	9,237 76	10,396 55	5,996 24	8,186 65	11,310 06	11,654 09
Bank and Cash Balance..	509 16	571 48	460 82	477 58	290 35	739 26
Inventories	190 00	153 56	25 00	25 00	542 21	214 89
Accounts Receivable	8 34	8 34	40 00		888 98	936 92
Sinking Fund						
Other Assets		10 34				
Total Assets	9,945 26	11,140 27	6,522 06	8,689 23	13,031 60	13,545 16
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	5,909 69	5,814 86	4,172 98	4,019 08	10,660 98	10,379 17
Accounts Payable	1,097 87	12 50	241 12	2,223 09	168 36	460 15
Bank Overdraft						
Other Liabilities	2,100 00		25 00			
Total Liabilities	9,107 56	5,827 36	4,439 10	6,242 17	10,829 34	10,859 32
Reserves						
Debentures Paid	90 31	185 14	185 05	338 95	526 82	808 63
Sinking Fund Reserve...						
Depreciation Reserve ...	305 00	731 00	970 00	1,250 08	425 00	1,172 00
Surplus	442 39	4,396 77	927 91	858 03	1,250 44	725 21
Total Liabilities and Reserves	9,945 26	11,140 27	6,522 06	8,689 23	13,031 60	13,545 16
Percentage of Net Debt to Total Assets	91.6	52.3	68.0	71.8	83.3	80.0

“k” Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Thorndale k		Tilbury 1,605		Tillsonburg 3,059		Toronto 460,526	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	957 46	957 46	1,974 27	2,224 27	807,332 75	905,675 92
.....	7,459 16	7,713 53	1,267,727 90	1,430,600 03
1,935 47	2,055 26	5,345 88	5,528 07	21,923 73	22,463 03	2,469,769 69	2,582,078 17
.....	913,145 61	929,045 88
325 61	939 20	1,177 10	1,758 22	5,480 75	8,134 21	504,169 70	559,094 23
510 23	618 90	1,888 27	1,986 36	5,538 30	5,966 28	715,943 63	749,361 04
80 36	80 26	194 49	194 49	1,956 50	1,961 25	702,939 78	703,352 71
.....
273 95	305 63	1,159 48	1,159 48	718 05	718 05	1,535,111 36	1,638,627 96
.....	e 34,343 18	e 36,911 42
.....	3,553 47	3,553 47	f 77,120 72	f 29,994 54
.....
3,125 62	3,999 35	14,276 15	15,137 55	45,050 76	49,180 62	9,027,604 32	9,564,741 90
.....
86 93	893 09	822 21	445 01	291 96	1,191 56	2,222 18	68,784 83
41 80	40 80	25 12	18 55	3,026 65	1,152 85	792,422 03	635,784 99
333 90	2,923 33	5,102 93	467,035 97	358,920 86
.....	1,814 70	2,300 93	630,553 40	792,371 65
.....	c 50 00	c 500 00	c 6,000 00	c 6,000 00	28,246 07
.....
3,588 25	4,933 24	15,173 48	16,101 11	59,107 40	64,928 89	10,948,083 97	11,420,604 23
.....
.....
2,422 86	2,967 85	13,488 58	13,222 67	32,130 27	31,236 18	7,876,631 08	8,569,193 73
733 92	1,078 60	4,396 58	4,954 21	662,729 37	216,539 84
.....	650,000 00	302,959 00
.....	32,592 10
.....
3,156 78	4,046 45	13,488 58	13,222 67	36,526 85	36,898 39	9,221,952 55	9,088,692 57
.....
.....
77 14	118 63	511 42	777 33	3,869 73	4,763 82	21,368 92	64,806 27
.....	1,814 70	2,300 93	630,553 40	792,371 65
245 66	392 66	565 00	1,265 00	9,851 50	10,021 00	998,389 80	1,410,756 15
108 67	375 50	608 48	836 11	7,044 62	9,444 75	75,819 30	63,977 59
.....
3,588 2	4,933 24	15,173 48	16,101 11	59,107 40	64,928 89	10,948,083 97	11,420,604 23
.....
88.5	82.0	89.9	82.1	62.0	56.6	84.2	79.6

"c" Dominion War Loan Investment.

"e" Exhibition construction.

"f" Leasehold Improvements.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Toronto Township		Townsend Township	Vaughan Township	Victoria
—	1917	1918	1918	1918	
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....					
Sub-Station Equipment.....					
Dist. System, Overhead.....	8,903 85	10,552 35	446 21	3,710 38	4,727 86
“ Underground.....					
Line Transformers	5,848 21	7,637 68	1,065 68	2,685 79	716 22
Meters	3,377 86	3,993 09	269 74	1,041 82	1,276 73
Street Light Eq'p., Regular.....				122 54	145 69
“ Ornamental.....					
Miscel. Equip. and Con. Ex.	649 77	660 47	85 55	491 85	642 64
Steam or Hydraulic Plant.....					
Old Plant		619 65			
Total Plant	18,779 69	23,463 22	1,867 18	8,052 38	7,509 14
Bank and Cash Balance..	1,104 42	885 97		944 11	491 54
Inventories	38 38	2 46			
Accounts Receivable	2,100 56	2,091 95	732 82	639 94	
Sinking Fund			86 28	232 22	
Other Assets				b 436 48	
Total Assets	22,023 05	26,443 60	2,686 28	10,305 13	8,000 68
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	11,327 99	10,961 45	2,600 00		6,116 93
Accounts Payable	1,472 69	2,460 85		9,832 95	
Bank Overdraft					
Other Liabilities	115 87			154 34	
Total Liabilities	12,916 55	13,422 30	2,600 00	9,987 29	6,116 93
Reserves					
Debentures Paid	672 01	1,038 55			383 07
Sinking Fund Reserve....			86 28	232 22	
Depreciation Reserve	5,729 00	10,715 00		85 62	440 00
Surplus	2,705 49	1,267 75			1,060 68
Total Liabilities and Reserves	22,023 05	26,443 60	2,686 28	10,305 13	8,000 68
Percentage of Net Debt to Total Assets.	58.5	50.8	96.8		76.8

“b” Operating losses shown in italics.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Harbor 1,542	Wallaceburg 4,107		Walkerville 5,349		Waterloo 5,091	
1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	3,876 29	1,735 58	16,921 45	16,921 45	5,142 20	5,142 20
.....	764 10	1,529 86	19,524 12	19,604 31	19,502 40	19,690 05
4,733 26	23,412 23	27,445 95	22,841 30	22,906 21	37,632 34	38,523 86
.....
716 22	11,485 59	13,422 27	16,697 88	14,980 13	9,871 74	10,459 53
1,276 73	7,444 60	7,760 50	20,119 36	19,756 62	11,441 85	12,041 26
145 69	1,568 81	1,569 37	5,238 77	5,238 77
.....	45,883 83	45,883 83
642 64	3,264 59	3,368 56	18,962 85	22,701 50	2,609 66	2,476 27
.....	g 26,842 66	g 33,014 85	2,483 64	2,483 64
.....	22,197 10	22,064 38	19,169 29	18,542 02	9,666 15	9,633 65
.....
7,514 54	74,013 31	78,896 47	206,962 74	214,310 92	103,588 75	105,689 23
.....	50 00	410 97	1,124 72	9,263 87
926 16	5,482 17	6,097 15	13,040 07	8,943 27	3,358 15	4,723 09
.....	5,302 42	8,679 44	19,282 76	20,070 06	7,593 34	3,991 75
.....	1,299 64	2,304 00	2,592 00
.....
8,440 70	84,797 90	93,673 06	239,335 57	245,034 86	117,968 96	126,259 94
.....
5,909 45	43,063 09	42,200 19	88,550 60	123,388 82	60,709 12	59,525 06
.....	32,267 45	33,979 94	51,389 00	15,470 92	1,710 82	1,551 55
.....	1,668 17	5,753 00	21,000 39
.....	d 45,876 33	d 45,876 33
5,909 45	76,998 71	81,933 13	206,816 32	184,736 07	62,419 94	61,076 61
.....
590 55	1,936 91	2,799 81	7,708 40	10,870 18	5,290 88	6,474 94
.....	1,299 64	2,304 00	2,592 00
732 00	2,790 00	5,366 00	10,642 12	20,683 98	23,325 00	26,467 00
1,208 70	3,072 28	3,574 12	14,168 73	27,444 99	24,629 14	29,649 39
.....
8,440 70	84,797 90	93,673 06	239,335 57	245,034 86	117,968 96	126,259 94
.....
70.0	90.8	87.5	86.4	75.4	53.0	49.1

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"g" Ford City and Sandwich East construction.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Waterdown		Waterford		Watford
Population	696		1,027		1,115
	1917	1918	1917	1918	1917
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings					
Sub-Station Equipment					
Distribution System, Overhead	7,187 26	7,233 09	2,105 81	2,597 33	6,020 64
" " Underground					
Line Transformers	1,751 00	1,751 00	1,161 11	1,374 77	1,614 30
Meters	1,750 77	1,885 35	1,449 20	1,768 01	1,793 43
Street Light Equipment, Regular...	161 67	161 67	103 10	103 10	500 90
" " Ornamental					
Miscel. Equip. and Construction Exp.	100 34	100 34	366 02	366 02	1,306 03
Steam or Hydraulic Plant					
Old Plant			5,057 53	5,057 53	2,031 91
Total Plant	10,951 04	11,131 45	10,242 77	11,266 76	13,267 21
Bank and Cash Balance	1,613 34	1,061 00	95 20	98 20	704 00
Inventories		35 00	80 00	65 36	33 30
Accounts Receivable	133 50		566 52	738 68	7 62
Sinking Fund					
Other Assets	c 1,500 00	c 3,500 00			
Total Assets	14,197 88	15,727 54	10,984 49	12,169 00	14,012 13
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	6,679 14	6,299 25	4,766 31	3,665 78	9,410 64
Accounts Payable			361 40	585 42	2,590 05
Bank Overdraft			714 60		
Other Liabilities		400 00			1,011 41
Total Liabilities	6,679 14	6,699 35	5,842 31	4,251 20	13,012 10
Reserves					
Debentures Paid	1,320 86	1,700 00	2,979 22	4,079 75	302 57
Sinking Fund Reserve					
Depreciation Reserve	3,556 00	4,612 00		241 00	
Surplus	2,641 88	2,715 54	2,162 96	3,597 05	697 46
Total Liabilities and Reserves ...	14,197 88	15,727 54	10,984 49	12,169 00	14,012 13
Percentage of Net Debt to Total Assets	47.4	42.6	53.2	34.9	93.0

"c" Dominion War Loan Investment.

"A" —Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Watford		Waterloo Township		Waubaushe k		Welland 7,905		Wellesley 583	
1918		1918		1917		1918		1917	
\$	c.	\$	c.	\$	c.	\$	c.	\$	c.
.....	27,521 25	26,647 05
.....	38,020 61	44,132 84
7,041 18	334 38	2,789 25	2,789 25	54,786 47	64,574 86	4,121 43	4,126 43
.....
1,397 33	1,015 13	239 66	239 66	14,302 63	17,562 97	1,311 47	1,311 47
1,924 05	355 49	816 87	816 87	8,911 75	13,255 86	908 60	1,079 82
509 05	159 22	159 22	2,494 34	2,813 58	386 55	386 55
.....
1,305 70	33 88	257 66	257 66	8,331 95	8,961 79	93 57	93 57
.....
664 87
.....
12,842 18	1,738 88	4,262 66	4,262 66	154,369 00	177,948 95	6,821 62	6,997 84
.....
.....	333 44	6,061 47	236 92	1,235 36
231 09	5 33	4 53	6,004 19	7,955 92
.....	130 37	110 00	26,389 75	27,592 50
.....	8,119 67	13,585 72
.....
13,073 27	1,738 88	4,398 36	4,710 63	200,944 08	227,320 01	8,056 98	8,697 20
.....
.....
9,091 43	3,304 00	3,197 09	130,000 00	130,000 00	7,296 12	7,080 01
.....	1,738 88	47 29	85 21	37,601 78	27,955 41
426 15	36 58	20,258 69
3 69
.....
9,521 27	1,738 88	3,387 87	3,282 30	167,601 78	178,214 10	7,296 12	7,080 01
.....
.....
621 78	196 00	302 91	203 88	419 99
.....	8,119 67	13,585 72
.....
435 00	265 00	435 00	14,085 00	26,543 00	235 00	556 00
2,495 22	549 49	690 42	11,137 63	8,977 19	321 98	641 20
.....
13,073 27	1,738 88	4,398 36	4,710 62	200,944 08	227,320 01	8,056 98	8,697 20
.....
.....
72.8	88.1	69.7	80.0	78.4	90.8	80.5

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	West Lorne 708		Weston 2,283		Whitby Township
—	1917	1918	1917	1918	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			3,230 94	3,230 94	
Sub-Station Equipment			7,068 41	11,889 20	
Distribution System, Overhead	4,983 83	5,177 74	13,978 00	14,163 05	8,703 31
" Underground..					
Line Transformers	540 10	540 10	9,553 16	10,975 10	2,500 28
Meters	892 89	1,071 06	4,880 38	5,243 48	1,261 28
Street Light Equipment, Regular...	566 10	566 10	1,936 66	2,020 66	693 98
" Ornamental..					
Miscel. Equip. and Construction Exp.	174 49	199 49	3,178 93	1,484 06	195 49
Steam or Hydraulic Plant					
Old Plant	1,250 00	1,250 00		2,012 03	
Total Plant	8,407 41	8,804 49	43,826 48	51,018 52	13,354 34
Bank and Cash Balance	74 97		4,959 43	589 34	
Inventories		30 00	356 24	412 95	
Accounts Receivable	93 05	93 05	425 36	3,043 77	
Sinking Fund					121 00
Other Assets	160 00	160 00			
Total Assets	8,735 43	9,087 54	49,567 51	55,064 58	13,475 34
LIABILITIES AND RESERVES					
Liabilities					
Debenture Balance	7,898 81	7,791 55	15,717 74	14,908 66	
Accounts Payable	123 73	117 87	8,157 70	9,206 85	12,870 59
Bank Overdraft		57 33			
Other Liabilities	116 87				
Total Liabilities	8,139 41	7,966 75	23,875 44	24,115 51	12,870 59
Reserves					
Debentures Paid	101 19	208 45	4,250 14	5,059 22	
Sinking Fund Reserve					121 00
Depreciation Reserve		286 00	9,150 00	11,069 00	483 75
Surplus	494 83	626 34	12,291 93	14,820 85	
Total Liabilities and Reserves ...	8,735 43	9,087 54	49,567 51	55,064 58	13,475 34
Percentage of Net Debt to Total Assets	93.2	87.7	48.4	43.8	95.5

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Whitby East Township	Williamsburg k		Winchester 1,042		Windsor 26,524	
1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	224 15	224 15	11,641 60	10,141 60
.....	35,674 81	28,687 23
676 53	1,493 23	1,525 99	7,477 25	7,571 23	156,801 01	120,934 57
.....
2,058 85	297 89	297 89	665 86	665 86	23,551 85	30,470 84
752 12	489 67	544 02	1,246 44	1,571 79	51,788 84	57,448 50
.....	66 16	66 16	564 98	564 98	35,520 22	12,093 60
.....	126,885 54	216,879 92
.....	4 00	4 00	343 94	343 94	62,203 71	53,188 91
.....
.....	1,100 00	1,100 00	7,826 13
.....
3,487 50	2,350 95	2,483 06	11,622 62	12,041 95	511,893 71	529,845 17
.....	635 59	964 70	1,464 63	115 21	16,778 97
.....	476 95	348 30	3,880 62	2,896 15	49,476 95	44,594 95
52 74	117 54	75 62	2,993 85	11,363 28
147 23	8,457 27	11,760 71
.....	150 00
.....
3,687 47	3,463 49	3,751 06	15,620 78	16,478 35	573,686 99	614,343 08
.....
.....	2,487 80	2,391 52	10,221 17	10,060 01	266,487 38	336,451 73
3,176 14	57 00	48,595 78	743 28
.....	186 07
.....	d 216,879 92	d 216,879 92
.....
3,176 14	2,544 80	2,391 52	10,407 24	10,060 01	531,963 08	554,074 93
.....	262 20	358 48	428 83	589 99	8,512,65	13,548 30
147 23	8,457 27	11,760 71
364 10	155 00	292 00	1,760 00	2,139 00	15,240 50	29,197 00
.....	501 49	709 06	3,024 71	3,689 35	8,913 49	5,762 14
.....
3,687 47	3,463 49	3,751 06	15,620 78	16,478 35	573,086 99	614,343 08
.....
83.4	73.5	63.8	66.7	61.0	93.0	90.2

"d" Local Improvement Debentures *re* Ornamental Street Lighting.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Woodbridge		Woodstock	
Population	615		10,004	
—	1917	1918	1917	1918
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			7,331 95	7,331 95
Sub-Station Equipment			27,685 13	27,685 13
Distribution System, Overhead	6,004 20	6,236 40	41,124 41	42,537 12
" Underground..				
Line Transformers	1,945 29	2,650 55	22,640 12	23,978 29
Meters	1,077 75	1,285 16	20,357 63	21,172 09
Street Light Equipment, Regular...	319 61	319 61	10,450 67	10,450 67
" Ornamental.				
Miscel. Equip. and Construction Exp.	511 40	498 07		
Steam or Hydraulic Plant			16,193 85	16,267 29
Old Plant			15,008 62	15,008 62
Total Plant	9,858 25	10,989 79	160,792 38	164,431 16
Bank and Cash Balance	758 25	27 16	3,271 69	1,669 32
Inventories	53 09	32 10	1,649 47	1,161 75
Accounts Receivable	98 39	1,340 02		
Sinking Fund			44,388 43	48,629 34
Other Assets	c 500 00	c 500 00	c 26,000 00	c 36,500 00
Total Assets	11,267 98	12,889 07	236,101 97	252,391 57
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	8,251 97	8,130 43	107,385 63	107,385 63
Accounts Payable	27 64	223 11		
Bank Overdraft				
Other Liabilities				
Total Liabilities	8,279 61	8,353 54	107,385 63	107,385 63
Reserves				
Debentures Paid	248 00	369 54		
Sinking Fund Reserve			44,388 43	48,629 34
Depreciation Reserve	1,085 00	1,461 01	35,945 78	35,134 00
Surplus	1,655 37	2,704 98	48,382 13	61,242 60
Total Liabilities and Reserves....	11,267 98	12,889 07	236,101 97	252,391 57
Percentage of Net Debt to Total Assets	73.2	65.2	45.4	42.5

"c" Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1917 and 1918

Woodville k		Wyoming 526		Zurich k	
1917	1918	1917	1918	1918	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
1,670 90	1,864 92	5,199 97	5,207 00	3,427 67	
700 96	700 96	559 44	501 69	991 96	
765 20	819 20	681 81	682 56	868 74	
104 81	127 31	262 32	262 32	395 77	
98 96	225 46	735 00	735 00	273 30	
2,182 50	2,182 50			150 00	
5,523 33	5,920 35	7,438 54	7,388 57	6,107 44	
311 14			396 45	872 36	
316 89	330 81				
99 24	108 17			2 95	
			b 63 20		
6,250 60	6,359 33	7,438 54	7,848 31	6,982 75	
3,824 18	3,759 34	6,117 10	5,909 71	5,591 61	
1,626 43	1,539 74	514 09	777 31		
	83 64	121 82			
5,450 61	5,382 72	6,753 01	6,687 02	5,591 61	
175 82	240 66	382 90	590 29		
230 00	397 00	210 00	571 00	227 00	
394 17	338 95	92 63		1,164 14	
6,250 60	6,359 33	7,438 54	7,848 31	6,982 75	
87.3	84.6	90.8	87.3	80.1	

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATE-
Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Toronto.....	12	460,526	824,251 36	635,099 96	532,976 12	1,992,327 44	2,324,434 26
Hamilton....	12	104,491	174,176 89	110,796 11	73,344 69	358,317 69	438,756 64
Ottawa.....	12	100,561	82,912 84	96,087 55	42,178 44	221,178 83	263,410 84
London.....	12	57,301	178,096 39	82,558 20	52,147 15	312,801 74	399,023 01
Brantford....	12	26,601	47,860 14	20,387 90	17,596 00	85,844 04	114,362 39
Windsor.....	12	26,524	64,603 20	43,611 89	20,572 17	128,787 26	142,296 71
Kingston....	12	22,265	36,562 69	40,646 15	20,077 32	97,286 16	126,069 04
Peterborough.	12	19,816	62,097 31	37,067 48	15,065 95	114,230 74	130,224 98
Kitchener...	12	19,380	80,326 97	26,131 13	18,514 51	124,972 61	155,249 08
St. Catharines	12	17,917	69,417 32	26,110 79	16,048 20	111,576 31	145,845 12
Stratford....	12	17,371	39,318 19	17,806 08	18,987 17	76,111 44	86,983 65
St. Thomas..	12	17,216	50,380 03	21,712 55	10,231 90	82,324 48	105,961 89
Guelph.....	12	16,022	58,390 35	18,546 60	10,273 28	87,210 23	109,812 18
Port Arthur.	12	15,224	87,012 71	32,405 15	51,420 92	170,838 78	226,998 30
Chatham....	12	13,943	39,881 14	17,881 94	8,884 74	66,647 82	73,282 47
Sarnia.....	12	12,323	41,478 27	24,737 10	18,092 71	84,308 08	99,370 14
Galt.....	12	11,920	53,381 56	15,893 89	16,302 57	85,578 02	108,536 79
Owen Sound..	12	11,819	30,903 17	15,252 63	11,256 56	57,412 36	70,105 43
Niagara Falls	12	11,715	26,225 01	23,266 90	13,079 78	62,571 69	71,586 32
Woodstock...	12	10,004	24,737 65	12,529 96	7,319 01	44,586 62	58,272 84
Brockville...	12	9,473	9,853 98	78,769 24	16,474 62	105,097 84	97,300 13
Welland.....	12	7,905	70,340 45	16,481 15	11,880 77	98,702 37	109,713 77
Midland.....	12	7,109	25,204 55	5,273 10	4,634 04	35,111 69	44,852 73
Collingwood..	12	7,010	54,929 55	5,840 55	3,476 97	64,247 07	74,747 20
Barrie.....	12	6,866	14,803 25	6,012 30	6,052 29	26,867 84	35,239 03
Smith's Falls	12	6,115	2,447 50	17,445 26	12,029 38	31,922 14	29,485 30
Walkerville..	12	5,349	95,022 67	20,990 96	12,550 10	128,563 73	151,911 93
Ingersoll....	12	5,300	19,772 09	7,555 07	4,491 37	31,818 53	39,205 41
Waterloo....	12	5,091	17,429 03	10,228 77	4,115 24	31,773 04	40,376 66
Goderich.....	12	4,553	14,380 97	4,897 94	4,747 71	24,026 62	30,517 68
Preston.....	12	4,949	18,067 42	10,552 33	8,257 70	36,877 45	40,519 43
Dundas.....	12	4,834	7,341 91	8,585 44	5,084 63	21,011 98	26,634 42
Paris.....	12	4,447	11,317 87	5,401 79	6,665 00	23,384 66	28,376 92
Wallaceburg..	12	4,107	19,600 88	4,451 67	5,187 37	29,239 92	32,317 76
Simcoe.....	12	4,032	4,417 86	1,835 01	1,820 04	8,072 91	10,027 58
Brampton....	12	4,023	19,360 34	5,142 06	4,408 25	28,910 65	35,191 97
St. Mary's...	12	3,960	10,606 97	3,945 12	5,017 47	19,569 56	23,385 67
Penetang....	12	3,672	9,687 88	3,326 05	2,019 20	15,033 13	17,153 76
Petrolea.....	12	3,047	12,065 02	4,503 72	3,733 46	20,302 20	23,408 12
Dunnville....	12	3,237	1,811 05	3,966 62	3,235 95	9,013 62	10,845 66
Hanover.....	12	3,310	10,086 12	1,363 97	3,255 18	14,705 27	16,385 07
Tillsonburg..	12	3,059	17,875 10	4,537 04	2,380 68	24,792 82	29,857 28
Hespeler....	12	2,886	7,253 42	3,304 04	2,960 24	13,517 70	17,047 55
Strathroy....	12	2,816	12,648 42	3,039 27	3,799 07	19,486 76	20,721 06
Prescott.....	12	2,630	4,946 06	8,299 48	1,992 84	15,238 38	16,759 13
Orangeville..	12	2,381	4,316 96	2,051 41	2,898 12	9,266 49	9,247 26
Listowel.....	12	2,291	8,167 83	3,817 23	3,086 86	15,071 92	17,032 82
Huntsville...	12	2,135	15,276 77	2,605 81	1,841 73	19,724 31	21,391 98
Ridgetown...	12	2,080	5,768 07	1,595 66	1,619 42	8,983 15	12,989 50
Elmira.....	12	2,065	5,728 49	1,954 86	1,419 91	9,103 26	10,816 03
Aylmer.....	9	2,119	3,701 74	1,933 47	3,347 38	8,982 59	7,455 56
Weston.....	12	2,283	18,647 48	4,001 73	2,552 39	25,201 60	30,431 53
Mimico.....	12	2,004	4,411 99	4,471 48	1,576 09	10,459 56	14,558 02
Clinton.....	12	1,981	5,087 45	2,058 17	3,016 07	10,161 69	11,480 75
Milton.....	12	1,947	7,759 96	2,653 22	2,249 72	12,662 90	14,092 17

MENT "B"

for Period ending December 31st, 1918

Surplus	Depreciation	Surplus less Depreciation	Total accumulated Surplus	Number of Consumers				Per Cent. of Consumers to Population	H. P. taken in Dec. 1918
				Dom. Lt.	Com'l Lt.	Power	Total		
\$ c.	\$ c.	\$ c.	\$ c.						
332,106 82	310,439 83	21,666 99	63,977 59	42,558	9,113	2,034	53,705	+ 11.6	55,965
80,438 95	46,450 11	33,988 84	148,435 09	15,421	1,664	523	17,608	+ 16.8	12,560.3
42,232 01	36,832 00	5,400 01	83,252 19	9,047	1,182	207	10,436	+ 10.3	6,793
86,221 27	41,211 57	45,009 70	225,193 12	10,703	1,699	418	12,820	+ 22.3	9,081.7
28,518 35	10,080 00	18,438 35	45,948 22	2,936	361	40	3,337	+ 12.5	3,230.6
13,509 45	11,014 80	2,494 65	5,762 14	4,415	484	101	5,000	+ 18.8	2,038.8
28,782 88	10,295 00	18,487 88	113,289 96	1,873	685	104	2,662	+ 11.9	1,267
15,994 24	7,572 00	8,422 24	28,037 97	4,409	699	119	5,227	+ 26.3	4,709
30,276 47	14,403 00	15,873 47	72,117 16	2,822	547	155	3,524	+ 18.1	4,338
34,268 81	10,237 00	24,031 81	68,211 63	3,122	279	53	3,454	+ 19.3	4,236
10,872 21	10,529 00	343 21	1,467 32	2,700	399	118	3,217	+ 18.1	1,650.2
23,637 41	11,413 50	12,223 91	93,848 86	2,654	481	112	3,247	+ 18.8	2,051
22,601 95	9,806 00	12,795 95	106,611 97	2,380	512	83	2,975	*	2,892.7
56,159 52	56,159 52	233,116 23	2,807	535	42	3,384	+ 22.2	4,500
6,634 65	5,318 00	1,316 65	4,055 71	1,309	265	35	1,609	+ 11.5	1,254.6
15,062 06	11,455 00	3,607 06	29,877 64	2,380	445	62	2,887	+ 23.4	1,666.3
22,958 77	10,136 00	12,822 77	51,336 39	2,460	371	87	2,918	+ 24.4	2,754.7
12,693 07	4,950 25	7,742 82	31,649 71	1,492	403	84	1,979	+ 16.7	1,021.4
9,014 63	7,792 50	1,222 13	33,954 18	2,447	418	61	2,926	+ 24.9	2,733.2
13,686 22	6,276 00	7,410 22	61,242 60	1,418	369	68	1,855	+ 18.5	1,266.7
7,797 71	7,797 71	10,722 44	1,146	353	47	1,546	*	348.2
11,011 40	7,799 00	3,212 40	8,977 19	767	120	28	915	+ 11.5	2,093.7
9,741 04	4,294 00	5,447 04	42,256 94	937	195	38	1,170	+ 16.4	1,228
10,500 13	3,300 00	7,200 13	33,677 94	921	234	49	1,204	*	1,832.4
8,371 19	3,517 00	4,854 19	40,065 65	956	258	20	1,234	+ 17.9	549.6
2,436 84	3,375 00	5,811 84	5,811 84	941	220	29	1,190	+ 19.4
23,348 20	7,334 00	16,014 20	27,444 99	1,970	230	67	2,267	*	2,586.1
7,386 88	3,477 00	3,909 88	25,969 78	716	187	45	948	+ 17.8	906
8,603 62	4,754 00	3,849 62	29,649 39	735	155	50	940	+ 18.4	884.7
6,491 06	3,377 00	3,114 06	29,686 72	566	147	15	728	*	419
3,641 98	4,740 00	1,098 02	11,977 91	871	190	37	1,098	+ 22.1	1,034.8
5,622 44	4,423 00	1,199 44	9,938 06	861	170	42	1,073	+ *	687.6
4,992 26	3,129 00	1,863 26	2,918 90	625	162	8	795	+ 17.8	537.5
3,077 84	2,123 00	954 84	3,574 12	527	169	18	714	+ 17.3	606.5
1,954 67	1,295 00	659 67	2,696 82	103	111	16	230	+ 5.7	142
6,281 32	3,449 00	2,832 32	12,169 19	807	153	30	990	+ 24.6	778.8
3,816 11	3,491 00	325 11	5,294 99	606	180	34	820	+ 20.7	443
2,120 63	2,256 00	135 37	8,097 32	215	95	14	324	+ 8.8	447.7
3,105 92	1,952 00	1,153 92	946 93	315	158	40	513	+ 16.8	359
1,832 04	1,832 04	6,602 54	143	108	7	258	+ 7.9	179.6
1,679 80	1,840 00	160 20	160 20	335	92	9	436	+ 13.1	347.2
5,064 46	2,239 00	2,825 46	9,444 75	530	166	22	718	*	748
3,529 85	1,499 00	2,030 85	2,796 53	326	83	13	432	+ 15	345.8
1,234 30	1,644 00	409 70	3,934 70	381	142	12	535	+ 19	319.6
1,520 75	2,000 00	479 25	26,805 81	414	134	14	562	+ 21.3	195.7
19 23	1,270 00	1,289 23	799 91	155	90	5	250	+ 10.5	166.7
1,960 90	1,168 00	792 90	4,678 06	256	128	13	397	+ 17.3	331
1,667 67	920 00	747 67	1,547 60	272	83	3	358	+ 16.7	878
4,006 35	772 00	3,234 35	11,208 74	221	97	6	324	+ 15.5	146
1,712 77	934 00	778 77	5,838 81	243	89	14	346	+ 16.7	180.2
1,527 03	1,527 03	1,527 03	392	112	5	509	+ 24	157
5,229 93	2,360 00	2,869 93	14,820 85	530	90	10	630	+ 27.6	791.4
4,098 46	1,680 00	2,418 46	7,270 53	615	32	9	656	+ 32.7	192.6
1,319 06	1,150 00	169 06	370 62	258	121	10	389	+ 19.6	153.2
1,429 27	1,196 00	233 27	10,672 22	227	73	7	307	+ 15.7	323

†Competitive territory.

*Rural or summer population create abnormal conditions.

Figures in italics indicate operating losses.

§Operating only partly with Hydro Power. Operating loss due to high cost of coal in 1918.

STATEMENT

Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Chesley.....	12	1,860	3,975 36	1,004 47	2,406 83	7,386 66	8,546 00
Seaforth.....	12	2,075	21,916 64	2,270 71	1,662 99	25,850 34	29,692 44
Mount Forest	12	1,871	3,811 31	2,032 24	1,899 26	7,742 81	9,433 64
Palmerston..	12	1,843	3,350 96	1,289 06	2,216 99	6,857 01	9,032 23
Fergus.....	12	1,679	3,955 78	2,375 56	1,130 59	7,461 93	9,156 05
Georgetown..	12	1,654	12,016 20	2,203 09	1,857 49	16,076 78	21,237 51
Tilbury.....	12	1,605	2,669 41	1,139 31	1,057 03	4,865 75	5,793 38
Mitchell.....	12	1,656	5,977 80	2,867 19	1,804 69	10,649 68	12,707 01
Gravenhurst.	12	1,600	4,169 59	3,141 01	3,788 75	11,099 35	13,056 51
Acton.....	12	1,570	6,222 60	1,682 01	1,077 12	8,981 73	10,231 25
Durham.....	12	1,520	2,386 66	614 22	1,590 72	4,591 60	4,742 52
Vict. Harbor.	12	1,542	963 94	397 42	543 93	1,905 29	2,345 31
Exeter.....	12	1,504	5,478 62	1,225 81	1,324 86	8,029 29	11,298 28
Forest.....	12	1,421	6,135 07	1,527 13	2,862 98	10,525 18	11,258 88
Dresden.....	12	1,403	3,906 88	1,641 75	1,471 71	7,020 34	7,644 27
New Hamburg	12	1,398	5,248 00	2,032 37	1,110 91	8,391 28	10,571 74
Harriston....	12	1,563	3,220 25	1,586 89	1,206 63	6,013 77	6,722 52
New Toronto.	12	1,423	52,962 62	3,169 36	1,374 60	57,506 58	69,420 60
Pt. Dalhousie.	12	1,318	2,031 36	2,116 82	1,261 25	5,409 43	5,490 52
Blenheim....	12	1,257	3,666 05	1,550 48	1,027 35	6,243 88	8,095 54
Caledonia....	12	1,236	1,240 80	287 89	361 72	1,890 41	3,164 30
Alliston.....	6	1,237	1,618 34	515 32	876 34	3,010 00	3,100 74
Watford.....	12	1,115	2,479 05	364 83	905 35	3,749 23	5,981 99
Pt. Credit....	12	1,176	1,564 86	993 68	609 91	3,168 45	3,925 62
Norwich.....	12	1,093	3,990 25	8,161 83	1,112 45	13,264 53	14,465 88
Hagersville..	12	1,053	3,436 66	974 91	550 80	4,962 37	6,913 60
Winchester...	12	1,042	2,788 18	1,362 41	777 50	4,928 09	5,971 73
Waterford....	12	1,027	3,790 78	808 38	1,626 64	6,225 80	7,900 89
Shelburne...	12	1,018	3,563 00	993 16	1,358 34	5,914 50	6,722 61
Elora.....	12	1,005	5,006 88	1,257 45	1,013 46	7,277 79	9,602 76
Arthur.....	12	1,003	4,685 23	460 58	1,299 14	6,444 95	6,243 58
Beaverton...	12	821	2,748 77	811 48	1,121 06	4,681 31	5,495 02
Stayner.....	12	990	3,039 43	717 79	1,222 10	4,979 32	4,804 27
Tavistock....	12	974	8,477 74	814 64	467 64	9,760 02	14,009 14
Milverton....	12	929	7,559 45	782 27	754 50	9,096 22	11,253 66
Markdale....	12	904	1,498 38	523 68	970 10	2,992 16	3,966 51
Chesterville..	12	868	4,811 60	798 37	626 73	6,236 70	7,837 25
Dutton.....	12	840	2,638 60	567 73	567 94	3,774 27	4,912 23
Ayr.....	12	780	1,460 47	730 23	1,136 54	3,327 24	4,163 87
Cannington..	12	746	2,772 18	1,096 24	1,079 42	4,947 84	5,090 80
Pt. Stanley..	12	4,501 71	2,337 73	1,233 32	8,072 76	9,808 15
Waterdown..	12	696	2,089 14	1,190 36	1,419 59	4,699 09	5,828 75
Thamesville..	12	742	1,687 34	888 34	849 80	3,425 48	3,647 25
Dundalk.....	12	750	2,191 50	389 33	860 78	3,441 61	4,281 12
Hensall.....	12	717	2,516 54	440 08	774 16	3,730 78	4,513 38
West Lorne..	12	708	1,444 19	428 55	581 18	2,453 92	2,871 43
Bolton.....	12	601	4,310 73	766 91	1,000 04	6,077 68	6,878 72
Bothwell....	12	695	3,150 64	339 06	1,256 82	4,746 52	5,412 00
Drayton.....	12	613	2,398 63	177 74	588 42	3,164 79	3,678 58
Lucan.....	12	643	5,771 33	857 91	883 65	7,512 89	8,898 12
Rodney.....	12	626	1,570 26	357 65	590 36	2,518 27	2,705 28
Grand Valley.	12	586	2,304 48	444 68	959 03	3,708 19	4,122 70
Beeton.....	4	588	1,234 12	72 49	269 54	1,576 15	1,400 97
Woodbridge..	12	615	2,481 87	419 16	568 10	3,469 13	4,992 30
Oil Springs..	10	537	2,209 29	119 81	825 16	3,154 26	3,079 92

"B"—Continued

for Period ending December 31st, 1918

Surplus	Depreciation	Surplus less Depre- ciation	Total accumulated Surplus	Number of Consumers				PerCent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1918
				Dom. Lt.	Com'l Lt.	Power	Total		
\$ c.	\$ c.	\$ c.	\$ c.						
1,159 34	873 00	286 34	1,292 55	202	78	13	293	15.7	106.1
3,842 10	1,770 00	2,072 10	9,257 73	341	108	12	461	22.2	384.7
1,690 83	920 00	770 83	3,894 70	187	107	4	298	15.9	129.7
2,175 22	723 00	1,452 22	1,312 70	177	69	2	248	13.4	93.8
1,694 12	795 00	899 12	4,969 10	198	87	10	295	17.5	141
5,160 73	1,755 00	3,405 73	15,883 99	330	84	24	438	26.4	426.2
927 63	449 00	478 63	836 11	135	75	4	214	13.3	65.2
2,057 33	1,410 00	647 33	10,682 65	217	102	22	341	20.6	180.9
1,957 16	1,975 00	17 84	819 56	264	59	8	331	20.7	268
1,249 52	662 00	587 52	4,500 86	219	61	9	289	18.4	171.6
150 92	683 00	532 08	1,867 38	183	82	1	266	17.5	76.4
440 02	292 00	148 02	1,208 50	71	27	98	6.3	37.2
3,268 99	733 00	2,535 99	5,299 38	187	84	3	274	18.2	138.6
733 70	974 00	240 30	2,044 60	268	100	8	376	26.4	110.8
623 93	519 00	104 93	168 47	209	107	2	318	22.6	207.7
2,180 46	1,050 00	1,130 46	10,053 85	192	67	9	268	19.1	177
708 75	544 00	164 75	1,871 24	148	67	5	220	14.1	76.2
11,914 02	1,478 00	10,436 02	21,163 49	400	22	10	432	30.3	2,500
81 09	545 98	464 89	1,059 47	366	29	10	405	*	96.5
1,851 66	750 00	1,101 66	3,219 29	216	76	10	302	24	131.4
1,273 89	368 00	905 89	3,744 88	40	42	4	86	6.9	45.5
90 74	90 74	90 74	191	81	4	276	*	110
2,232 76	435 00	1,797 76	2,495 22	108	70	4	182	16.3	45.3
757 17	620 00	137 17	2,900 42	164	33	3	200	17.3	66
1,201 35	705 00	496 35	7,080 97	364	78	8	450	*	209
1,951 23	495 00	1,456 23	6,426 95	140	68	3	211	20	137.3
1,043 64	489 00	554 64	3,689 35	174	47	1	222	21.3	75
1,675 09	241 00	1,434 09	3,597 05	133	46	2	181	*	113.6
808 11	670 00	138 11	776 31	142	76	5	223	21.9	159.5
2,324 97	689 00	1,635 97	4,539 81	134	59	2	195	19.4	150
201 37	735 00	936 37	1,423 40	69	58	4	131	13	134.9
813 71	414 00	399 71	855 33	175	52	8	235	*	93.8
175 05	533 12	708 17	381 77	132	57	4	193	19.4	142.2
4,249 12	384 00	3,865 12	4,396 77	114	58	3	175	17.9	274.8
2,157 44	413 00	1,744 44	2,345 73	75	65	5	145	15.6	278
974 35	445 00	529 35	2,205 52	108	66	5	179	19.8	97.5
1,600 55	386 00	1,214 55	2,595 67	96	48	2	146	16.8	112
1,137 96	389 00	748 96	2,933 79	127	62	3	192	*	100.5
836 63	423 00	413 63	1,132 42	94	49	2	145	18.6	53
142 96	476 00	333 04	1,008 50	145	64	9	218	*	79.7
1,735 39	804 00	931 39	6,836 11	140	67	16	223	75
1,129 66	1,056 00	73 66	2,715 54	105	33	4	142	20.4	97.2
221 77	407 00	185 23	725 21	149	63	212	28.5	44.5
839 51	325 00	514 51	1,505 26	91	60	4	155	20.6	93.3
782 60	426 00	356 60	269 89	105	40	5	150	20.9	146.5
417 51	286 00	131 51	626 34	65	42	1	108	15.2	30.1
801 04	653 00	148 04	1,747 49	80	44	5	129	21.4	93.5
665 48	422 00	243 48	1,882 98	87	47	6	140	20.1	102.1
513 79	236 00	277 79	277 79	83	40	2	125	20.4	74.9
1,385 23	440 00	945 23	1,070 90	109	38	8	155	24.1	140.2
187 01	306 00	118 99	87 37	63	44	107	17.1	30.5
414 51	411 00	3 51	461 98	58	48	2	108	18.4	58.7
175 18	175 18	317 62	62	18	2	82	13.9	96.5
1,523 17	440 00	1,083 17	2,704 98	74	34	9	117	19	112.6
74 34	74 34	74 34	94.3

*Rural or summer population create abnormal conditions.
 Figures in italics indicate operating losses.

STATEMENT

Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Ailsa Craig ..	12	462	4,320 01	331 28	314 59	4,965 88	5,778 64
Creemore	12	599	2,106 08	385 03	624 60	3,115 71	4,406 97
Coldwater	12	617	1,049 75	517 19	516 60	2,083 54	2,826 32
Wyoming	12	526	963 90	314 54	556 50	1,834 94	2,080 02
Embro	12	472	1,038 74	512 44	534 43	2,085 61	2,258 42
Springfield ...	12	422	1,483 62	242 08	826 17	2,551 87	2,836 78
Flesherton ...	12	428	863 59	296 32	470 40	1,630 31	1,684 22
W. odville	12	357	1,878 42	421 40	427 44	2,727 26	2,839 04
Baden	12	650	5,032 24	755 01	293 05	6,080 30	6,815 08
Brechin	12	1,902 90	497 77	196 50	2,597 17	2,656 85
Brigden	11	1,585 61	447 96	883 10	2,916 67	2,779 83
Beachville ...	12	504	6,384 47	293 62	357 79	7,035 88	8,898 00
Burford	12	1,140 30	457 35	409 90	2,007 55	2,950 64
Burgessville ..	12	1,057 45	320 23	301 75	1,679 43	1,711 60
Chatsworth ...	12	978 57	147 74	456 40	1,582 71	1,795 69
Comber	12	1,123 44	430 11	435 83	1,989 38	2,003 02
Dashwood ...	15	3,057 41	248 27	323 25	3,628 93	4,052 43
Delaware	12	355 79	103 79	191 16	650 74	696 71
Cookstown ...	7	876 75	148 30	443 29	1,468 34	1,572 21
Dorchester ...	12	735 00	309 97	279 72	1,324 69	1,411 31
Drumbo	12	626 88	113 83	282 13	1,022 84	1,155 15
Dublin	12	1,256 79	182 25	540 17	1,979 21	1,903 68
Elmvale	12	4,114 20	832 43	513 58	5,460 21	6,137 80
Elmwood	8	1,040 09	92 82	355 14	1,488 05	1,515 91
Granton	12	1,922 29	327 66	271 58	2,521 53	2,631 68
Highgate	12	2,968 98	278 01	327 00	3,573 99	4,191 89
Holstein	12	278 40	130 89	237 97	647 26	706 09
Lambeth	12	741 04	339 27	290 60	1,370 91	1,866 83
Lynden	12	2,407 90	105 49	309 28	2,822 67	3,665 93
Moorefield ...	9	1,146 27	48 11	288 57	1,482 95	1,629 42
Mt. Brydges ..	12	1,163 99	158 38	290 35	1,612 72	2,196 65
Omamee	10	828 94	312 74	963 93	2,105 61	1,584 22
Otterville	12	961 20	246 46	393 48	1,601 14	2,137 87
Plattsville ...	12	1,962 14	180 71	321 69	2,464 54	3,469 81
Princeton	12	694 11	113 70	230 93	1,038 74	1,178 64
Pt. McNicoll ..	12	533 52	256 56	435 92	1,226 00	1,670 06
Rockwood	12	1,408 51	511 83	302 25	2,222 59	2,847 91
Sunderland ...	12	1,891 44	462 02	428 20	2,781 66	2,872 40
St. George ...	12	1,532 44	246 24	367 33	2,146 01	3,469 37
St. Jacob's ...	12	2,675 25	256 17	503 61	3,435 03	3,852 43
Thorndale ...	12	2,372 44	268 07	238 19	2,878 70	3,317 76
Thamesford ...	12	2,490 35	314 46	424 40	3,229 21	3,479 41
Tara	10	986 34	524 35	840 31	2,351 00	2,112 32
Waubashene ..	12	498 94	463 42	305 15	1,267 51	1,578 44
Wellesley	12	4,560 74	356 47	636 84	5,554 05	6,194 27
Williamsburg ..	12	497 83	211 36	220 67	929 86	1,274 43
Zurich	12	4,113 21	363 03	401 36	4,877 60	6,268 74
Brantford Tp. 2½	339 61	273 33	353 08	966 02	798 47
Grantham Tp. 12	840 91	886 63	2,936 37	4,663 91	4,318 90
Stamford Tp. 12	6,345 57	3,446 18	1,712 98	11,504 73	14,252 23
Etobicoke Tp. 18	7,418 55	7,662 74	7,474 80	22,556 09	27,007 66
Scarboro Tp. 6	517 72	512 76	1,629 81	2,460 29	1,165 14
Toronto Tp. 12	3,471 01	2,103 72	4,057 76	9,632 49	13,180 75
Vaughan Tp. 11	718 98	187 74	1,205 26	2,111 98	1,663 57
Louth Tp. 12	39 64	361 33	400 97	421 00
Dereham Tp. 18	1,915 28	1,391 20	2,719 08	6,025 56	6,088 31
Total		**1,204,978	3,010,223 71	1,690,921 59	1,244,034 33	5,945,179 63	7,082,039 16

NOTE:—Population in Villages estimated at 400.

**Approximate.

"B"—Concluded

for Period ending December 31st, 1918

Surplus	Deprecia- tion	Surplus less Depre- ciation	Total accumulated Surplus	Number of Consumers				PerCent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1918
				Dom. Lt.	Com'l Lt.	Power	Total		
\$ c.	\$ c.	\$ c.	\$ c.						
812 76	319 00	493 76	1,112 94	63	24	3	90	*	113.2
1,291 26	305 00	986 26	1,840 74	88	51	3	142	23.7	51.3
742 78	415 00	327 78	1,671 21	40	42	4	86	13.9	41.5
245 08	295 00	49 92	63 29	57	32	89	16.9	27.7
172 81	329 00	156 19	518 99	64	36	3	103	21.8	26
284 91	284 91	409 23	40	18	2	60	14.2	22.3
53 91	245 00	191 09	238 85	52	28	1	81	18.9	40
111 78	145 00	33 22	338 95	50	26	3	79	22.1	64.6
734 78	355 00	379 78	3,016 42	60	23	4	87	13.4	169.5
59 68	90 00	30 32	145 90	22	24	2	48	44.4
136 84	136 84	136 84	41	37	2	80	81.69
1,862 12	457 84	1,404 28	5,453 44	47	13	3	63	12.5	254
943 09	254 00	689 09	1,623 11	81	27	1	109	32.3
32 17	149 00	116 83	90 32	32	10	1	43	40.1
212 98	205 00	7 98	12 73	41	24	1	66	38.6
13 64	207 00	193 36	141 23	41	35	76	22.1
423 50	145 00	278 50	278 50	31	15	1	47	50.1
45 97	117 00	71 03	79 27	31	6	37	8.2
103 87	103 87	103 87	42	12	1	55	55
86 62	215 00	128 38	873 03	76	13	1	90	19.7
132 31	117 92	14 39	97 17	44	22	1	67	21
75 53	225 00	300 53	17 50	9	17	2	28	27.2
677 59	392 00	285 59	1,668 66	91	57	4	152	158.7
27 86	27 86	27 86	30	15	1	46	45
110 15	175 00	64 85	96 16	48	18	1	67	61.6
617 90	237 00	380 90	645 61	45	25	3	73	100.42
58 83	110 00	51 17	185 00	27	16	43	6.4
495 92	288 00	207 92	756 10	63	11	1	75	17.1
843 26	185 00	658 26	1,060 46	25	11	1	37	83.6
146 47	146 47	146 47	16	15	1	32	52.4
583 93	186 00	397 93	738 67	67	17	1	85	28.8
521 39	521 39	521 39	58	23	3	84	29
536 73	196 00	340 73	251 67	47	22	2	71	26.8
1,005 27	198 12	807 15	1,507 34	60	23	2	85	20.1
139 90	129 00	10 90	91 56	47	12	59	12
444 06	198 00	246 06	173 34	82	19	1	102	27.7
625 32	323 00	302 32	3,380 28	79	14	4	97	18
90 74	199 00	108 26	248 69	65	31	1	97	64.8
1,323 36	216 00	1,107 36	2,253 99	64	25	4	93	61.6
417 40	232 00	185 40	309 38	43	21	1	65	50.3
439 06	147 00	292 06	375 50	41	23	2	66	89.6
250 20	355 76	105 56	858 03	67	28	4	99	79.3
238 68	238 68	238 68	45	34	1	80	51.4
310 93	170 00	140 93	690 42	65	16	81	23
640 22	287 00	353 22	641 20	65	25	3	93	120.6
344 57	104 00	240 57	709 06	44	11	1	56	24
1,391 14	227 00	1,164 14	1,164 14	49	33	1	83	77.7
167 55	167 55	167 55	250	250
345 01	388 00	733 01	2,629 36	160	160	35.3
2,747 50	1,093 00	1,654 50	2,927 30	245	5	10	260	404.8
4,451 57	5,176 00	724 43	724 43	195.1
1,295 15	1,295 15	1,295 15
3,548 26	2,890 00	658 26	1,267 75	280	280	138.9
448 41	33 00	481 41	436 48	37	6	3	46
20 03	45 00	24 97	24 97	24	24
62 75	62 75	62 75	123	123
1,136,859 53	718,162 30	418,697 23	2,089,243 31	148449	29,882	5,656	183987	159,990.81

*Rural or summer population create abnormal conditions.
 Figures in italics indicate operating losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Acton xa 1,570		Ailsa Craig 462		Ayr xa 780		Arthur
—	1917	1918	1917	1918	1917	1918	1917
EARNINGS							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	2,016 13	2,154 00	776 93	820 95	1,124 21	1,178 84	854 24
Commercial Light	1,600 56	1,360 35	255 84	299 58	857 27	806 01	922 38
Power	4,116 69	5,166 36	1,591 95	4,003 23	966 44	1,033 02	177 21
Street Light	1,300 54	1,214 16	790 50	654 88	1,092 00	1,092 00	854 22
Miscellaneous		336 38				54 00	2 75
Total	9,033 92	10,231 25	3,415 22	5,778 64	4,039 92	4,163 87	2,810 80
EXPENSES							
Power Purchased	5,432 70	6,222 60	2,086 39	4,320 01	1,433 01	1,460 47	1,372 87
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	1,172 87	1,063 90	41 99	155 44	37 99	35 04	62 35
Line Transformer M't'c'e.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	102 35	157 74	30 82	51 50	52 71	99 97	39 04
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	352 01	460 37	88 73	124 34	364 97	595 22	254 08
Undistributed Expenses							
Int. and Deb. Payments	1,096 40	1,077 12	390 14	314 59	1,150 41	1,136 54	953 49
Miscellaneous Expenses							
Total Expenses	8,156 33	8,981 73	2,638 07	4,965 88	3,039 09	3,327 24	2,681 83
Surplus	877 59	1,249 52	777 15	812 76	1,000 83	836 63	128 97
Loss							
Depreciation Charge ...	550 00	662 00	245 00	319 00	305 00	423 00	
Surp. Less Depr. Chg. ..	327 59	587 52	532 15	493 76	695 83	413 63	128 97

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Arthur 1,003	Alliston 1,237	Aylmer xb 2,119	Baden xa 650		Barrie xb 6,866		Brampton xb 4,023	
1918	1918	1918	1917	1918	1917	1918	1917	1918
	f	i						
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,065 52	1,160 23	2,569 66	842 09	975 04	11,232 68	12,456 76	7,369 15	7,942 88
940 54	713 95	1,986 69	*	*	8,750 24	7,865 45	4,185 97	4,228 03
3,285 56	437 43	799 21	5,243 91	5,202 04	7,978 72	9,296 34	18,107 41	19,161 03
951 96	789 13	2,100 00	593 00	638 00	4,564 17	4,596 40	4,296 25	3,625 42
.....	85 31	1,255 41	1,524 08	431 59	234 61
6,243 58	3,100 74	7,455 56	6,764 31	6,815 08	33,781 22	35,239 03	34,390 37	35,191 97
4,685 23	1,618 34	3,701 74	5,309 06	5,032 24	14,031 88	14,803 25	19,630 46	19,360 34
.....	444 22	46 52
64 24	72 70	740 95	277 80	407 36	811 86	1,655 54	913 18	914 29
.....	498 26	112 86	113 15
.....	18 96	133 70	23 35
73 46	125 27	289 69	15 36	21 35	661 79	300 54	280 97	299 18
.....	1,140 31	1,193 71
322 88	317 35	902 83	314 07	326 30	2,965 74	2,742 55	2,083 34	2,336 91
.....	633 90	635 19	146 87	284 82
1,299 14	876 34	3,347 38	291 47	293 05	6,052 29	6,052 29	4,769 85	4,408 25
6,444 95	3,010 00	8,982 59	6,207 76	6,080 30	25,620 64	26,867 84	29,101 19	28,910 65
.....	90 74	556 55	734 78	8,160 58	8,371 19	5,289 18	6,281 32
201 37	1,527 03
735 00	310 00	355 00	2,928 00	3,517 00	3,100 00	3,449 00
936 37	90 74	1,527 03	246 55	379 78	5,232 58	4,854 19	2,189 18	2,832 32

Italics denote losses.

"f" 6 months' operation.

"i" 9 months' operation under Hydro; 3 months' steam.

*Domestic and Commercial Combined.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Beeton xa 588	Beachville xa 504		Beaverton 821		Brantford xh 26,601
Population						
—	1918	1917	1918	1917	1918	1917
EARNINGS	d					
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	268 41	419 11	441 44	1,482 00	2,109 23	20,881 94
Commercial Light	144 29	286 14	267 81	1,041 84	1,167 92	10,502 19
Power	905 60	6,354 25	7,684 75	650 02	1,235 93	48,639 07
Street Light	82 67	504 00	504 00	931 68	981 94	27,272 40
Miscellaneous				132 95		59 31
Total	1,400 97	7,563 50	8,898 00	4,238 49	5,495 02	107,354 91
EXPENSES						
Power Purchased	1,234 12	5,717 35	6,384 47	2,344 48	2,748 77	47,842 34
Sub-Stn. Operation						3,192 17
“ “ Maint'ce.						238 87
Dist. System, Operation and Maintenance		43 60	42 81	413 43	527 36	1,548 77
Line Transformer M't'ce.						700 09
Meter Maintenance						342 68
Consumers' Premises—Exp.						77 70
Street Light Sys., Operation and Maintenance	13 47	34 53	11 55	124 44	84 20	2,134 05
Promotion of Business						1,578 10
Billing and Collecting						2,071 08
Gen. Office, Sal. and Exp.	59 02	281 59	239 26	575 31	199 92	2,836 94
Undistributed Expenses						1,632 72
Int. and Deb. Payments	269 54	357 79	357 79	769 86	1,121 06	17,221 00
Miscellaneous Expenses						
Total Expenses	1,576 15	6,434 86	7,035 88	4,227 52	4,681 31	81,416 51
Surplus		1,128 64	1,862 12	10 97	813 71	25,938 40
Loss	175 18					
Depreciation Charge		405 00	457 84	330 00	414 00	9,500 00
Surp. Less Depr. Chg.	175 18	723 64	1,404 28	310 03	399 71	16,438 40

Italics denote losses.

"d" 4 months' operation.

xa Operated by Municipal Council.

xh Hydro and Railway under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Brantford xb	Blenheim 1,257		Breachin xa z		Bolton xa 601		Bothwell 695		Brant- ford Twp. xa
1918	1917	1918	1917	1918	1917	1918	1917	1918	1918
									b
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
26,060 42	2,256 70	2,281 49	194 03	277 18	1,191 92	1,262 21	1,085 92	1,107 02	440 72
9,861 64	2,113 67	1,843 63	528 24	552 35	698 70	791 76	825 43	740 20	24 75
54,748 03	47 40	1,578 42	1,285 50	1,555 32	2,856 39	3,882 39	1,500 00	2,688 09
23,008 81	2,536 00	2,392 00	117 00	117 00	855 00	816 00	1,146 96	876 69	533 00
683 49	150 00	155 00	133 52	126 36
114,362 39	6,953 77	8,095 54	2,274 77	2,656 85	5,735 53	6,878 72	4,558 31	5,412 00	798 47
47,860 14	3,261 46	3,666 05	1,638 59	1,902 90	3,197 77	4,310 73	2,603 48	3,150 64	339 61
3,523 65
1,012 98
1,137 34	270 39	610 49	118 99	458 42	214 50	344 81	23 69	15 73	152 00
1,852 04
178 98
335 75
3,558 89	295 92	251 20	18 00	12 57	81 60	33 86	34 18	95 23
911 72
2,472 97
2,889 07	654 36	688 79	153 98	39 35	274 77	340 50	161 78	258 80	26 10
2,514 51	30 35
17,596 00	1,116 02	1,027 35	176 25	196 50	921 66	1,000 04	793 15	1,256 82	353 08
.....
85,844 04	5,598 15	6,243 88	2,105 81	2,597 17	4,621 27	6,077 68	3,615 96	4,746 52	966 02
28,518 35	1,355 62	1,851 66	168 96	59 68	1,114 26	801 04	942 35	665 48
.....	167 55
10,080 09	550 00	750 00	75 00	90 00	410 60	653 00	185 00	422 00
18,438 35	805 62	1,101 66	93 96	30 32	704 26	148 04	757 35	243 48	167 55

Italics denote losses.

"b" 2 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Brigden		Brockville		Burgessville		Burford	
Population	xa	z	xd	9,473	xa	z	xa	z
—	1918		1917	1918	1917	1918	1917	
EARNINGS	k							
	\$	c.	\$	c.	\$	c.	\$	c.
Domestic Light.....	413	29	14,507	95	15,731	23	359	41
Commercial Light.....	760	17	22,907	56	23,465	06	115	15
Power.....	710	37	30,744	84	49,647	73	815	36
Street Light.....	896	00	9,543	89	8,456	11	335	48
Miscellaneous.....			217	45			251	50
							1	83
Total	2,779	83	77,921	69	97,300	13	1,625	40
							1,711	60
								2,848
								45
EXPENSES	l		l					
Power Purchased.....	1,585	61	9,313	90	9,853	98	1,128	04
Sub-Stn. Operation.....			38,981	91	61,652	54	1,057	45
“ “ Maint'ce.....			9,168	80	5,266	95		
Dist. System, Operation and Maintenance.....	132	70	2,654	58	1,689	28	9	82
Line Transformer M't'ce...			150	32	101	72	78	50
Meter Maintenance.....			265	91	550	38		
Consumers' Premises—Exp. and Maintenance.....	101	20	1,240	60	1,276	99	23	40
Promotion of Business.....			961	18	1,175	49		
Billing and Collecting.....			571	02	675	48		
Gen. Office, Sal. and Exp...	214	06	2,561	05	3,083	65	53	29
Undistributed Expenses.....			1,420	23	3,296	76	218	33
Int. and Deb. Payments....	883	10	15,406	99	16,474	62	296	52
Miscellaneous Expenses...			1,361	18			301	75
								421
								49
Total Expenses	2,916	67	84,057	67	105,097	84	1,487	67
							1,679	43
								1,774
								04
Surplus							137	73
							32	17
								1,074
								41
Loss	136	84	6,135	98	7,797	71		
Depreciation Charge....							149	00
								208
								00
Surp. Less Depr. Chg..	136	84	6,135	98	7,797	71	137	73
							116	83
								866
								41

"s" Patriotic contributions.

"k" 11 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

xd Hydro, Water and Gas under one Commission.

l Practically steam operation, as only limited amount of transmitted power available.

" C "—Continued

Municipalities for the years ending Dec. 31st 1917 and 1918

Burford	Caledonia		Cannington		Chatham		Chatsworth		Cooks- town
xa	1,236		746		13,943		z		z
1918	1917	1918	1917	1918	1917	1918	1917	1918	1918
									g
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,089 73	283 63	354 98	2,040 39	2,264 80	13,245 86	14,124 28	379 96	445 83	259 56
922 16	786 20	807 14	936 22	917 90	10,633 12	12,102 91	253 75	259 74	82 15
434 05	777 85	922 18	495 80	726 87	16,573 93	35,750 36	232 73	726 12	754 50
504 70	958 00	1,080 00	866 09	837 96	13,258 04	11,132 64	325 00	364 00	476 00
.....	156 85	343 27	172 28
2,950 64	2,805 68	3,164 30	4,495 35	5,090 80	53,710 95	73,282 47	1,191 44	1,795 69	1,572 21
.....
1,140 30	1,101 40	1,240 80	2,554 66	2,772 18	25,225 66	39,881 14	696 65	978 57	876 75
.....	1,962 79	2,383 41
.....	110 82	97 58
85 43	76 55	102 92	303 24	828 55	1,404 20	1,499 79	13 00	12 90	70 00
.....	710 13	746 47
.....	167 33	124 85
.....	58 97	75 96
40 90	44 52	107 97	141 37	107 40	2,078 29	2,863 34	17 82	22 70	27 95
.....	104 76	14 75
.....	1,445 41	2,102 97
331 02	80 40	77 00	491 25	160 29	4,980 28	7,054 99	132 02	112 14	50 35
.....	922 03	917 83
409 90	361 72	361 72	896 77	1,079 42	10,058 83	8,884 74	308 02	456 40	443 29
.....
2,007 55	1,664 59	1,890 41	4,387 29	4,947 84	49,229 50	66,647 82	1,167 51	1,582 71	1,468 34
943 09	1,141 09	1,273 89	108 06	142 96	4,481 45	6,634 65	23 93	212 98	103 87
.....
254 00	320 00	268 00	390 00	476 00	4,361 64	5,318 00	165 00	205 00
689 09	821 09	905 89	281 04	333 04	119 81	1,316 65	141 07	7 98	103 87

Italics denote losses.

" g " 7 months' operation.

" z " Less than 500 population.

xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Chesterville xa 868		Chesley xb 1,860		Collingwood xb 7,010	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,505 16	1,485 76	2,122 78	2,348 43	8,734 98	11,145 94
Commercial Light	1,226 80	2,025 36	1,971 03	2,071 77	5,398 59	6,287 25
Power	2,134 49	3,520 13	1,725 38	2,846 85	38,989 24	53,323 26
Street Light	806 00	806 00	1,285 06	1,269 62	3,940 00	3,942 50
Miscellaneous	299 42	96 49	9 33	20 53	48 25
Total.....	5,971 87	7,837 25	7,200 74	8,546 00	57,083 34	74,747 20
EXPENSES						
Power Purchased	3,397 76	4,811 60	3,129 02	3,975 36	44,246 14	54,929 55
Sub-Stn. Operation	16 51
“ “ Maint'ce.	7 26	42 39
Dist. System, Operation and Maintenance	445 32	628 80	266 01	386 55	1,098 69	994 13
Line Transformer M't'ce.	43 70
Meter Maintenance	104 94	16 10
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	32 90	69 08	101 93	244 10	550 15
Promotion of Business.....	847 16	1,047 18
Billing and Collecting.....	3,004 88	2,883 81
Gen. Office, Sal. and Exp.	130 91	136 67	377 29	515 99	237 74	263 09
Undistributed Expenses.....	3,304 77	3,476 97
Int. and Deb. Payments.....	532 64	626 73	2,130 83	2,406 83
Miscellaneous Expenses.....
Total Expenses	4,506 63	6,236 70	5,972 23	7,386 66	53,112 19	64,247 07
Surplus	1,465 24	1,600 55	1,228 51	1,159 34	3,971 15	10,500 13
Loss
Depreciation Charge....	340 00	386 00	715 00	873 00	2,550 00	3,300 00
Surp. Less Depr. Chg..	1,125 24	1,214 55	513 51	286 34	1,421 15	7,200 13

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Clinton xb 1,981		Coldwater xa 617		Comber xa z		Creemore xa 599		Delaware xa z	
1917	1918	1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,220 73	3,536 08	984 41	1,078 94	541 45	585 12	973 25	1,070 46	260 94	277 27
2,654 30	2,311 42	640 85	687 48	689 59	625 91	1,124 74	1,098 57	203 25	177 94
2,348 15	3,655 01	182 39	531 90	1,210 57	1,357 86
1,661 44	1,662 48	528 00	528 00	775 50	791 99	880 08	880 08	241 50	241 50
99 59	315 76	17 61
9,984 21	11,480 75	2,335 65	2,826 32	2,024 15	2,003 02	4,188 64	4,406 97	705 69	696 71
4,089 75	5,087 45	973 06	1,049 75	1,124 22	1,123 44	2,296 27	2,106 08	370 51	355 79
.....
286 42	508 30	169 16	256 94	62 72	114 25	163 25	164 05	5 00	17 80
.....
29 12	79 61	30 72	37 50	24 65	33 38	37 61	90 48	31 27	37 76
.....
1,515 76	1,470 26	90 92	122 75	117 76	282 38	146 68	120 50	41 00	48 23
3,002.09	3,016 07	481 64	516 60	426 58	435 83	710 20	624 60	196 97	191 16
.....
8,923 14	10,161 69	1,745 50	2,083 54	1,775 93	1,989 38	3,354 01	3,115 71	644 75	650 74
1,061 07	1,319 06	590 15	742 78	248 22	13 64	834 63	1,291 26	60 94	45 97
.....
920 00	1,150 00	350 00	415 00	177 00	207 00	230 00	305 00	100 00	117 00
141 07	169 06	240 15	327 78	71 22	193 36	604 63	986 26	39 06	71 03

Italics denote losses.

"z" Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Dash- wood	Dorchester		Drumbo		Dublin	
Population	xa z	xa	z	xa	z	xa	z
—	1918	1917	1918	1917	1918	1917	1918
EARNINGS	m					b	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	432 06	768 08	810 17	350 11	392 90	16 21	126 62
Commercial Light	311 16	177 25	188 33	301 20	299 10	45 20	257 07
Power	2,386 71	314 48	34 81	43 15	44 55	959 99
Street Light	922 50	378 00	378 00	420 00	420 00	83 33	560 00
Miscellaneous	222 55
Total	4,052 43	1,637 81	1,411 31	1,071 31	1,155 15	411 84	1,903 68
EXPENSES							
Power Purchased	3,057 41	721 46	735 00	547 13	626 88	101 80	1,256 79
Sub-Stn. Operation
“ “ Maint'ce
Dist. System, Operation and Maintenance	12 05	77 69	136 01	5 60	8 75	40 20
Line Transformer M't'c'e.
Meter Maintenance
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	18 00	18 91	27 00	16 36	43 50	36 71
Promotion of Business
Billing and Collecting
Gen. Office, Sal. and Exp.	218 22	150 74	146 96	61 46	61 58	16 40	105 34
Undistributed Expenses	27 05
Int. and Deb. Payments	323 25	396 95	279 72	278 54	282 13	10 61	540 17
Miscellaneous Expenses
Total Expenses	3,628 93	1,365 75	1,324 69	936 14	1,022 84	128 81	1,979 21
Surplus	423 50	272 06	86 62	135 17	132 31	283 03
Loss	75 53
Depreciation Charge	145 00	185 00	215 00	135 17	117 92	225 00
Surp. Less Depr. Chg.	278 50	87 06	128 38	14 39	283 03	300 53

Italics denote losses.

"b" 2 months' operation.

"m" 15 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Dresden xa 1,403		Drayton xa 613	Dundas xb 4,834		Dunnville 3,237	Dutton 840		Dereham Twp. xi
1917	1918	1918	1917	1918	1918	1917	1918	1918
		j			f			n
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,158 62	2,308 18	942 09	8,335 64	9,361 34	3,200 84	1,381 08	1,420 59	6,088 31
1,983 96	2,254 48	580 32	4,190 60	4,428 66	3,576 93	967 98	1,007 14
102 94	1,198 59	1,256 17	10,284 87	9,077 00	641 00	73 76	1,001 85
1,651 25	1,665 00	900 00	3,565 50	3,447 47	3,377 04	1,439 20	1,404 01
128 97	218 02	272 70	319 95	49 85	28 75	78 64
6,025 74	7,644 27	3,678 58	26,649 31	26,634 42	10,845 66	3,890 77	4,912 23	6,088 31
2,807 52	3,906 88	2,398 63	7,386 52	7,341 91	1,811 05	1,826 78	2,638 60	1,915 28
.....	36 01	58 30	994 51
30 10	1,058 69	12 82	993 58	1,351 94	507 87	32 10	50 50	1,391 20
.....	140 43	135 48
.....	427 19	243 69
111 93	72 65	10 85	479 91	963 55	51 20	125 39	104 62
.....	1,295 83	1,727 82
1,252 04	510 41	154 07	1,883 20	2,159 71	2,250 54	274 66	412 61
.....	995 73	1,944 95	162 50
1,442 28	1,471 71	588 42	5,414 43	5,084 63	3,235 95	434 44	567 94	2,719 08
.....
5,643 87	7,020 34	3,164 79	19,052 83	21,011 98	9,013 62	2,693 37	3,774 27	6,025 56
381 87	623 93	513 79	7,596 48	5,622 44	1,832 04	1,197 40	1,137 96	62 75
.....
315 00	519 00	236 00	2,930 00	4,423 00	245 00	389 00
66 87	104 93	277 79	4,666 48	1,199 44	1,832 04	952 40	748 96	62 75

"f" 6 months' Hydro; 6 months' gas and hydraulic.

"j" 10 months' operation.

"n" 18 months' operation.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xi Operated by Tillsonburg.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Dundalk xa 750		Durham 1,520		Exeter 1,504	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	926 52	942 02	1,619 86	1,812 80	2,030 27	2,327 79
Commercial Light	872 71	822 35	954 19	1,067 28	1,784 53	1,803 63
Power	876 00	1,772 75	30 00	782 44	2,363 60	4,163 70
Street Light	744 00	741 00	1,080 00	1,080 00	2,721 00	2,700 28
Miscellaneous	80 60				566 81	302 88
Total	3,499 83	4,281 12	3,684 05	4,742 52	9,466 21	11,298 28
EXPENSES						
Power Purchased	1,649 67	2,191 50	1,972 79	2,386 66	4,259 03	5,478 62
Sub-Stn. Operation						
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	31 70	93 00	278 78	261 89	69 64	54 65
Line Transformer M't'ce.						
Meter Maintenance						
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance	69 81		30 63	54 52	209 98	137 38
Promotion of Business						
Billing and Collecting						
Gen. Office, Sal. and Exp.	257 28	296 33	192 32	297 81	721 11	1,033 78
Undistributed Expenses						
Int. and Deb. Payments	829 24	860 78	1,804 40	1,590 72	1,300 65	1,324 86
Miscellaneous Expenses						
Total Expenses	2,837 70	3,441 61	4,278 92	4,591 60	6,560 41	8,029 29
Surplus	662 13	839 51		150 92	2,905 80	3,268 99
Loss			594 87			
Depreciation Charge	240 00	325 00	570 00	683 00	615 00	733 00
Surp. Less Depr. Chg.	422 13	514 51	1,164 87	532 08	2,290 80	2,535 99

Italics denote losses.

xa Operated by Municipal Council.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Elmwood xa z	Elmvale xa z		Elora xa 1,005		Embro xa z		Elmira xb 2,065		Etobicoke Twp. xa
	1917	1918	1917	1918	1917	1918	1917	1918	
h									n
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
282 62	881 20	941 28	1,400 12	1,537 70	664 53	708 60	2,383 62	2,701 28	16,081 39
83 93	696 79	873 52	1,937 30	1,765 65	522 37	603 76	1,854 61	1,988 36	1,816 74
896 32	810 96	3,699 00	3,640 75	5,087 10	132 76	267 29	3,613 47	4,277 44	5,027 80
253 04	624 00	624 00	1,000 00	1,000 00	690 32	678 77	1,848 00	1,848 00	4,081 73
.....	527 96	212 31	9 27	95
1,515 91	3,012 95	6,137 80	8,506 13	9,602 76	2,009 98	2,258 42	9,708 97	10,816 03	27,007 66
1,040 09	1,439 46	4,114 20	3,751 12	5,006 88	1,092 36	1,038 74	4,525 15	5,728 49	7,418 55
.....
42 00	300 00	369 28	683 36	769 79	25 27	195 01	438 06	3,625 72
.....
.....	26 40	62 05	75 00	105 00	79 63	99 66	15 80	109 42	357 69
.....
50 82	229 52	401 10	329 67	382 66	136 13	217 77	1,168 15	1,407 38	3,426 33
.....	253 00
355 14	458 22	513 58	1,093 91	1,013 46	390 30	534 43	1,352 10	1,419 91	7,474 80
.....
1,488 05	2,453 60	5,460 21	5,933 06	7,277 79	1,723 69	2,085 61	7,061 20	9,103 26	22,556 09
27 86	559 35	677 59	2,573 07	2,324 97	286 29	172 81	2,647 77	1,712 77	4,451 57
.....
.....	330 00	392 00	500 00	689 00	275 00	329 00	870 00	934 00	5,176 00
27 86	229 35	285 59	2,073 07	1,635 97	11 29	156 10	1,777 77	778 77	724 43

Italics denote losses.
“h” 8 months’ operation.
“n” 18 months’ operation.
“z” Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Fergus		Forest		Flesherton	
Population	xa	1,679	1,421	xa	z	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,822 14	2,086 39	3,545 66	2,890 91	621 93	593 44
Commercial Light	2,028 47	2,099 60	1,358 84	1,899 09	387 92	426 20
Power	1,959 57	3,332 50	174 96	4,048 14		160 58
Street Light	1,583 34	1,637 46	2,670 00	2,410 01	504 00	594 00
Miscellaneous	248 81		517 52	10 73		
Total	7,642 33	9,156 05	8,266 98	11,258 88	1,513 85	1,684 22
EXPENSES						
Power Purchased	3,388 33	3,955 78	2,722 70	6,135 07	864 64	863 59
Sub-Stn. Operation			520 24			
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	506 97	1,297 75	448 23	384 59	100 00	37 55
Line Transformer M't'c'e.						
Meter Maintenance						
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	98 76	155 32	85 82	112 89	24 20	78 00
Promotion of Business						
Billing and Collecting						
Gen. Office, Sal. and Exp.	856 73	794 29	727 51	1,029 65	82 45	180 77
Undistributed Expenses		128 20				
Int. and Deb. Payments	1,132 74	1,130 59	2,849 03	2,862 98	453 30	470 40
Miscellaneous Expenses						
Total Expenses	5,983 53	7,461 93	7,353 53	10,525 18	1,524 59	1,630 31
Surplus	1,658 80	1,694 12	913 45	733 70		53 91
Loss					10 74	
Depreciation Charge	650 00	795 00		974 00	175 00	245 00
Surp. Less Depr. Chg.	1,008 80	899 12	913 45	240 30	185 74	191 09

Italics denote losses.

"z" Less than 500 population.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Galt 11,920		Granton xa z		Georgetown xa 586		Guelph xc 16,022	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
24,248 31	26,901 52	484 69	552 01	3,370 42	3,830 25	19,379 44	21,594 80
12,082 97	12,190 29	176 93	203 06	2,291 61	2,345 75	13,760 01	13,070 44
48,261 79	54,541 61	333 85	1,396 61	12,714 94	13,184 53	57,380 71	62,480 67
13,915 32	14,389 35	480 00	480 00	1,751 98	1,566 02	9,767 93	9,132 13
937 92	514 02	299 88	310 96	4,634 17	3,534 14
99,446 31	108,536 79	1,475 47	2,631 68	20,428 83	21,237 51	104,922 26	109,812 18
52,262 63	53,381 56	879 66	1,922 29	12,063 90	12,016 20	54,937 68	58,390 35
3,256 62	3,409 39	106 81	37 79
160 67	145 84	2,518 94	2,159 41
1,671 05	1,298 19	9 55	205 04	817 15	896 27	2,124 77	725 90
228 52	612 91	415 27	507 12
183 82	98 19	858 77	1,642 10
2,216 48	1,974 99	2 55	19 75	165 89	195 68	2,030 65	1,411 26
2,862 75	3,159 59	3,068 02	3,636 84
4,252 81	4,519 41	72 98	102 87	959 58	1,111 14	3,411 77	3,533 31
896 47	675 38	2,621 97	3,145 71
16,208 78	16,302 57	267 70	271 58	2,088 33	1,857 49	10,273 28	10,273 28
.....	x 1,888 24	x 1,747 16
84,205 60	85,578 02	1,232 44	2,521 53	16,094 85	16,076 78	84,256 17	87,210 23
15,240 71	22,958 77	243 03	110 15	4,333 98	5,160 73	20,666 09	22,601 95
10,100 00	10,136 00	145 00	175 00	1,580 00	1,755 00	11,400 00	9,806 00
5,140 71	12,822 77	98 03	64 85	2,753 98	3,405 73	9,266 09	12,795 95

Italics denote losses.

"x" Motor repairs.

"z" Less than 500 population.

xa Operated by Municipal Council.

xc Hydro and Gas under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Goderich xb 4,553		Grand Valley xa 586		Gravenhurst xb 1,600	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
Domestic Light	\$ 8,161 85	\$ 7,980 21	\$ 714 68	\$ 848 56	\$ 2,350 79	\$ 1,995 82
Commercial Light	5,127 44	4,663 62	964 59	967 98	4,412 55	4,624 55
Power	7,079 23	12,485 34	1,581 78	4,892 05	4,786 06
Street Light	5,129 84	5,129 76	710 00	714 00	1,310 80	1,122 12
Miscellaneous	258 75	26 17	10 38	527 96
Total	25,498 36	30,517 68	2,415 44	4,122 70	12,966 19	13,056 51
EXPENSES						
Power Purchased	9,788 62	14,380 97	1,132 49	2,304 48	3,274 26	4,169 59
Sub-Stn. Operation	1,474 93	1,512 90
“ “ Maint'ce.
Dist. System, Operation and Maintenance	587 31	533 55	61 50	85 75	1,205 27	899 05
Line Transformer M't'ce. ...	12 98	349 89
Meter Maintenance	42 61	46 55
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	328 88	527 54	41 27	75 60	293 56	98 39
Promotion of Business
Billing and Collecting	623 81	848 35
Gen. Office, Sal. and Exp. ...	860 84	834 08	318 00	283 33	2,242 60	2,143 57
Undistributed Expenses	588 84	245 08
Int. and Deb. Payments	4,868 44	4,747 71	932 67	959 03	3,814 22	3,788 75
Miscellaneous Expenses
Total Expenses	19,177 26	24,026 62	2,485 93	3,708 19	10,829 91	11,099 35
Surplus	6,321 10	6,491 06	414 51	2,136 28	1,957 16
Loss	70 49
Depreciation Charge	3,450 00	3,377 00	411 00	1,727 00	1,975 00
Surp. Less Depr. Chg. ...	2,871 10	3,114 06	70 49	3 51	409 28	17 84

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec, 31st, 1917 and 1918

Grantham xi Twp.		Hanover xb 3,310	Hamilton 104,491		Hagersville xa 1,053		Harriston 1,563	
1917	1918	1918	1917	1918	1917	1918	1917	1918
r	r							
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
4,089 45	4,318 90	3,981 55	135,224 12	157,020 32	1,602 64	1,624 89	1,556 49	1,774 96
.....	3,403 10	36,740 19	37,154 72	1,252 54	1,299 96	1,935 38	1,277 37
.....	8,034 96	137,249 87	172,313 53	2,289 37	2,632 30	2,686 93	2,663 69
.....	965 46	80,855 11	67,316 16	1,200 00	1,200 00	1,006 50	1,006 50
.....	7,002 19	4,951 91	87 90	156 45
4,089 45	4,318 90	16,385 07	397,071 48	438,756 64	6,432 45	6,913 60	7,185 30	6,722 52
.....
621 09	840 91	10,086 12	150,389 18	174,176 89	3,165 44	3,436 66	3,384 96	3,220 25
.....	11,644 77	13,398 19
.....	530 50	936 94
266 00	467 16	599 41	11,539 13	11,926 47	512 75	289 97	374 95	450 80
.....	5,413 92	5,355 38
.....	3,849 30	10,000 27
.....	5,401 47	3,855 80
.....	200 70	10,269 24	10,030 16	136 30	57 79	32 40	157 55
.....	3,830 37	4,187 57
.....	19,652 35	23,060 89
355 22	419 47	563 86	19,345 98	20,594 54	759 91	627 15	390 76	764 69
.....	5,262 04	7,449 90	36 07	213 85
2,662 79	2,936 37	3,255 18	69,368 13	73,344 69	550 80	550 80	1,071 32	1,206 63
.....
3,905 10	4,663 91	14,705 27	316,496 38	358,317 69	5,125 20	4,962 37	5,290 46	6,013 77
184 35	1,679 80	80,575 10	80,438 95	1,307 25	1,951 23	1,894 84	708 75
.....	345 01
264 00	388 00	1,840 00	41,594 85	46,450 11	430 00	495 00	465 00	544 00
79 65	733 01	160 20	38,980 25	33,988 84	877 25	1,456 23	1,429 84	164 75

Italics denote losses.

"r" All revenue rural.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xi Operated by St. Catharines.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Hensall xa 717		Hespeler 2,886		Highgate xa z	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,038 57	1,226 25	3,679 79	3,835 53	416 49	456 79
Commercial Light	610 79	661 21	2,389 80	2,024 34	467 76	502 27
Power	81 39	1,729 36	10,166 33	9,186 68	64 32	2,556 33
Street Light	838 75	896 56	1,990 16	2,001 00	709 50	676 50
Miscellaneous						
Total	2,569 50	4,513 38	18,226 08	17,047 55	1,658 07	4,191 89
EXPENSES						
Power Purchased	1,340 04	2,516 54	8,541 47	7,253 42	850 23	2,968 98
Sub-Stn. Operation			888 53	1,079 01		
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	120 35	133 95	442 35	331 57	3 90	32 56
Line Transformer M't'ce.			43 27			
Meter Maintenance				38 87		
Consumers' Premises—Exp. Street Light Sys., Opera- tion and Maintenance.	32 16	77 17	54 82	199 88	28 32	51 81
Promotion of Business ..						
Billing and Collecting ..						
Gen. Office, Sal. and Exp..	157 42	228 96	1,155 47	1,542 21	194 89	193 64
Undistributed Expenses ..			112 50	112 50		
Int. and Deb. Payments..	613 39	774 16	3,089 65	2,960 24	316 02	327 00
Miscellaneous Expenses ..						
Total Expenses	2,263 36	3,730 78	14,328 06	13,517 70	1,393 36	3,573 99
Surplus	306 14	782 60	3,898 02	3,529 85	264 71	617 90
Loss						
Depreciation Charge ..		426 00	1,220 00	1,499 00		237 00
Surp. Less Depr. Chg.	306 14	356 60	2,678 02	2,030 85	264 71	380 90

“z” Less than 500 population.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Holstein xa z		Huntsville xb 2,135		Ingersoll xb 5,300		Kingston xa 22,265	Kitchener xe 19,380	
1917	1918	1917	1918	1917	1918	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
238 48	256 54	3,597 74	3,614 59	7,465 96	7,622 97	27,760 31	24,051 18	26,810 70
209 74	263 55	1,265 03	1,802 91	6,617 53	5,560 92	45,743 73	17,494 18	17,033 78
.....	13,569 75	13,881 51	21,747 80	21,413 08	32,025 98	84,818 46	93,522 21
186 00	186 00	1,860 00	1,860 00	4,036 72	4,141 84	20,015 00	16,155 08	14,334 74
.....	146 44	232 90	695 03	466 60	524 02	2,333 62	3,547 65
634 22	706 09	20,438 96	21,391 98	40,563 04	39,205 41	126,069 04	144,852 52	155,249 08
295 80	278 40	14,639 98	15,276 77	19,928 44	19,772 09	36,562 69	77,868 54	80,326 97
.....	1,035 01	1,123 72	17,914 18	4,601 21	5,367 85
.....	1,954 58	388 55
47 31	57 16	1,141 53	654 52	1,963 54	1,109 92	3,033 33	2,665 90	3,651 26
.....	372 36	470 42	369 31	400 93	96 78
.....	686 22	319 26	1,487 49	592 57	1,593 95
7 70	18 00	27 86	126 70	681 73	546 10	6,987 40	2,062 98	3,672 91
.....	310 04	49 16
.....	998 88	1,144 53	2,347 49	2,922 78	3,344 46
64 05	55 73	1,407 25	1,824 59	1,375 91	1,596 91	4,173 13	2,941 54	3,187 83
.....	1,122 64	1,244 21	4,333 82	2,051 36	2,178 37
242 72	237 97	1,647 41	1,841 73	4,800 89	4,491 37	20,077 32	18,487 28	18,514 51
.....	s 1,535 05	s 2,600 01
657 58	647 26	18,864 03	19,724 31	32,970 62	31,818 53	97,286 16	118,394 76	124,972 61
.....	53 83	1,574 93	1,667 67	7,592 42	7,386 88	28,782 88	26,457 76	30,276 47
23 36
75 00	110 00	775 00	920 00	3,130 00	3,477 00	10,295 00	14,000 00	14,403 00
98 36	51 17	799 93	747 67	4,462 42	3,909 88	18,487 88	12,457 76	15,873 47

Italics denote losses.

"z" Less than 500 population.

"p" Part steam operation.

"s" Patriotic contributions.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xe Hydro, Gas and Railway operated under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Lambeth xa z		London xb 57,301		Listowel xb 2,291	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	721 51	833 23	86,454 36	99,240 58	2,500 80	3,820 77
Commercial Light	252 56	208 28	52,511 01	53,593 28	3,168 19	2,820 74
Power	182 50	392 22	181,973 61	193,686 30	3,385 58	7,180 07
Street Light	420 00	433 10	32,057 31	29,482 78	3,018 80	3,211 24
Miscellaneous			16,681 05	23,020 07		
Total	1,576 57	1,866 83	369,677 34	399,023 01	12,073 37	17,032 92
EXPENSES						
Power Purchased	786 85	741 04	174,989 99	178,096 39	5,653 23	8,167 83
Sub-Stn. Operation			10,937 43	10,263 70		
" " Maint'ce.			2,028 10	3,173 16		
Dist. System, Operation and Maintenance	28 05	181 95	3,896 45	3,730 03	187 55	970 37
Line Transformer M't'c'e.			818 07	2,015 40		
Meter Maintenance			4,830 52	5,563 52		
Consumers' Premises—Exp.			3,866 38	4,728 04		
Street Light Sys., Operation and Maintenance	70 85	9 00	6,708 67	5,336 38	508 69	633 49
Promotion of Business			6,996 23	5,033 00		
Billing and Collecting			11,260 91	12,093 44		
Gen. Office, Sal. and Exp.	73 72	148 32	11,888 53	16,087 25	2,100 25	2,213 37
Undistributed Expenses			10,873 75	14,534 28	471 38	
Int. and Deb. Payments	260 84	290 60	43,545 12	52,147 15	2,978 83	3,086 86
Miscellaneous Expenses			s 916 77			
Total Expenses	1,220 31	1,370 91	293,556 92	312,801 74	11,899 93	15,071 92
Surplus	356 26	495 92	76,120 42	86,221 27	173 44	1,960 90
Loss						
Depreciation Charge ...	160 00	288 00	33,937 78	41,211 57	960 00	1,168 00
Surp. Less Depr. Chg. ..	196 26	207 92	42,182 64	45,009 70	786 56	792 90

Italics denote losses.

"z" Less than 500 population.

"s" Patriotic contributions.

xa Operated by Municipality.

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Louth Twp. xa	Lucan 643		Lynden xa z		Markdale xa 904		Milverton 929		Moorefield xa z
1918	1917	1918	1917	1918	1917	1918	1917	1918	1918
r									i
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
421 00	1,283 01	1,309 20	272 49	304 17	1,241 47	1,672 90	785 01	1,007 75	175 36
.....	870 97	885 28	213 11	231 50	1,105 58	862 43	1,200 09	1,403 46	217 24
.....	2,756 92	5,650 56	2,912 96	2,770 26	718 89	697 58	2,899 56	7,533 28	888 57
.....	978 75	990 00	360 00	360 00	684 21	685 00	1,100 03	1,108 36	348 25
.....	63 08	434 56	48 60	200 81
421 00	5,889 65	8,898 12	3,758 56	3,665 93	4,184 71	3,966 51	5,984 69	11,253 66	1,629 42
.....
.....	3,901 81	5,771 33	2,682 45	2,407 90	1,563 05	1,498 38	3,862 56	7,559 45	1,146 27
.....
.....
39 64	133 16	523 45	34 29	4 60	125 06	74 63	22 20	256 97	15 97
.....
.....
.....
.....	34 25	57 81	23 52	14 48	3 25	47 34	95 16	35 25	4 24
.....
.....	265 93	276 65	77 83	86 41	211 48	401 71	284 28	490 05	27 90
.....
361 33	886 03	883 65	309 28	309 28	892 65	970 10	765 33	754 50	288 57
.....
.....
400 97	5,221 18	7,512 89	3,127 37	2,822 67	2,795 49	2,992 16	5,029 53	9,096 22	1,482 95
.....
20 03	668 47	1,385 23	631 19	843 26	1,389 22	974 35	955 16	2,157 44	146 47
.....
.....
.....
45 00	355 00	440 00	150 00	185 00	340 00	445 00	350 00	413 00
.....
24 07	313 47	945 23	481 19	658 26	1,049 22	529 35	605 16	1,744 44	146 47
.....

Italics denote losses.
“i” 9 months’ operation.
“r” All revenue rural.
“z” Less than 500 population.
xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Midland		Milton		Mimico	
Population	xb 7,109		1,947		2,004	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	9,179 72	10,341 29	2,528 88	2,852 66	7,400 73	7,209 82
Commercial Light	5,651 06	6,149 35	1,863 60	1,759 69	883 24	942 82
Power	15,300 91	24,529 03	7,968 76	6,497 73	2,750 59	4,357 12
Street Light	3,451 67	3,509 50	2,040 77	1,922 13	2,291 12	1,780 43
Miscellaneous	209 61	323 56	590 62	1,059 96	154 37	267 83
Total	33,792 97	44,852 73	14,992 63	14,092 17	13,480 05	14,558 02
EXPENSES						
Power Purchased	19,291 92	25,204 55	8,892 32	7,759 96	4,880 07	4,411 99
Sub-Stn. Operation				351 61		
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	1,148 87	960 98	1,659 16	1,364 47	1,603 79	2,316 31
Line Transformer M't'ce. .	338 29	471 28				
Meter Maintenance	123 10	120 76				
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	1,292 23	1,066 86	187 56	81 83	388 61	479 54
Promotion of Business						
Billing and Collecting	344 83	447 84				
Gen. Office, Sal. and Exp. .	1,789 27	1,877 68	760 52	855 31	1,404 42	1,675 63
Undistributed Expenses.	261 80	327 70				
Int. and Deb. Payments.	3,809 04	4,634 04	2,212 11	2,249 72	2,711 55	1,576 09
Miscellaneous Expenses.						
Total Expenses	28,399 35	35,111 69	13,711 67	12,662 90	10,988 44	10,459 56
Surplus	5,393 62	9,741 04	1,280 96	1,429 27	2,491 61	4,098 46
Loss						
Depreciation Charge.	3,650 00	4,294 00	1,037 00	1,196 00	1,400 00	1,680 00
Surp. Less Depr. Chg. .	1,743 62	5,447 04	243 96	233 27	1,091 61	2,418 46

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Mitchell xb 1,656		Mount Brydges xa z		Mount Forest xb 1,871		New Hamburg xa 1,398		Norwich xb 1,093	
1917	1918	1917	1918	1917	1918	1917	1918	1917	1918
e									
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,572 51	2,730 62	540 17	601 52	2,171 91	2,171 73	2,052 95	2,331 00	*8,132 02	3,042 12
2,774 59	2,944 34	344 16	312 44	2,556 41	2,419 72	1,481 03	1,410 88	1,198 97	1,064 13
4,169 05	4,834 06	627 07	750 69	2,533 40	3,132 19	4,299 65	4,784 71	4,116 38	2,481 63
2,100 00	2,005 00	532 00	532 00	1,710 00	1,710 00	1,827 00	1,827 00	1,597 50	1,588 50
355 65	192 99	8 32	140 51	56 70	218 15	469 49	6,289 50
11,971 80	12,707 01	2,051 72	2,196 65	9,112 23	9,433 64	9,717 33	10,571 74	15,514 36	14,465 88
5,581 43	5,977 80	1,108 88	1,163 99	3,716 67	3,811 31	5,087 98	5,248 00	7,486 64	3,990 25
748 16	1,594 89	48 26	26 69	696 73	988 74	816 07	971 80	1,507 04	789 25
.....	92 81	24 76
.....	16 67
119 92	51 89	28 20	31 80	101 02	122 90	215 91	340 68	265 01	203 29
1,081 50	1,220 41	87 30	99 89	241 36	355 51	706 22	719 89	747 96	752 51
.....	565 09
1,831 00	1,804 69	290 35	290 35	1,816 16	1,899 26	1,170 91	1,110 91	3,630 63	1,112 45
.....	6,375 35
9,362 01	10,649 68	1,562 99	1,612 72	6,571 94	7,742 81	7,997 09	8,391 28	13,730 09	13,264 53
2,609 79	2,057 33	488 73	583 93	2,540 29	1,690 83	1,720 24	2,180 46	1,784 27	1,201 35
.....
1,250 00	1,410 00	150 00	186 00	895 00	920 00	900 00	1,050 00	1,855 00	705 00
1,359 79	647 33	338 73	397 93	1,645 29	770 83	820 24	1,130 46	70 73	496 35

"r" Rural revenue.

"q" Rural expenses.

"z" Less than 500 population.

Italics denote losses.

*Includes rural revenue.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Niagara Falls 11,715		New Toronto xb 1,423		Owen Sound xb 11,819	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	22,566 76	26,423 31	2,451 49	2,631 82	15,740 76	16,071 58
Commercial Light	11,012 51	10,692 04	566 42	1,113 87	13,809 15	14,011 58
Power	18,804 36	22,242 65	30,726 27	64,854 91	28,667 22	32,069 70
Street Light	12,148 21	12,228 32	862 00	820 00	7,000 00	7,230 00
Miscellaneous					686 77	722 57
Total	64,531 84	71,586 32	34,606 18	69,420 60	65,903 90	70,105 43
EXPENSES						
Power Purchased	25,343 42	26,225 01	23,492 71	52,962 62	30,966 00	30,903 17
Sub-Stn. Operation	3,870 60	3,465 72			6,114 24	3,094 61
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	1,025 65	3,067 27	2,121 67	1,458 29	1,882 98	3,961 01
Line Transformer M't'c'e.	244 40	44 54			308 90	305 03
Meter Maintenance	773 91	926 15			618 82	110 95
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	3,171 35	6,163 50	350 70	289 52	1,005 74	1,964 86
Promotion of Business						
Billing and Collecting	2,220 02	2,698 37			1,117 62	1,839 79
Gen. Office, Sal. and Exp.	4,647 10	3,663 34	1,007 83	1,421 55	2,394 96	3,268 78
Undistributed Expenses	2,296 74	3,238 01			570 26	707 60
Int. and Deb. Payments	11,051 98	13,079 78	1,310 85	1,374 60	11,281 56	11,256 56
Miscellaneous Expenses						
Total Expenses	54,645 17	62,571 69	28,283 76	57,506 58	56,261 08	57,412 36
Surplus	9,886 67	9,014 63	6,322 42	11,914 02	9,642 82	12,693 67
Loss						
Depreciation Charge	7,500 00	7,792 50	1,000 00	1,478 00	4,495 70	4,950 25
Surp. Less Depr. Chg.	2,386 67	1,222 13	5,322 42	10,436 02	5,147 12	7,742 82

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Ottawa 100,561		Oil Springs xa 537	Omamee xa z	Otterville xa z		Orangeville 2,381	
1917	1918	1918	1918	1917	1918	1917	1918
		j	j				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
81,506 24	88,020 83	87 68	480 37	537 88	615 32	1,641 42	1,891 77
48,546 77	50,733 92	73 85	419 07	290 32	272 50	1,903 38	2,081 03
63,173 09	64,655 78	2,240 03	54 78	47 44	912 05	2,902 60	3,197 89
59,928 97	58,696 69	678 36	630 00	340 00	338 00	1,648 95	1,856 50
1,147 94	1,303 62	295 82	220 07
254,303 01	263,410 84	3,079 92	1,584 22	1,215 64	2,137 87	8,392 17	9,247 26
75,113 78	82,912 84	2,209 29	828 94	605 98	961 20	3,326 62	4,316 96
4,545 40	5,007 52
16 95
17,476 61	20,194 79	29 32	108 42	21 30	53 57	1,176 70	1,227 65
56 16	13 41
4,378 74	3,736 50
.....
19,214 96	21,078 95	18 48	31 55	104 70	77 60	271 46	425 85
8,273 19	7,919 55
15,751 84	18,467 39
10,126 32	12,375 01	72 01	172 77	121 32	115 29	379 05	397 91
6,673 69	7,294 43
42,147 44	42,178 44	825 16	963 93	392 33	393 48	2,067 96	2,898 12
.....
203,775 08	221,178 83	3,154 26	2,105 61	1,245 63	1,601 14	7,221 79	9,266 49
50,527 93	42,232 01	536 73	1,170 38
.....	74 34	521 39	29 99	19 23
37,115 00	36,832 00	154 00	196 00	1,000 00	1,270 00
13,412 93	5,400 01	74 34	521 39	183 99	340 73	170 38	1,289 23

Italics denote losses.

"j" 10 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Peterboro'		Palmerston		Preston	
Population	xb 19,816		xb 1,843		xb 4,949	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	40,043 65	43,049 23	2,506 76	2,563 63	8,956 89	9,090 16
Commercial Light	26,601 65	24,679 61	2,780 86	2,729 69	5,733 82	4,981 28
Power	46,235 49	48,055 38	1,225 68	1,401 26	24,569 60	23,016 09
Street Light	13,994 22	14,353 93	1,582 50	1,590 00	3,116 66	3,136 96
Miscellaneous	373 91	86 83	747 65	394 56	294 94
Total	127,248 92	130,224 98	8,095 80	9,032 23	42,771 53	46,519 43
EXPENSES						
Power Purchased	65,174 37	62,097 31	3,422 38	3,350 96	22,201 03	18,067 42
Sub-Stn. Operation	2,444 10	1,559 79	1,833 00	2,512 03
“ “ Maint'ce.	301 84	776 05	55 73	110 75
Dist. System, Operation and Maintenance	7,948 46	9,402 87	194 25	341 09	1,659 33	2,259 78
Line Transformer M't'ce.	836 95	1,176 91	215 66	301 95
Meter Maintenance	2,530 20	2,993 90	324 33	475 34
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	7,584 74	4,754 12	104 56	198 42	382 73	80 09
Promotion of Business.
Billing and Collecting.	4,151 97	4,650 69	1,169 01	1,638 74
Gen. Office, Sal. and Exp.	7,227 55	7,736 18	896 47	749 55	1,279 51	2,126 67
Undistributed Expenses.	3,483 75	4,016 97	905 09	1,046 98
Int. and Deb. Payments.	14,701 34	15,065 95	1,841 43	2,216 99	7,259 03	8,257 70
Miscellaneous Expenses.
Total Expenses	116,385 27	114,230 74	6,459 09	6,857 01	37,284 45	36,877 45
Surplus	10,863 65	15,994 24	1,636 71	2,175 22	5,487 08	3,641 98
Loss
Depreciation Charge.	7,120 00	7,572 00	585 00	723 00	3,930 00	4,740 00
Surp. Less Depr. Chg.	3,743 65	8,422 24	1,051 71	1,452 22	1,557 08	1,098 02

Italics denote losses.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Plattsville xa z		Paris xb 4,447		Penetanguishene xb 3,672		Port Arthur xf 15,224	
1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
670 35	699 99	6,620 91	7,189 11	2,486 82	2,855 29	33,358 31	37,216 29
583 58	636 88	4,303 71	4,339 77	2,677 81	2,363 45	28,235 05	31,612 57
768 37	1,596 81	8,828 42	12,951 24	10,234 73	9,701 55	111,367 47	142,118 26
527 00	536 13	4,576 00	3,896 80	2,159 00	2,131 00	15,614 02	15,750 27
.....	17 54	102 47	604 56	300 91
2,549 30	3,469 81	24,329 04	28,376 92	17,575 90	17,153 76	189,179 41	226,998 30
.....
1,611 07	1,962 14	7,325 62	11,317 87	11,281 27	9,687 88	58,702 66	87,012 71
.....	1,089 65	1,297 69	775 74	752 22	6,651 33	7,421 03
.....	62 61	149 22	2,360 16
12 35	3 95	1,495 26	2,057 54	57 88	177 30	4,700 89	2,366 40
.....	105 00	89 54	218 63	189 68
.....	32 43	127 10	259 50	45 98	256 61	3,285 88
.....
58 99	92 46	21 45	390 86	104 98	214 69	1,709 43	2,617 89
.....
.....	168 65	103 09	222 00	139 85	3,422 49	3,523 78
89 86	80 81	576 18	665 34	1,398 78	1,555 42	11,174 28	9,642 89
.....	3 49	391 79	655 17	288 44	208 46	997 44
340 67	321 69	6,665 00	6,665 00	1,980 06	2,019 20	50,539 14	51,420 92
.....
2,112 94	2,464 54	17,766 03	23,384 66	16,080 21	15,033 13	137,733 14	170,838 78
436 36	1,005 27	6,563 01	4,992 26	1,495 69	2,120 63	51,446 27	56,159 52
.....
160 00	198 12	2,500 00	3,129 00	2,000 00	2,256 00
276 36	807 15	4,063 01	1,863 26	504 31	135 37	51,446 27	56,159 52

Italics denote losses.

"z" Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xf Hydro, Water, Telephone and Railway under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Petrolia 3,047		Port Credit xa 1,176		Port Dalhousie 1,318	
	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	3,346 54	4,096 58	1,822 36	2,107 78	3,249 37	3,224 98
Commercial Light	3,837 48	4,138 05	452 84	509 82	881 01	799 78
Power	6,666 29	11,491 46	246 63	203 48	321 67	615 76
Street Light	3,436 04	3,163 30	1,075 00	1,075 00	850 00	850 00
Miscellaneous	1,194 88	518 73	29 54
Total	18,481 23	23,408 12	3,596 83	3,925 62	5,302 05	5,490 52
EXPENSES						
Power Purchased	9,593 76	12,065 02	1,563 97	1,564 86	1,958 83	2,031 36
Sub-Stn. Operation
" Maint'ce.
Dist. System, Operation and Maintenance	811 64	837 81	299 45	340 19	1,416 47	1,498 64
Line Transformer M't'ce.
Meter Maintenance	18 18
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	429 09	254 31	71 47	87 01	127 83	189 00
Promotion of Business
Billing and Collecting
Gen. Office, Sal. and Exp.	2,364 81	2,772 91	488 75	566 48	357 26	429 18
Undistributed Expenses	62 28	620 51
Int. and Deb. Payments	3,934 47	3,733 46	678 61	609 91	1,240 84	1,261 25
Miscellaneous Expenses
Total Expenses	17,196 05	20,302 20	3,102 25	3,168 45	5,101 23	5,409 43
Surplus	1,285 18	3,105 92	494 58	757 17	200 82	81 09
Loss
Depreciation Charge	1,120 00	1,952 00	520 00	620 00	460 00	545 98
Surp. Less Depr. Chg.	165 18	1,153 92	25 42	137 17	259 18	464 89

Italics denote losses.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Port McNicoll xa z		Port Stanley xa z		Princeton xa z		Prescott xb 2,630		Rodney xa 626	
1917	1918	1917	1918	1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
829 39	878 50	3,386 56	3,736 63	789 51	657 45	4,865 40	4,783 96	487 46	794 65
381 25	427 47	1,714 56	1,734 62	178 43	181 19	3,999 55	3,663 18	665 84	911 63
77 41	28 09	3,174 23	2,738 60	5,010 65	5,595 29	28 60
336 00	336 00	1,608 25	1,440 00	340 00	340 00	2,500 00	2,500 00	1,058 63	999 00
.....	60 47	158 30	3 50	238 68	216 70	9 51
1,624 05	1,670 06	9,944 07	9,808 15	1,311 44	1,178 64	16,614 28	16,759 13	2,250 04	2,705 28
563 03	533 52	4,865 21	4,501 71	677 07	694 11	4,934 78	4,946 06	1,372 86	1,570 26
.....	2,964 32	3,944 92
.....	188 08
51 66	82 75	318 50	457 82	3 30	1,107 30	1,060 32	23 90	11 20
.....	380 62
.....	72 57	64 91
15 65	27 00	442 90	220 32	33 36	40 66	646 59	87 70	46 80	37 15
.....	23 70
178 56	146 81	1,530 60	1,659 59	64 67	73 04	1,758 04	1,642 78	173 90	309 30
.....	26 08	416 02	335 23
436 32	435 92	1,232 82	1,233 32	248 97	230 93	1,983 39	1,992 84	426 22	590 36
.....
1,245 22	1,226 00	8,390 03	8,072 76	1,053 45	1,038 74	14,094 79	15,238 38	2,043 68	2,518 27
378 83	444 06	1,554 04	1,735 39	257 99	139 90	2,519 49	1,520 75	206 36	187 01
.....
164 00	198 00	748 92	804 00	110 00	129 00	2,190 00	2,000 00	306 00
214 83	246 06	805 12	931 39	147 99	10 90	329 49	479 25	206 36	118 99

Italics denote losses.

"j" 10 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Ridgetown xb 2,080		Rockwood xa z		St. Catharines xc 17,917	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	2,551 69	2,726 19	795 54	860 14	24,275 56	30,187 05
Commercial Light	2,720 19	2,434 14	380 90	372 56	6,024 34	6,028 41
Power	2,245 85	4,188 49	1,097 05	1,087 21	71,138 36	94,632 33
Street Light	2,969 02	2,969 04	528 00	528 00	15,318 53	13,870 70
Miscellaneous	361 24	671 64	433 95	1,126 63
Total	10,847 99	12,989 50	2,801 49	2,847 91	117,190 74	145,845 12
EXPENSES						
Power Purchased	4,337 24	5,768 07	1,360 71	1,408 51	50,215 87	69,417 32
Sub-Stn. Operation					2,818 33	2,558 79
“ “ Maint'ce.					269 95	229 05
Dist. System, Operation and Maintenance	114 37	289 24	49 31	121 55	2,102 00	6,068 72
Line Transformer M't'ce.					2,130 23	1,412 31
Meter Maintenance					408 56	728 95
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	98 39	199 17	16 80	16 80	1,363 16	2,609 10
Promotion of Business					1,334 97	1,975 69
Billing and Collecting					2,184 20	2,828 93
Gen. Office, Sal. and Exp.	1,286 40	1,107 25	159 52	373 48	5,208 86	6,287 52
Undistributed Expenses					1,019 36	1,411 73
Int. and Deb. Payments	1,777 75	1,619 42	338 50	302 25	15,354 35	16,048 20
Miscellaneous Expenses						
Total Expenses	7,614 15	8,983 15	1,924 84	2,222 59	84,409 84	111,576 31
Surplus	3,233 84	4,006 35	876 65	625 32	32,780 90	34,268 81
Loss						
Depreciation Charge ...	560 00	772 00	290 00	323 00	9,800 00	10,237 00
Surp. Less Depr. Chg.	2,673 84	3,234 35	586 65	302 32	22,980 90	24,031 81

Italics denote losses.

“z” Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xc Hydro and Gas under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Seaforth 2,075		St. Marys xb 3,960		St. George xa z		Stamford Twp. xa		Searboro' Twp. xa
1917	1918	1917	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,437 49	3,675 33	5,552 22	6,341 15	1,046 91	1,138 63	2,875 85	2,746 18	1,027 14
2,902 34	2,874 71	3,052 62	2,973 06	478 96	456 16	*	*	*
15,125 30	21,124 99	8,814 71	8,510 57	642 64	1,379 58	12,977 72	10,544 18
1,869 96	1,883 00	5,400 00	5,399 00	495 00	495 00	936 00	961 87	138 00
330 02	134 41	161 89
23,665 11	29,692 44	22,819 55	23,385 67	2,663 51	3,469 37	16,789 57	14,252 23	1,165 14
15,669 77	21,916 64	10,103 73	10,606 97	1,165 43	1,532 44	8,024 48	6,345 57	317 72
.....	800 89	886 61
.....	104 92
1,025 86	1,048 70	211 13	276 08	30 40	2 96	482 07	1,033 32	21 55
.....	301 42	117 21
.....	310 37	122 65
255 82	221 34	510 30	455 92	19 50	17 94	36 00	71 06	243 71
.....	203 54	232 96
955 07	1,000 67	1,101 73	1,234 99	166 10	225 34	3,092 67	2,341 80	247 50
.....	334 71	513 78
1,691 51	1,662 99	4,775 42	5,017 47	387 83	367 33	2,591 55	1,712 98	1,629 81
.....
19,598 03	25,850 34	18,653 24	19,569 56	1,769 26	2,146 01	14,226 77	11,504 73	2,460 29
4,067 08	3,842 10	4,166 31	3,816 11	894 25	1,323 36	2,562 80	2,747 50
.....	1,295 15
1,425 00	1,770 00	3,340 00	3,491 00	175 00	216 00	1,200 00	1,093 00
2,642 08	2,072 10	826 31	325 11	719 25	1,107 36	1,362 80	1,654 50	1,205 15

Italics denote losses.

"z" Less than 500 population.

*Domestic and Commercial combined.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Shelburne 1,018		Sunderland xa z		Stratford xb 17,371	
	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,625 28	1,749 09	858 64	988 01	26,614 85	29,314 17
Commercial Light	1,362 06	1,416 45	745 91	735 19	16,385 81	15,261 26
Power	620 14	2,465 07	731 14	825 04	27,846 16	27,845 41
Street Light	1,059 00	1,092 00	272 16	324 16	16,114 98	13,187 04
Miscellaneous					465 27	1,375 77
Total	4,666 48	6,722 61	2,607 85	2,872 40	87,427 07	86,983 65
EXPENSES						
Power Purchased	2,019 50	3,563 00	1,780 14	1,891 44	39,675 72	39,318 19
Sub-Stn. Operation					1,693 35	1,868 21
“ “ Maint'ce.					206 74	474 11
Dist. System, Operation and Maintenance	123 47	354 34	135 48	424 61	3,298 83	4,727 24
Line Transformer M't'c'e.					79 47	168 24
Meter Maintenance					371 29	112 66
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance	43 39	74 91	3 00	34 32	2,377 46	3,890 28
Promotion of Business						
Billing and Collecting					2,259 85	2,214 94
Gen. Office, Sal. and Exp.	549 56	563 91	240 71	3 09	1,194 88	1,309 95
Undistributed Expenses					3,337 01	3,040 45
Int. and Deb. Payments	1,373 10	1,358 34	492 32	428 20	18,011 96	18,987 17
Miscellaneous Expenses						
Total Expenses	4,109 02	5,914 50	2,651 65	2,781 66	72,506 56	76,111 44
Surplus	557 46	808 11		90 74	14,920 51	10,872 21
Loss			43 80			
Depreciation Charge ...	475 00	670 00	160 00	199 00	9,550 00	10,529 00
Surp. Less Depr. Chg. ...	82 46	138 11	203 80	108 20	5,370 51	343 21

Italics denote losses.

“z” Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Sarnia 12,323		xb Strathroy 2,816		Simcoe 4,032		xg St. Thomas 17,216		Smith's Falls 6,115
1917	1918	1917	1918	1917	1918	1917	1918	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
25,655 32	28,772 83	4,355 25	4,926 25	1,346 19	1,544 94	22,620 72	25,561 20	10,922 38
18,724 77	19,935 11	3,554 88	3,588 67	3,054 71	3,134 81	14,843 27	12,332 86	9,714 14
33,693 36	35,272 45	4,138 79	7,447 74	1,819 98	2,012 87	44,977 52	53,973 48	3,484 53
13,026 05	12,725 64	4,698 12	4,698 12	4,068 00	3,334 96	14,633 50	13,051 93	3,895 86
1,971 50	2,664 11	150 41	60 28	1,318 69	1,042 42	1,468 39
93,071 00	99,370 14	16,897 45	20,721 06	10,288 88	10,027 58	98,393 70	105,961 89	29,485 30
35,061 33	41,478 27	9,220 51	12,648 42	4,295 37	4,417 86	49,706 40	50,380 03	2,447 50
6,779 04	3,420 15	3,736 63	3,583 47	5,928 48
395 38	50 42	1,374 38	816 87	821 62
1,669 39	5,979 71	301 37	259 25	998 02	1,047 41	3,731 70	5,165 73	2,489 16
12 40	596 17	9 71	203 05	616 58	108 73
111 06	137 50	22 64	174 95	317 33
5 44	69 05	27 97
765 94	1,513 06	319 14	339 00	217 30	108 40	3,961 21	4,057 19	978 54
.....	518 92	457 48
1,500 54	1,855 54	1,817 90	2,034 40	1,676 10
5,814 59	4,632 22	1,990 88	2,441 02	613 79	464 15	2,431 27	2,951 54	4,821 11
4,109 84	6,552 33	2 07	12 00	2,709 62	2,191 84	730 25
20,548 16	18,092 71	3,135 73	3,799 07	1,876 55	1,820 04	10,365 50	10,231 90	12,029 38
.....
76,773 11	84,308 08	14,967 63	19,486 76	8,035 45	8,072 91	81,214 11	82,324 48	31,922 14
16,297 89	15,062 06	1,929 82	1,234 30	2,253 43	1,954 67	17,179 59	23,637 41
.....	2,436 84
7,613 00	11,455 00	1,270 00	1,644 00	1,216 00	1,295 00	12,088 46	11,413 50	3,375 00
8,684 89	3,607 06	659 82	409 70	1,037 43	659 67	5,091 13	12,223 91	5,811 84

Italics denote losses.

xb Hydro and Water Departments under one Commission.

xg Hydro and Gas under one management.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Springfield		St. Jacobs		Stayner	
	xa	z	xa	z	990	
	1917	1918	1917	1918	1917	1918
EARNINGS	d		d			
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	240 08	738 06	135 66	570 67	1,109 46	1,180 03
Commercial Light	135 72	526 02	143 85	521 00	957 56	914 85
Power	167 13	650 34	497 52	2,160 76	1,009 88	1,982 63
Street Light	325 01	800 00	150 00	600 00	685 50	687 75
Miscellaneous		122 36				39 01
Total	867 94	2,836 78	927 03	3,852 43	3,762 40	4,804 27
EXPENSES						
Power Purchased	460 96	1,483 62	765 55	2,675 25	1,711 79	3,039 43
Sub-Stn. Operation						
“ “ Maint'ce.						
Dist. System, Operation and Maintenance		42 75	18 75	36 14	339 68	340 83
Line Transformer M't'ce.						
Meter Maintenance						
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance		48 81		49 98	49 52	62 33
Promotion of Business						
Billing and Collecting						
Gen. Office, Sal. and Exp.	43 29	150 52	18 75	170 05	169 04	314 63
Undistributed Expenses						
Int. and Deb. Payments	273 78	826 17		503 61	1,220 61	1,222 10
Miscellaneous expenses						
Total Expenses	778 03	2,551 87	803 05	3,435 03	3,490 64	4,979 32
Surplus	89 91	284 91	123 98	417 40	271 76	
Loss						175 05
Depreciation Charge				232 00	420 00	533 12
Surp. Less Depr. Chg.	89 91	284 91	123 98	185 40	148 24	708 17

Italics denote losses.

“d” 4 months' operation.

“z” Less than 500 population.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Tara xa z	Tavistock xb 974		Thamesford xa z		Thamesville xa 742		Toronto 460,526	
1918	1917	1918	1917	1918	1917	1918	1917	1918
j								
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
428 50	1,155 03	1,258 12	646 83	652 48	1,829 34	1,781 98	414,043 17	451,824 59
392 66	1,396 92	1,014 49	588 64	630 67	949 80	909 52	297,459 72	292,089 54
352 49	1,915 65	10,303 82	682 43	168 37	899,474 48	1,223,013 69
938 67	1,711 71	1,422 65	476 00	476 00	1,050 00	955 75	365,794 63	300,593 05
.....	10 06	39 89	52,184 91	56,913 39
2,112 32	6,179 31	14,009 14	2,393 90	3,479 41	3,829 14	3,647 25	2,028,956 91	2,324,434 26
986 34	4,119 52	8,477 74	1,226 61	2,490 35	1,835 05	1,687 34	684,470 50	824,251 36
.....	65,925 51	55,473 10
.....	21,615 27	40,002 08
328 12	132 88	121 48	225 84	127 27	65 59	275 81	41,721 92	52,955 90
.....	9,108 62	8,233 96
.....	19,903 28	25,126 09
.....	51,547 04	54,484 29
36 48	27 75	105 06	30 70	48 29	34 61	59 90	67,390 00	77,584 98
.....	48,258 76	42,466 85
.....	89,315 94	89,557 10
159 75	620 35	588 10	112 95	138 90	493 84	552 63	146,428 85	179,078 45
.....	61 35	5 01	22 91	10,135 83	12,137 16
840 31	470 07	467 64	266 91	424 40	829 95	849 80	462,718 79	532,976 12
.....	s 17,775 37
2,351 00	5,431 92	9,760 02	1,868 02	3,229 21	3,281 95	3,425 48	1,736,315 68	1,992,327 44
.....	747 39	4,249 12	525 88	250 20	547 19	221 77	292,641 23	332,106 82
238 68
.....	305 00	384 00	235 00	355 76	235 00	407 00	258,174 17	310,439 83
238 68	442 39	3,865 12	290 88	105 56	312 19	185 23	34,467 06	21,666 99

Italics denote losses.

"j" 10 months' operation.

"s" Patriotic contributions.

"z" Less than 500 population.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Thorndale xa		Tilbury 1,605		Tillsonburg 3,059	
	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	382 95	434 89	1,555 59	1,652 71	5,237 69	4,534 89
Commercial Light	413 03	404 27	2,038 56	1,854 39	4,758 14	5,377 01
Power	475 53	2,114 60	423 28	1,402 53	7,935 07	16,717 31
Street Light	294 00	364 00	915 00	883 75	2,608 80	2,491 90
Miscellaneous			2 70		1,365 53	736 17
Total	1,565 51	3,317 76	4,935 13	5,793 38	21,905 23	29,857 28
EXPENSES						
Power Purchased	1,052 60	2,372 44	2,341 98	2,669 41	10,497 64	17,875 10
Sub-Stn. Operation					855 77	821 15
“ “ Maint’ce.						
Dist. System, Operation and Maintenance	16 58	37 59		10 80	444 71	626 62
Line Transformer M’t’ce.						445 68
Meter Maintenance					66 20	55 97
Consumers’ Premises—Exp.						
Street Light Sys., Operation and Maintenance	30 72	79 87	33 11	42 00	197 42	552 64
Promotion of Business.						25 00
Billing and Collecting.					832 54	828 96
Gen. Office, Sal. and Exp.	116 06	150 61	1,037 32	1,086 51	1,216 56	822 44
Undistributed Expenses.					751 39	358 58
Int. and Deb. Payments.	203 24	238 19	1,075 29	1,057 03	2,539 23	2,380 68
Miscellaneous Expenses.						
Total Expenses	1,419 20	2,878 70	4,487 70	4,865 75	17,401 46	24,792 82
Surplus	146 31	439 06	447 43	927 63	4,503 77	5,064 46
Loss						
Depreciation Charge.	115 00	147 00	290 00	449 00	1,940 00	2,239 00
Surp. Less Depr. Chg.	31 31	292 06	157 43	478 63	2,563 77	2,825 46

“ z ” Less than 500 population.

xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending December 31st, 1917 and 1918

Toronto Township xa		Vaughan Twp. xa	Victoria Harbor xa 1,542		Wallaceburg xb 4,107		Walkerville 5,349	
1917	1918	1918	1917	1918	1917	1918	1917	1918
†	†	k						
\$ c.	\$ c.	\$ c.	\$	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
9,938 55	13,180 75	334 57	666 04	735 97	6,077 20	6,596 51	23,683 25	27,570 83
		124 50	1,130 48	1,069 34	4,259 72	3,895 96	15,350 67	16,116 67
		562 17			13,218 75	17,475 36	106,594 22	101,125 84
		218 16	540 00	540 00	3,121 60	3,135 12	5,255 29	4,673 98
		424 17			941 56	1,214 81	1,279 24	2,424 61
9,938 55	13,180 75	1,663 57	2,336 52	2,345 31	27,618 83	32,317 76	152,162 67	151,911 93
2,506 87	3,471 01	718 98	974 72	963 94	13,455 54	19,600 88	105,356 10	95,022 67
					77 91	50 06	2,280 92	2,547 16
							73 99	205 90
878 81	1,106 18	17 95	66 83	105 94	601 83	259 49	1,147 95	1,559 55
					16 14	196 84	406 45	977 58
					155 72	176 73	805 01	930 75
			36 00	38 25	622 14	595 16	1,057 09	836 74
717 94	997 54	169 79	174 88	253 23	2,156 38	2,829 89	2,652 54	3,400 03
					611 94	343 50	7,166 96	6,551 92
3,345 64	4,057 76	1,205 26	543 93	543 93	4,525 57	5,187 37	3,354 03	3,981 33
							11,131 97	12,550 10
7,449 26	9,632 49	2,111 98	1,796 36	1,905 29	22,223 17	29,239 92	135,433 01	128,563 73
2,439 29	3,548 26		540 16	440 02	5,395 66	3,077 84	16,729 66	23,348 20
		448 41						
2,125 00	2,890 00	33 00	250 00	292 00	1,752 00	2,123 00	6,343 00	7,334 00
364 29	658 26	481 41	290 16	148 02	3,643 66	954 84	10,386 66	16,014 20

Italics denote losses.
"k" 11 months' operation.
†All revenue rural.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Waterloo xd 5,091		Waterdown xa 696		Waterford xa 1,027	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	6,562 98	7,157 81	1,317 48	1,450 47	1,369 35	1,501 34
Commercial Light	5,097 38	4,738 43	529 70	529 53	807 28	831 42
Power	19,268 17	20,613 60	1,232 89	1,163 48	4,030 85	3,687 15
Street Light	5,819 19	5,556 80	590 00	600 00	1,355 70	1,372 08
Miscellaneous	1,424 38	2,310 02	1,818 82	r2,085 27	110 17	508 90
Total	38,172 10	40,376 66	5,488 89	5,828 75	7,673 35	7,900 89
EXPENSES						
Power Purchased	17,358 42	17,429 03	1,597 37	2,089 14	3,696 21	3,790 78
Sub-Stn. Operation	967 46	1,047 45
“ “ Maint'ce.	95 05	54 84
Dist. System, Operation and Maintenance	1,816 00	2,146 99	216 77	574 66	254 94	247 78
Line Transformer M't'ce.	18 60	44 87
Meter Maintenance	70 44	222 14
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	924 49	1,161 63	92 02	69 60	180 02	140 00
Promotion of Business
Billing and Collecting	1,129 69	1,414 85
Gen. Office, Sal. and Exp.	3,303 95	3,665 24	400 52	546 10	173 45	420 93
Undistributed Expenses	408 97	470 76
Int. and Deb. Payments	4,493 15	4,115 24	1,480 95	1,419 59	1,467 39	1,626 64
Miscellaneous Expenses
Total Expenses	30,586 22	31,773 04	3,787 63	4,699 09	5,772 01	6,225 80
Surplus	7,585 88	8,603 62	1,701 26	1,129 66	1,901 34	1,675 09
Loss
Depreciation Charge	4,175 00	4,754 00	884 00	1,056 00	241 00
Surp. Less Depr. Chg.	3,410 88	3,849 62	817 26	73 66	1,901 34	1,434 09

"r" Rural revenue.

xa Operated by Municipal Council.

xd Hydro, Gas and Water under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Watford xa 1,115		Waubauskene xa z		Wellesley xa z		West Lorne xa 708		Williamsburg xa z	
1917	1918	1917	1918	1917	1918	1917	1918	1917	1918
c									
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
397 56	1,544 91	691 56	702 19	642 52	677 43	578 98	759 87	551 07	547 71
411 89	1,324 56	455 62	494 76	353 33	415 73	602 00	649 68	280 09	313 21
362 90	1,542 04	36 85	21 49	2,784 78	4,351 11	59 38	256 38	205 51
453 00	1,570 48	360 00	360 00	828 12	750 00	1,286 63	1,402 50	208 00	208 00
.....
1,625 35	5,981 99	1,544 03	1,578 44	4,608 75	6,194 27	2,467 61	2,871 43	1,295 54	1,274 43
.....
587 06	2,479 05	528 16	498 94	3,301 02	4,560 74	1,230 13	1,444 19	612 00	497 83
.....
7 50	40 35	57 26	127 31	22 64	9 60	1 50	42 75	134 73	132 01
.....
6 80	28 80	17 16	36 96	14 25	8 25	62 35	36 00	16 80
.....
58 84	295 68	240 20	299 15	179 80	332 62	230 40	323 45	67 81	62 55
.....
267 69	905 35	305 15	305 15	548 31	636 84	502 50	581 18	220 67	220 67
.....
927 89	3,749 23	1,147 93	1,267 51	4,051 77	5,554 05	1,972 78	2,453 92	1,071 21	929 86
697 46	2,232 76	396 10	310 93	556 98	640 22	494 83	417 51	224 33	344 57
.....
.....	435 00	150 00	170 00	235 00	287 00	286 00	85 00	104 00
.....
697 46	1,797 76	246 10	140 93	321 98	353 22	494 83	131 51	139 33	240 57

"c" 3 months operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Welland 7,905		Woodstock xb 10,004		Weston xb 2,293	
—	1917	1918	1917	1918	1917	1918
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	5,584 56	7,662 93	12,216 48	13,901 00	5,942 00	6,288 15
Commercial Light	2,034 85	2,593 74	12,573 08	11,087 25	1,467 63	1,403 92
Power	96,449 82	93,972 63	23,191 47	24,020 63	16,420 90	19,578 73
Street Light	5,183 75	4,954 53	7,297 50	7,128 84	3,498 00	2,575 82
Miscellaneous	1,599 46	529 94	2,132 35	2,135 12	169 01	584 91
Total	110,852 44	109,713 77	57,410 88	58,272 84	27,497 54	30,431 53
EXPENSES						
Power Purchased	80,587 40	70,340 45	26,065 03	24,737 65	18,504 44	18,647 48
Sub-Stn. Operation	2,763 43	4,267 95	2,243 17	2,580 54
“ “ Maint'ce.	34 32	376 52	79 26	402 10
Dist. System, Operation and Maintenance	1,660 16	2,685 79	3,111 78	1,793 52	1,713 71	2,447 73
Line Transformer M't'c'e.	438 01	295 28	209 94
Meter Maintenance	78 19	36 40	325 15	534 27
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	601 84	634 57	996 47	843 32	201 14	47 30
Promotion of Business
Billing and Collecting	821 93	847 87	1,757 61	2,207 34
Gen. Office, Sal. and Exp.	5,308 53	5,968 98	2,747 61	2,837 95	1,301 53	1,506 70
Undistributed Expenses	983 75	1,367 79	685 68	598 95
Int. and Deb. Payments	10,663 18	11,880 77	7,281 89	7,319 01	2,196 53	2,552 39
Miscellaneous Expenses	b 250 00	b 522 03
Total Expenses	103,940 74	98,702 37	45,543 65	44,586 62	23,917 35	25,201 60
Surplus	6,911 70	11,011 40	11,867 23	13,686 22	3,580 19	5,229 93
Loss
Depreciation Charge	5,660 00	7,799 00	6,531 60	6,276 00	1,930 00	2,360 00
Surp. Less Depr. Chg.	1,251 70	3,212 40	5,335 63	7,410 22	1,650 19	2,869 93

“b” Patriotic grants.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1917 and 1918

Windsor 26,524		xa Woodbridge 615		xa Wyoming 526	
1917	1918	1917	1918	1917	1918
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
48,913 80	60,080 51	698 53	809 54	658 99	718 62
21,257 15	21,751 80	579 56	590 37	581 47	593 40
15,362 93	27,574 13	2,384 67	2,620 39
38,025 51	31,060 36	972 00	972 00	768 00	768 00
6,634 59	1,829 91
130,193 98	142,296 71	4,634 76	4,992 30	2,008 46	2,080 02
63,579 76	64,603 20	2,538 06	2,481 87	1,019 82	963 90
2,761 25	3,051 24
554 34	734 12
1,194 00	3,526 28	39 56	26 58	36 97	30 55
127 48	1,108 22
122 20	694 17
739 09	1,641 78
11,361 50	9,814 08	135 24	95 74	48 21
1,349 85	746 52
6,254 32	7,196 48
5,724 04	7,623 38	219 86	256 92	161 93	235 78
5,329 64	7,475 62	39 92
17,491 55	20,572 17	641 41	568 10	577 97	556 50
.....
116,589 02	128,787 26	3,574 13	3,469 13	1,796 69	1,834 94
13,604 96	13,509 45	1,060 63	1,523 17	211 77	245 08
.....
10,721 00	11,014 80	360 00	440 00	210 00	295 00
2,883 96	2,494 65	700 63	1,083 17	1 77	49 92

Italics denote losses.

xa Operated by Municipal Council.

STATEMENT "C"—Concluded

Comparative Detailed Operating Reports of Electric Departments of Hydro
Municipalities for the years ending Dec. 31st, 1917 and 1918

Municipality Population	Winchester		Woodville		Zurich
	xa	1,042	xa	z	xa z
—	1917	1918	1917	1918	1918
EARNINGS					o
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	2,330 67	2,595 85	689 70	722 80	810 66
Commercial Light	1,546 53	1,493 85	591 94	535 67	873 86
Power	438 22	382 03	1,072 28	1,152 77	3,084 22
Street Light	1,500 00	1,500 00	427 80	427 80	1,500 00
Miscellaneous					
Total	5,815 42	5,971 73	2,781 72	2,839 04	6,268 74
EXPENSES					
Power Purchased	2,685 68	2,788 18	1,932 05	1,878 42	4,113 21
Sub-Stn. Operation					
" " Maint'ce.					
Dist. System, Operation and					
Maintenance	484 69	586 19	96 82	353 62	15 14
Line Transformer M't'ce.					
Meter Maintenance					
Consumers' Premises—Exp.					
Street Light Sys., Operation					
and Maintenance	96 42	50 40	30 72	51 84	97 36
Promotion of Business					
Billing and Collecting					
Gen. Office, Sal. and Exp.	444 98	485 12	227 03	15 94	250 53
Undistributed Expenses		240 70			
Int. and Deb. Payments	773 70	777 50	275 24	427 44	401 36
Miscellaneous Expenses					
Total Expenses	4,845 47	4,928 09	2,561 86	2,727 26	4,877 60
Surplus	1,329 95	1,043 64	219 86	111 78	1,391 14
Loss					
Depreciation Charge	425 00	489 00	120 00	145 00	227 00
Surp. Less Depr. Chg.	904 95	554 64	99 86	33 22	1,164 14

Italics denotes losses.

"o" 14 months' operation.

"z" Less than 500 population.

xa Operated by Municipal Council.

STATEMENT " D "

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per year to Consumers in 1918.

STATEMENT "D"

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Domestic Light										Commercial Light					Power		Average Cost per Horse Power	Total Number Consumers
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers		
Acton—	1913	\$ 1,236 50	82	Kw-hr.	\$ c.	cents	cents	\$ 1,567 48	62	Kw-hr.	\$ c.	cents	cents	\$ 318 77	3	\$ c.	147
	1914	1,463 72	21,192	146	15	6.9	10	1,496 18	19,878	58	28	2 08	10	836 13	5	209
	1915	1,931 11	29,079	183	15	6.6	7.1	1,725 73	24,336	53	36	2 59	7.5	7.1	1,019 27	5	241
	1916	1,942 11	29,685	185	15	6.5	4.5	1,592 62	35,227	60	52	2 35	4.5	4.5	1,565 53	7	252
	1917	2,016 13	34,268	200	15	84	5.9	4.2	1,600 56	38,244	65	49	2 05	4.2	4.2	4,116 69	9	157 26 22	274
Aliso Craig—	1918	2,154 00	41,593	219	16	85	5.2	4.1	1,360 35	32,897	61	43	1 80	4.1	4.1	5,166 36	9	170 30 39	289
	1916	579 57	6,270	51	9.2	None	213 46	1,910	11	11.2	None	15 57	1	63
	1917	776 93	7,584	55	12	1 22	10.2	255 84	932	19	11.2	1,591 95	4	40 39 80	78
	1918	820 95	9,176	58	13	1 22	8.9	299 58	3,432	24	13	1 19	8.7	4,003 23	3	87 46 01	85
Ayer—	1915	892 63	16,031	79	5.5	773 08	9,477	35	8.1	348 78	1	115
	1916	1,084 46	12,314	83	13	1 12	8.8	12.5+25	804 00	12,960	48	26	1 61	6.2	12.5+25	393 39	2	133
	1917	1,124 21	14,228	92	14	1 08	7.9	857 27	12,441	48	23	1 50	6.9	966 44	2	32 30 20	142
	1918	1,178 84	14,666	94	13	1 05	8.0	806 01	10,134	49	17	1 37	7.9	1,033 02	2	41 25 19	145
Alliston—	1918	1,160 23	191	12	713 95	81	12	437 43	4	276
	Ayrmer—	2,569 66	392	10+10	1,986 69	112	10+10	799 21	5	509
Arthur—	1917	854 24	9,307	60	13	1 19	9.1	10+25	922 38	9,585	51	17	1 51	9.6	10+25	177 21	2	20	113
	1918	1,065 52	12,457	69	15	1 05	8.5	940 54	9,855	58	14	1 35	9.5	3,285 56	4	80 41 06	131

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Year	Domestic Light						Commercial Light						Power		Average Horse Power	Average Cost per Horse Power	Total Number Consumers
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost cents	Revenue \$	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost cents	Revenue \$	Number of Consumers		
Brechtin—	1915	148 83	13	407 78	14	1,007 59	1	28
	1916	172 42	1,836	16	11	1 02	9.4	404 70	5,370	20	28	2 00	7.5	1,153 32	1	37
	1917	194 03	2,131	19	10	90	9.1	528 24	7,364	30	31	2 20	7.1	1,285 50	2	32	41
	1918	277 18	2,631	22	10	1 12	10.5	552 35	8,177	24	30	2 09	6.7	1,555 32	2	35	48
Bolton—	1915	624 86	6,563	59	9.5	553 80	7,298	42	7.6	313 74	3	104
	1916	926 86	9,322	70	12	1 20	9.9	10 + 25	882 26	13,081	36	28	1 88	6.7	3,947 32	4	110
	1917	1,191 92	12,829	78	13	1 27	9.3	698 70	12,534	44	26	1 46	5.6	2,856 39	5	117	127
	1918	1,262 21	12,072	80	12	1 33	10.	791 76	12,997	44	24	1 49	6.1	3,882 39	5	110	129
Bothwell—	1915	230 61	68	Flat	191 21	32	100
	1916	928 16	8,662	78	10	1 03	10.7	768 57	8,613	52	17	1 46	8.9	130
	1917	1,085 92	9,890	86	10	1 05	10.9	825 43	8,877	45	16	1 53	9.3	1,500 00	2	133
	1918	1,107 02	11,101	89	10	1 05	9.9	740 20	8,254	51	14	1 28	8.9	2,688 09	7	58	147
Brampton—	1912	3,004 66	409	9 + 15	2,893 74	104	3,551 34	12	525
	1913	5,617 61	643	3,986 65	138	10,557 72	16	797
	1914	6,798 89	142,178	627	18	89	4.9	4,055 99	101,751	174	55	2 17	4.0	10,658 33	21	822
	1915	6,860 48	159,435	691	20	86	4.3	4,053 56	116,717	174	56	1 94	3.5	11,624 83	21	885
Brampton—	1916	6,660 66	165,435	722	20	79	4.0	4,013 51	153,542	175	73	1 92	2.6	12,922 72	24	921
	1917	7,369 15	244,218	771	27	82	3.0	4,185 97	164,055	162	81	2 09	2.6	18,107 41	27	837	930
	1918	7,942 88	272,601	807	28	83	2.9	4,228 03	171,836	153	91	2 24	2.4	19,161 03	30	712	990
Bramford—	1914	7,103 77	148,427	1,184	4.8	8 + 13	5,392 87	166,469	300	3.6	647 69	11	1,495
	1915	13,629 36	319,439	1,615	19	82	4.3	10,746 67	347,349	321	94	2 89	3.1	12,901 29	18	1,954
	1916	17,504 44	468,324	2,056	21	79	3.7	10,530 19	419,933	334	107	2 68	2.5	24,213 00	26	2,316
	1917	20,881 94	691,572	2,559	25	75	3.0	10,502 19	655,993	363	157	2 51	1.6	48,639 07	37	2,466	2,959
Bramford—	1918	26,060 42	1,162,002	2,936	35	79	2.2	9,861 64	568,537	361	130	2 27	1.7	54,748 03	40	2,798	3,337

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 1917 and 1918, also Average Horsepower Sold and Average Cost per Horse Power per Year to Consumers in 1918.

Municipality	Domestic Light							Commercial Light							Power		Average Cost per Horse Power	Total Number of Consumers			
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro			Revenue	Number of Consumers	
Coldwater—	1913	405 43	48	cents	330 25	132	None	\$	247 19	1	81
	1914	853 56	12,466	62	19	1 30	6.8	None	589 85	10,382	39	24	1 40	5.7	617 26	2	103	
	1915	874 94	16,706	66	21	1 15	5.3	703 35	13,686	37	31	1 54	5.1	363 88	2	105	
	1916	977 62	16,599	70	20	1 20	5.9	848 82	16,644	39	36	1 85	5.1	247 91	2	111	
	1917	984 41	22,186	75	25	1 09	4.4	640 85	15,939	39	34	1 37	4.0	182 39	1	20	115	
	1918	1,078 94	18,058	79	19	1 16	5.9	687 48	12,857	38	28	1 48	5.3	531 90	2	33	16 12	119
Collingwood—	1913	7,013 66	83,406	477	8.4	11 + 10	9,362 17	108,676	220	8.4	11 + 10	896 72	18	715
	1914	7,857 86	103,598	554	16	1 27	7.6	7,555 54	124,276	232	46	2 78	6.1	5,165 39	21	807
	1915	7,094 27	118,336	622	17	1 00	6.0	5,688 26	116,583	233	42	2 04	4.9	9,527 70	26	881
	1916	8,320 44	162,464	714	20	1 04	5.1	6,213 86	163,956	242	58	2 18	3.8	23,152 41	33	989
	1917	8,734 98	243,070	835	26	94	3.6	5,398 59	189,485	236	66	1 99	2.8	38,989 24	41	1,558	25 04	1,112
	1918	11,145 94	257,082	919	24	1 05	4.3	6,287 25	226,399	234	80	2 23	2.7	53,323 26	49	2,149	24 77	1,202
Comber—	1915	214 87	3,181	33	6.8	None	274 49	3,497	33	7.8	None	66
	1916	538 57	5,894	37	14	1 32	9.1	678 58	6,729	37	15	1 50	10.1	74
	1917	541 45	6,542	39	14	1 19	8.3	689 59	7,245	36	17	1 60	9.5	75
	1918	585 12	6,613	41	14	1 22	8.6	625 91	6,108	35	14	1 47	10.2	76
Cremore—	1915	699 81	6,399	78	10.9	Flat	937 84	7,653	59	12.2	Flat	939 20	1	138
	1916	922 41	9,678	78	14	1 00	7.2	1,041 90	18,745	44	15	1 72	11.9	1,151 96	2	132
	1917	973 25	9,257	69	11	1 11	10.5	1,124 74	11,105	55	19	1 91	10.1	1,210 57	3	54	22 42	127
	1918	1,070 46	10,159	88	10	1 13	10.4	1,098 57	10,328	51	16	1 72	10.6	1,357 87	3	54	25 14	142

Delaware—	146 16	22	11	1	35	12.5	None	114 18	1,823	10	14	1	07	7.8	None	1	33
1915	354 60	23	11	1	35	12.5	None	141 64	1,823	12	14	1	07	7.8	None	1	35
1916	260 94	24	9	91	10.1	10.1	None	203 25	1,947	12	14	1	21	10.5	None	36
1917	277 27	31	10	84	7.9	7.9	None	177 94	1,960	6	18	1	64	9.0	None	37
Dashwood—	432 06	31	8	92	11.5	11.5	Flat	311 16	2,780	15	12	1	38	11.0	Flat	1	46 51 88	47
Dorchester—	579 23	61	10	1	84	8.4	None	309 88	4,806	18	19	1	35	6.4	None	2	81
1915	613 03	61	10	1	84	8.4	None	275 82	4,879	16	19	1	35	5.7	None	2	79
1916	768 08	70	13	98	7.6	7.6	None	177 25	2,583	11	17	1	14	6.9	None	2	83
1917	810 17	76	11	92	8.1	8.1	None	188 33	2,710	13	18	1	30	6.9	None	1	90
1918	304 49	40	None	288 99	30	None	1	71
1915	340 75	35	10	77	7.5	7.5	None	277 43	3,718	22	15	1	12	7.6	None	57
1916	350 11	38	10	81	8.1	8.1	None	301 20	4,084	22	15	1	14	7.4	None	60
1917	392 90	44	9	79	8.5	8.5	None	299 10	3,923	22	14	1	13	7.6	None	1	2 21 57	67
1918	1,093 68	185	Flat	1,223 25	103	Flat	294
Dresden—	1,995 51	197	12	87	7.5	7.5	Flat	1,986 21	30,352	106	24	1	54	6.5	Flat	303
1915	2,158 62	206	12	87	7.4	7.4	Flat	1,983 96	28,874	105	23	1	57	6.9	Flat	102 94	5 20 58	312
1916	2,308 18	209	12	92	7.3	7.3	Flat	2,254 48	31,305	107	24	1	77	7.2	Flat	1,198 59	2 55 21 79	318
1917	126 62	9	None	257 07	17	None	959 99	2	28
Dublin—	942 09	83	Flat	580 32	40	Flat	1,256 17	2	125
Drayton—	3,045 85	377	10+25	4,193 27	134	10+25	3,070 40	27	538
Dundas—	5,349 24	520	19	99	5.8	5.8	10+25	4,198 64	119,947	153	69	2	44	3.5	10+25	4,305 96	30	703
1913	6,139 97	613	19	90	4.8	4.8	10+25	4,310 96	157,477	160	84	2	29	2.7	10+25	5,930 54	37	810
1914	6,925 46	673	19	89	4.8	4.8	10+25	4,714 78	179,151	168	91	2	39	2.6	10+25	10,915 58	35	876
1915	8,335 64	783	25	95	3.8	3.8	10+25	4,190 60	154,950	175	75	2	04	2.7	10+25	10,284 87	38	996
1916	217,654	861	26	95	4.4	4.4	10+25	4,428 66	192 116	170	92	2	14	2.3	10+25	9,077 00	42	1,073
1917	262,147	861	26	95	4.4	4.4	10+25	4,428 66	192 116	170	92	2	14	2.3	10+25	9,077 00	42	1,073
1918	3,200 84	143	Flat	3,576 93	47,778	108	Flat	641 00	7	258
Dunnville—	318 85	108	Flat	206 59	2,818	43	Flat	1	152
1915	1,353 04	112	13	1	03	7.8	Flat	960 27	13,256	52	23	1	34	7.2	Flat	135 31	1	165
1916	1,381 08	114	13	1	02	7.8	Flat	967 98	15,954	54	26	1	49	6.7	Flat	73 76	1	169
1917	1,420 59	127	12	98	7.8	7.8	Flat	1,007 14	15,728	62	22	1	44	6.4	Flat	1,001 85	3	192
1918	Flat	Flat

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918.

Municipality	Year	Domestic Light						Commercial Light						Power		Total Number Consumers			
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro		Revenue	Number of Consumers	Average Horse Power
Dundalk—		\$ c.	Kw-hrs.		Kw-hr	\$ c.	cents	cents	\$ c.	Kw-hrs.		Kw-hr	\$ c.	cents	cents	\$ c.		\$ c.	
1916	924 30	12,065	88	12	92	7.7	Flat	960 58	63	15	1 05	Flat	618 52	2
1917	926 52	12,065	80	12	92	7.7	Flat	872 71	12,718	76	15	1 05	6.9	876 00	4	27
1918	942 02	14,698	91	14	91	6.1		822 35	13,053	60	16	1 01	6.3	1,772 75	4	82
Dereham Twp.—																			
1918	6,088 31	123
Durham—																			
1916	1,518 72	17,091	155	8.9	Flat	1,057 33	13,949	67	8.8	Flat
1917	1,619 86	12,821	170	6	79	12.6		954 19	21,855	71	26	1 12	4.3	30 00	1
1918	1,812 80	20,682	183	9	85	8.7		1,067 28	16,616	82	19	1 24	6.4	782 44	1	50
Elmwood—																			
1918	282 62	30	None	83 93	15	None	896 32	1
Elmvale—																			
1913	284 34	52	None	358 60	52	None	1
1914	673 18	6,856	57	10	1 03	9.9		896 11	15,402	48	25	1 49	5.8	438 38	2
1915	704 12	7,728	78	10	87	9.1		778 93	16,193	64	25	1 16	3.9	1,186 44	2
1916	816 74	10,562	81	11	85	7.7		736 74	18,644	62	25	97	5.0	1,043 96	3
1917	881 20	11,868	89	11	86	7.4		696 79	13,041	61	19	95	5.3	810 96	3
1918	941 28	12,895	91	11	87	7.2		873 52	16,755	57	23	1 23	5.2	3,699 00	4	159
Elora—																			
1915	1,044 49	14,009	89	7.4	10 + 25	1,820 07	25,431	60	7.1	10 + 25	197 78	1
1916	1,253 03	20,500	105	18	1 08	6.1		1,828 25	27,945	63	38	2 48	6.5	972 12	2
1917	1,400 12	31,600	123	23	1 02	4.4		1,937 30	40,200	64	52	2 52	4.8	3,640 75	2	120
1918	1,537 70	28,173	134	18	99	5.4		1,765 65	34,357	59	46	2 39	5.1	5,087 10	2	162

Station	1918	3,981 55	629,694	335	12.5	3,403 10	47,384	92	12.5	8,034 96	9	169	436
Hamilton													
1913	34,451 95	862,937	5,117	3.9	25,453 99	628,471	924	4.1	8	47,415 58	209	6,250
1914	74,668 38	1,856,627	8,404	4	35,125 57	1,309,863	1,375	3.4	8	70,865 43	337	10,116
1915	92,207 60	2,514,104	10,595	3.7	34,653 16	1,840,920	1,434	1.9	8	84,789 71	406	12,435
1916	108,137 22	3,625,059	12,423	3	36,126 03	2,085,601	1,546	2.02	8	115,224 78	464	14,433
1917	135,224 12	5,276,696	14,340	2.6	36,740 19	2,426,174	1,668	1.91	8	137,249 87	526	8,010	17 13 16,534
1918	157,020 32	6,582,496	15,421	2.3	37,154 72	2,467,464	1,664	1.85	8	172,313 53	523	11,673	14 76 17,608
Hagersville													
1913	81 92	3	*	24	None	746 85	3	30
1914	1,222 23	16,053	70	5.4	*	6,446	60	None	2,679 08	3	133
1915	1,172 85	23,213	114	5.1	1,592 59	22,676	73	5.4	2,434 62	3	190
1916	1,606 80	30,025	127	5.4	1,343 82	27,840	69	3.2	5.8	2,527 92	4	200
1917	1,602 64	29,611	138	5.4	1,252 54	34,696	68	4.2	5.4	2,289 37	4	88	26 02 210
1918	1,624 89	32,496	140	5.0	1,239 96	42,757	68	5.2	5.9	2,632 30	3	98	26 86 211
Harrison													
1917	1,556 49	18,184	132	12	1,935 38	21,868	68	2.7	8.8	2,686 93	6	78	34 45 206
1918	1,774 96	21,205	148	12	1,277 37	21,281	67	2.6	6.0	2,663 69	5	85	31 33 220
Hespeler													
1913	2,189 00	174	1,684 75	76	10+15	5,044 30	11	261
1914	2,635 41	34,848	229	7.6	1,934 75	35,979	85	3.7	5.4	6,116 27	13	327
1915	2,787 48	39,580	272	7.0	2,334 15	39,657	90	3.8	5.9	9,017 58	14	376
1916	3,011 73	54,239	277	9.2	2,012 28	44,900	84	4.3	4.5	11,177 71	12	273
1917	3,679 79	66,932	312	19	2,389 80	53,306	86	5.2	2.18	10,166 33	11	394	25 80 409
1918	3,835 53	77,373	336	19	2,024 34	49,635	83	4.8	4.0	9,186 68	13	357	25 73 432
Hensall													
1917	1,038 57	10,872	89	11	610 79	7,046	36	1.8	8.7	81 39	2	127
1918	1,226 25	11,323	105	9	661 21	5,792	40	1.2	11.4	1,729 36	5	57	30 34 150
Highgate													
1917	416 49	4,447	41	9	467 76	4,373	21	1.7	1.86	1	63
1918	456 79	5,342	45	10	502 27	4,880	25	1.7	1.81	2,556 33	3	76	33 63 73
Holstein													
1917	238 48	2,366	26	8	209 74	2,672	15	1.5	1.17	41
1918	256 54	1,957	27	6	263 55	2,505	16	1.3	1.41	43
Huntsville													
1917	3,597 74	270	1,265 03	82	13,569 75	3	355
1918	3,614 59	41,768	272	12	1,802 91	31,142	83	3.1	1.82	13,881 58	3	358

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horsepower Sold and Average Cost per Horsepower per Year to Consumers in 1918

Municipality	Domestic Light						Commercial Light						Power				Total Number Consumers
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Cost per Horse Power
Year	\$	Kw-hrs.		Kw-hr	\$ c.	cents	cents	\$ c.			Kw-hr	\$ c.	cents	cents	\$	c.	\$ c.
Ingersoll—																	
1912	3,073 73	220	14	1 20	8.3	6,048 28	81,724	142	44	3 23	8 + 25	14,430 66	38
1913	3,595 03	43,406	278	12	1 22	7.5	6,048 51	81,724	170	44	3 23	8 + 25	15,293 44	44
1914	5,085 32	68,342	416	12	1 22	7.5	6,359 72	106,689	194	46	2 32	8 + 25	12,818 27	48
1915	5,480 52	102,537	497	19	1 00	5.3	5,716 91	139,428	197	60	2 46	8 + 25	16,251 18	52
1916	6,857 94	127,449	590	20	1 05	5.4	6,540 51	176,757	206	73	2 70	8 + 25	20,380 90	51
1917	7,465 96	152,188	679	20	98	4.9	6,617 53	194,927	196	81	2 74	8 + 25	21,747 80	53
1918	7,622 97	160,226	716	19	91	4.7	5,560 92	164,341	187	71	2 42	8 + 25	21,413 08	45
Kitchener—																	
1912	14,585 02	1,022	19,080 32	422	11 + 25	28,654 23	105
1913	15,291 37	1,291	1 10	19,548 91	470	3 65	11 + 25	35,655 90	127
1914	17,757 08	359,307	1,694	20	99	4.9	19,549 45	562,630	519	95	3 29	11 + 25	49,173 17	130
1915	19,108 60	494,725	2,032	22	85	3.9	16,807 15	579,303	546	91	2 63	11 + 25	54,732 50	138
1916	20,876 63	582,754	2,407	22	79	3.6	17,323 67	801,789	543	123	2 65	11 + 25	62,436 31	147
1917	24,051 18	748,390	2,712	24	78	3.2	17,494 18	866,798	577	129	2 60	11 + 25	84,818 46	157
1918	26,810 70	860,230	2,822	25	80	3.1	17,033 78	835,734	547	123	2 52	11 + 25	93,522 21	155
Kingston—																	
1918	27,760 31	396,512	1,873	45,743 73	686,846	685	32,025 98	104
Lambeth—																	
1915	344 47	2,991	49	119 00	1,042	9	559 82	1
1916	575 65	6,880	54	11	91	8.4	208 96	13	1 58	249 36	1
1917	721 51	7,655	65	11	1 04	9.4	252 56	2,577	13	16	1 62	182 50	1
1918	833 23	9,978	63	13	1 08	8.3	208 28	1,976	11	13	1 44	392 22	1

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Domestic Light						Commercial Light						Power		Average Cost per Horse Power	Total Number Consumers		
	Year	Revenue \$ c.	Consumption Kw-hrs.	Number of Consumers	Avg Monthly Consumption Kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$ c.	Consumption Kw-hrs.	Number of Consumers	Avg Monthly Consumption Kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents			Net Cost prior to Hydro cents	Revenue \$ c.
Milton—	1913	1,149 28	110	1,212 26	74	6,462 38	5
	1914	1,961 22	25,649	150	19	1 51	7.6	10	2,226 80	41,015	79	44	2 43	5.4	10	11,325 61	6	
	1915	1,981 80	28,900	170	15	1 03	6.8	1,900 98	41,520	80	44	2 00	4.6	5,364 29	7	
	1916	2,219 28	36,573	197	16	1 01	1,892 21	44,445	84	45	1 93	10,428 79	6	
	1917	2,528 88	50,695	174	24	1 11	5.0	1,863 60	34,859	70	44	2 21	5.4	7,968 76	6	
	1918	2,852 66	64,485	227	27	1 18	4.4	1,759 69	35,451	73	41	2 05	4.9	6,497 73	7	
Mimico—	1913	2,021 06	250	8 + 25	*	*	795 49	5	
	1914	5,085 16	91,184	462	5.4	346 49	3,462	10	5.4	963 64	5	
	1915	5,748 44	105,884	609	17	90	5.4	506 44	6,551	7	40	2 14	5.3	1,042 11	3	
	1916	7,011 08	137,318	621	18	95	5.1	883 24	10,982	31	38	1 76	4.6	1,449 14	8	
	1917	7,400 73	177,916	704	21	93	4.2	942 82	19,361	39	46	2 10	4.6	2,750 59	11	
	1918	7,209 82	202,311	615	25	91	3.5	24,173	32	56	2 21	3.9	4,357 12	9	
Mitchell—	1912	2,964 48	159	Flat	2,977 08	79	4,597 03	13	
	1913	2,362 52	179	2,813 92	85	6,160 53	16	
	1914	2,470 29	191	2,712 55	100	3,944 91	16	
	1915	2,379 58	190	2,684 01	95	2,333 08	17	
	1916	2,311 80	33,759	218	14	95	6.8	2,677 35	39,211	103	33	2 25	6.8	3,251 56	21	
	1917	2,572 51	41,022	212	16	1 01	6.3	2,774 59	49,323	104	39	2 22	5.6	4,169 05	22	
Mt. Brydges—	1918	2,730 62	46,956	217	18	1 06	5.8	2,944 34	51,294	102	41	2 38	5.7	4,834 06	22	
	1915	333 43	45	None	494 02	15	517 50	1	
	1916	644 75	5,058	55	8	1 07	12.7	170 46	3,106	15	17	95	5.5	760 58	2	
	1917	540 17	6,481	58	9	81	8.3	344 16	3,481	20	17	1 69	9.9	627 07	2	
	1918	601 52	7,323	67	9	80	8.2	312 44	3,396	17	15	1 40	9.1	750 69	1	
	1918	601 52	7,323	67	9	80	8.2	312 44	3,396	17	15	1 40	9.1	750 69	1	

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Domestic Light							Commercial Light							Power		Average Cost per Horse Power	Total Number Consumers	
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro			Revenue
Ottawa—	1912	62,598	18	5,390	7 + 8	\$ 51,365	91	440	818	7 + 8	\$ 25,299	94	90
	1913	68,032	27	5,766	53,438	04	852	7 08	26,978	76	152
	1914	68,767	48	6,342	51,769	72	1,061	263	106	5 16	4.9	31,748	23	156
	1915	67,441	19	7,338	46,636	99	1,501	978	131	4 07	3.1	32,126	50	140
	1916	72,875	12	7,912	42,569	96	1,786	603	137	3 27	2.4	42,996	39	188
	1917	81,506	24	8,636	48,546	77	2,048	160	150	3 57	2.4	63,173	09	204
	1918	88,020	83	9,047	50,733	92	2,358	017	1,182	167	3 59	2.1	64,655	78	207
Otterville—	1917	537	88	42	None	290	37	23	47	44	1
	1918	615	32	47	7.9	272	50	3,665	22	13	1 01	7.4	912	05	2
Owen Sound	1916	16,003	61	1,376	7.1	23,724	21	388	717	6.1	13,772	61	83
	1917	15,740	76	1,438	5.9	13,809	15	341	361	67	2 71	4.1	28,667	22	84
	1918	16,071	58	1,492	5.1	14,011	58	341	751	69	2 84	4.1	32,069	70	84
Palmerston—	1916	6,102	25	151	Flat	282	57	63	1
	1917	2,506	76	171	2,780	86	51,029	71	60	3 26	5.5	1,225	68	2
	1918	2,563	63	177	2,729	69	50,847	69	60	3 24	5.3	1,401	26	2
Plattsville—	1915	551	39	56	9.1	477	71	5,091	20	1,128	27	4
	1916	666	30	60	9.0	580	62	5,900	22	14	1 35	9.8	1,436	62	3
	1917	670	35	60	9.3	583	58	6,714	22	25	2 21	8.7	768	37	2
	1918	699	99	60	8.7	636	88	8,489	23	31	2 35	7.5	1,596	81	2
		</																	

Paris—	1914	4,766	23	65,037	354	7+10	2,778	09	65,108	142	4.3	8+20	1,419	90	1	497
	1915	5,071	54	87,239	477	17	1 01	5.8	4,063	03	100,259	150	57	2 32	4.1	6,328	33	4	631	
	1916	5,877	57	127,382	552	21	96	4.6	3,805	95	96,750	150	53	2 11	3.9	8,974	66	4	706	
	1917	6,620	91	155,986	581	23	98	4.2	4,303	71	105,150	161	56	2 31	4.0	8,828	42	5	416	21 22	747
	1918	7,839	11	155,406	625	21	1 08	5.0	4,339	77	86,904	162	44	2 23	4.9	12,951	24	8	556	23 29	795
Petrolia—	1917	3,346	54	54,138	292	15	95	6.1	14+20	3,837	48	61,972	150	34	2 13	6.2	14+20	6,666	29	34	216	30 86	476
	1918	4,096	58	64,342	315	17	1 12	6.3	4,138	05	64,510	158	34	2 23	6.4	11,491	46	40	345	33 30	513
Penetang—	1912	1,676	26	101	9	3,836	30	87	9	2,207	51	13	201
	1913	1,989	80	27,199	128	19	1 44	7.3	4,511	16	58,111	91	55	4 23	7.7	8,775	95	15	234
	1914	1,936	73	35,163	153	21	1 15	5.5	3,064	83	66,489	100	58	2 68	4.6	8,001	69	15	263
	1915	2,050	69	42,843	174	22	1 04	4.8	2,676	60	78,657	102	65	2 21	3.4	10,048	08	15	291
	1916	2,317	37	49,242	189	23	1 06	4.7	2,706	74	83,448	95	71	2 30	3.2	11,050	03	16	290
	1917	2,486	82	62,546	199	27	1 07	4.0	2,677	81	80,783	93	72	2 38	3.3	10,234	73	14	476	21 50	306
	1918	2,855	29	76,516	215	30	1 15	3.7	2,363	45	71,085	95	63	2 09	3.3	9,701	55	14	350	27 71	324
Peterborough—	1914	8,661	71	2,692	Flat	7,749	91	507	Flat	7,013	23	93	3,292
	1915	27,998	24	3,221	79	27,563	41	602	4 14	30,185	83	113	3,936
	1916	31,020	72	510,359	3,401	13	78	6.1	26,403	82	467,663	602	65	3 66	5.6	36,597	04	117	4,120
	1917	40,043	65	973,937	4,152	22	88	4.1	26,601	65	613,865	671	80	3 49	4.3	46,235	49	122	2,871	16 10	4,945
	1918	43,049	23	1,166,437	4,409	22	83	3.6	24,679	61	883,196	699	107	3 00	2.7	48,055	38	119	3,432	14 00	5,227
Port Arthur—	1913	81,830	66	2,409	8+25	*	500	8+25	51,748	11	55	2,964
	1914	38,097	65	2,969	32,933	91	550	92,804	49	55	3,574
	1915	32,048	37	2,800	28,662	58	550	85,060	78	50	3,400
	1916	31,152	52	2,701	27,439	63	481	96,913	51	46	3,228
	1917	33,358	31	2,783	28,235	05	503	111,367	47	42	5,093	21 88	3,328
	1918	37,216	29	1,157,892	2,807	34	1 11	3.2	31,612	57	919,826	535	147	5 07	3.4	142,118	26	42	6,967	20 39	3,384
Princeton—	1915	440	42	30	None	81	57	15	None	45
	1916	657	80	7,739	44	17	1 48	8.5	127	81	1,278	11	8	83	10.6	192	92	55
	1917	789	51	8,412	46	16	1 46	9.4	178	43	1,290	12	9	1 24	58
	1918	657	45	6,960	47	12	1 17	9.4	181	19	2,367	12	16	1 25	7.6	59
Pt. McNicoll—	1915	415	03	6,037	60	6.8	None	311	20	6,542	26	1 07	4.7	86
	1916	618	82	9,450	66	12	82	6.5	301	92	4,738	21	17	6.4	7	37	1	88
	1917	829	39	78	381	25	21	77	41	1	100
	1918	878	50	15,481	82	16	91	5.6	427	47	7,639	19	31	1 78	5.5	28	09	1	3	102

STATEMENT "D"---Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Domestic Light					Commercial Light					Power		Average Horse Power	Average Cost per Horse Power	Total Number Consumers			
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Revenue				Number of Consumers		
Year	\$	c.	Kw-hrs.	Kw-hr	\$	c.	cents	cents	\$	c.	Kw-hrs.	Kw-hr	\$	c.	cents	cents	\$	c.
Seaforth—	1913	2,124 18	24,665	178	8.6	8+25	2,876 47	34,789	105	35	1 98	8.3	8+25	7,509 99	10	293
	1914	2,467 36	37,453	211	16	1 06	6.8	8+25	2,581 30	45,492	112	35	1 98	5.6	8+25	7,707 01	10	333
	1915	2,593 70	43,162	238	16	96	6.0		2,724 84	48,840	111	37	2 03	5.6		7,685 52	11	360
	1916	3,045 65	51,884	280	17	97	5.9		2,941 03	56,380	110	43	2 22	5.2		9,684 11	12	402
	1917	3,437 49	59,670	298	17	96	5.8		2,902 34	49,593	112	37	2 16	5.8		15,125 30	13	423
	1918	3,675 33	65,761	341	17	96	5.5		2,874 71	50,140	108	38	2 17	5.7		21,124 99	12	461
Springfield—	1918	738 06	7,332	40	None	526 02	6,161	18	None	650 34	2	60
St. Catharines—	1914	2,013 49	53,572	833	3.7	7	412 75	22,843	92	1.9	7	12,742 98	20	945
	1915	9,540 70	273,389	1,612	19	65	3.5		3,810 11	196,056	192	115	2 23	1.9		25,193 30	34	1,838
	1916	16,419 57	591,765	2,410	24	68	2.8		5,925 49	318,877	247	121	2 25	1.5		40,688 67	48	2,705
	1917	24,275 56	1,038,894	2,833	31	77	2.3		6,024 34	392,524	270	127	1 99	1.5		71,138 36	52	3,155
	1918	30,187 05	1,448,273	3,022	40	84	2.0		6,028 41	374,447	279	113	1 83	1.6		94,632 33	53	3,454
Stamford Twp.—	1918	2,746 18	250	10,544 18	10	260
St. George—	1915	203 23	39	None	139 16	14	None	311 30	1	54
	1916	832 23	11,483	56	20	1 46	7.2		474 38	7,031	24	31	2 08	6.7		583 52	2	82
	1917	1,046 91	15,314	60	22	1 50	6.8		478 96	8,067	23	29	1 74	5.9		642 64	3	86
	1918	1,138 63	14,034	64	18	1 53	8.1		456 16	8,405	25	29	1 58	5.4		1,379 58	4	93
St. Jacobs—	1918	570 67	7,099	43	None	521 00	7,559	21	None	2,160 76	1	C

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918.

Municipality	Domestic Light					Commercial Light					Power		Average Cost per Horse Power	Total Number Consumers
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Revenue	Number of Consumers		
Year	\$ c.	Kw-hr.		Kw-hr.	\$ c.	cents	cents	\$ c.			\$ c.		\$ c.	
Toronto—														
1912	201,554 74	4,220,270	11,441	25	1 25	4 4	8 + 25	233,799 04	6,156,073	4,764	225,451 55	518	11,959
1913	190,376 89	4,220,270	16,519	25	1 25	4 4	8 + 25	305,534 31	7,683,589	6,276	347,708 88	1,037	22,320
1914	289,645 45	6,240,882	23,181	27	1 22	4 5	8 + 25	291,907 92	10,243,496	7,227	483,681 15	1,494	30,951
1915	331,807 18	8,599,559	29,724	27	1 04	3 9	8 + 25	272,243 06	11,491,577	7,406	575,239 17	1,504	38,455
1916	335,181 19	11,250,291	34,347	29	89	3 1	8 + 25	297,459 72	12,763,343	9,341	612,918 32	1,707	43,460
1917	414,043 17	15,341,150	41,358	34	91	2 7	8 + 25	294,653 18	13,025,770	9,113	734,294 61	2,028	43,460
1918	451,824 59	18,068,947	42,558	36	89	2 5	8 + 25	907,886 95	2,034,461	159	19,925 52	727	727
Tavistock—														
1917	1,155 03	80	10	1,396 92	64	1,915 65	2	146
1918	1,258 12	13,089	114	10	92	9 6	10	1,014 49	11,047	58	10,303 82	3	284 36	175
Thamesford—														
1914	393 49	3,686	44	10 9	None	323 92	3,445	26	946 32	2	72
1915	374 34	6,676	59	9	78	8 6	None	481 78	5,886	26	423 21	2	87
1916	642 21	7,540	64	10	87	8 5	None	537 42	6,768	29	268 23	2	95
1917	646 83	6,973	63	9	86	9 3	None	630 67	9,019	28	682 43	3	94
1918	652 48	7,773	67	10	81	8 5	None	630 67	9,019	28	1,680 37	4	69 24	99
Thamesville—														
1915	378 79	107	9	283 36	53	160
1916	1,729 79	19,061	137	13	1 18	9 1	9	1,021 17	13,087	59	196
1917	1,829 34	21,168	145	13	1 08	8 6	9	949 80	9,697	70	215
1918	1,781 98	23,819	149	13	1 00	7 5	9	909 52	11,131	63	213
Thorndale—														
1914	446 27	2,787	34	7 8	None	2,989	18	329 27	1	53
1915	299 37	2,816	32	7	76	10 6	None	374 09	3,653	20	542 53	1	53
1916	328 67	3,597	33	9	84	9 1	None	403 01	3,709	21	459 79	1	55
1917	382 95	4,654	37	11	91	8 2	None	413 03	4,642	22	475 53	1	60
1918	434 89	5,754	41	12	92	7 5	None	404 27	5,302	23	2,114 60	2	64 33	66

STATEMENT "D"---Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918 also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Domestic Light					Commercial Light					Power		Average cost per Horse Power	Total Number Consumers			
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption Kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue	Consumption Kw-hrs.	Number of Consumers	Avg Monthly Consumption Kw-hr			Average Monthly Bill \$ c.	Net Cost cents	Revenue \$ c.
Waterdown—																	
1912	774 40	41	340 00	20	20	614 42	2
1913	1,003 09	70	361 20	34	34	917 65	2
1914	1,054 13	13,360	71	16	1 25	7.9	None	535 83	8,321	34	20	1 31	6.5	1,011 38	5
1915	1,202 41	18,017	84	19	1 30	6.7	567 65	8,493	30	23	1 48	6.7	1,207 80	7
1916	1,218 86	18,622	93	18	1 15	6.5	575 10	8,944	32	24	1 55	6.4	1,149 78	6
1917	1,317 48	18,025	101	15	1 13	7.3	529 70	7,887	31	21	1 43	6.7	1,232 89	4	85
1918	1,450 47	26,308	105	21	1 15	5.5	529 53	9,768	33	25	1 34	5.4	1,163 48	4	82
Waterford—																	
1915	685 22	75	546 08	40	40
1916	1,112 28	14,220	99	14	1 08	7.8	10	796 50	9,827	42	20	1 62	8.1	10	1,007 74	2
1917	1,369 35	17,445	100	15	1 14	7.8	807 28	11,938	42	24	1 21	6.8	4,030 85	1	85
1918	1,501 34	19,613	122	13	1 03	7.7	831 42	13,075	46	25	1 51	6.4	3,687 15	2	85
Watford—																	
1918	1,544 91	20,173	108	16	1 20	7.6	Flat	1,324 56	18,173	70	21	1 57	7.2	10+25	1,542 04	4	64
Waubashe—																	
1915	516 34	7,296	49	7.0	None	220 50	2,979	15	15	32 28	1
1916	646 58	8,233	58	13	1 01	7.9	496 47	7,534	20	36	2 37	6.6	49 52	1
1917	691 56	8,602	64	11	94	8.0	455 62	8,588	17	40	2 23	5.3	36 85	1	3
1918	702 19	10,124	64	13	91	6.9	494 76	10,988	16	57	2 58	4.5	21 49	1
Williamsburg—																	
1915	403 72	44	None	139 26	9	9	1
1916	568 66	7,392	41	14	1 11	7.7	224 29	3,934	9	36	2 08	5.7	285 73	1
1917	551 07	7,003	42	16	1 09	7.9	280 09	3,347	10	30	2 32	8.4	256 38	1	9
1918	547 71	6,798	44	13	1 04	8.1	313 21	3,915	11	30	2 37	8.0	205 51	1	15

Welland—														
1913	1,369	67	408	558	46	53	100	2.64	2.6	4,307	21	18	479
1914	4,411	20	117,328	1,676	38	53	105	2.42	2.3	8,305	71	23	568
1915	4,643	16	154,534	1,600	79	69	141	2.40	1.7	38,541	88	23	547
1916	4,800	06	154,706	1,580	48	94	155	2.02	1.3	78,184	81	24	635
1917	5,584	56	243,723	2,034	85	94	170	2.02	1.3	96,449	82	23	5,985	710
1918	7,662	93	316,947	2,593	74	120	170	2.02	1.1	93,972	63	28
Wellesley—														
1917	642	52	7,181	353	33	28	10	1.05	10.4	2,784	78	3	82	99
1918	677	43	8,028	415	73	25	24	1.38	5.8	4,351	11	3	120	93
Weston—														
1912	3,979	81	225	750	00	15	1,674	28	4	344
1913	4,117	20	360	1,475	74	34	40	2.38	6.0	6,166	97	6	400
1914	3,741	84	79,766	1,599	97	78	27	1.30	4.7	4,958	59	10	440
1915	4,407	36	96,186	1,305	90	90	30	1.31	4,798	33	9	540
1916	5,477	65	135,272	1,407	31	88	30	1.31	5,202	84	11	574
1917	5,942	00	155,303	1,467	63	83	35	1.44	4.1	16,420	90	12	850	637
1918	6,288	15	1,403	92	19,578	73	11	882	22
Woodstock—														
1912	4,914	92	464	13,316	02	265	77	3.95	5.2	21,087	61	43	772
1913	6,495	02	100,000	12,942	32	282	78	3.12	4.0	20,262	52	55	973
1914	8,807	40	169,054	11,610	14	337	90	2.80	3.1	19,832	26	57	1,343
1915	10,472	14	230,297	11,718	95	360	90	2.80	3.1	20,742	18	62	1,521
1916	11,206	71	288,201	12,983	32	372	114	2.95	2.6	23,721	92	72	1,668
1917	12,216	48	341,160	12,573	08	387	122	2.76	2.3	23,191	47	66	2,130	1,816
1918	13,901	00	423,453	11,087	25	369	108	2.50	2.3	24,020	63	68	1,427	1,855
Winchester—														
1914	1,672	09	103	1,300	00	50	153
1915	1,698	40	120	1,336	85	30	50	2.23	7.6	227	52	1	171
1916	1,812	29	135	1,364	47	21	38	2.37	6.2	438	22	1	20	182
1917	2,350	67	162	1,546	53	47	31	2.58	8.8	382	03	1	20	210
1918	2,595	85	174	1,493	85	47	36	2.65	7.3	1	20	222
Windsor—														
1914	3,143	41	1,802	1,107	38	257	9	77	10	2,069
1915	23,161	57	468,386	12,009	99	377	82	3.16	3.9	3,734	81	43	2,939
1916	35,565	79	726,442	16,831	60	439	95	3.44	3.6	7,370	82	66	3,685
1917	48,913	80	1,087,029	21,257	15	471	108	3.89	3.6	15,362	93	97	807	4,450
1918	60,080	51	1,422,096	21,751	80	484	108	3.75	3.5	27,574	13	101	1,205	5,000
Woodbridge—														
1915	367	49	4,878	443	53	33	9.0	498	44	2	77
1916	507	10	7,059	556	82	33	17	1.40	7.9	2,221	33	7	98
1917	698	53	10,180	579	56	35	33	1.42	4.3	2,384	67	6	74	110
1918	809	54	12,013	590	37	34	25	1.45	5.8	2,620	39	9	92	117

STATEMENT "D" ----Concluded

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917 and 1918, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Year	Domestic Light							Commercial Light							Power		Average Horse Power	Average Cost per Horse Power	Total Number Consumers
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers			
Woodville—	1915	\$ 324 34	35	\$ c. cents	cents	563 68	28	Kw-hr	\$ c. cents	cents	12.5	1,149 17	3	\$ c.	66	
	1916	496 52	5,049	41	9	92	9.8	512 07	6,618	24	21	1 62	7.7	1,185 54	3	68	
	1917	689 70	7,741	51	14	1 25	8.9	591 94	8,512	23	31	2 15	7.0	1,072 28	3	50	77	
	1918	722 80	7,373	50	12	1 20	9.8	535 67	6,920	26	20	1 55	7.7	1,152 77	3	50	79	
Wyoming—	1917	658 99	9,309	56	12	98	7.1	None	8,065	34	20	1 43	7.1	90	
	1918	718 62	10,125	57	15	1 06	7.0	593 40	8,273	32	20	1 49	7.1	89	
Zurich—	1918	810 66	5,785	49	8	1 17	14.0	Flat	5,623	33	12	1 89	15.5	Flat	3,084 22	1	50	83	

STATEMENT "E"

Street Light Installation in Hydro Municipalities, December 31st,
1918, showing Cost per Year, Cost per Lamp and
Cost per Capita

STATEMENT "E"

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Acton	1,570	{ 90 60	80-watt s 60 " m	12 50 12 50	1,214 16	78
Ailsa Craig	462	52	100 " m	15 50	654 88	1 42
Arthur	1,003	68	100 " m	14 00	951 96	95
Alliston	1,237	{ 97 13	75 " s 100 " m	17 00 18 00	789 13	*
Aylmer	2,119	{ 136 12	100 " s 250 " s	18 50 37 50	2,100 00	*
Ayr	780	78	100 " m	14 00	1,092 00	1 40
Baden	650	58	100 " m	11 00	638 00	98
Barrie	6,866	436	100 " s	10 00	4,596 40	67
Beachville	504	42	100 " m	12 00	504 00	1 00
Beaverton	821	76	100 " m	13 00	981 94	1 20
Beeton	588	62	100 " m	16 00	82 67	*
Blenheim	1,257	{ 13 133	300 " s 100 " s	36 50 15 50	2,392 00	1 91
Bolton	601	60	100 " m	14 00	816 00	1 36
Bothwell	695	72	100 " m	15 50	876 69	1 26
Brampton	4,023	570	100 " m	7 50	3,625 42	90
Brantford	26,601	{ 147 2,867	Mag. Arcs. s 100-watt m	40 00 7 50	23,008 81	87
Brantford Twp.		{ 10 150	" m " m	9 00 15 00	333 00	**
Brechin		9	100 " m	13 00	117 00	**
Brigden		52	100 " m	20 00	896 00	**
Brockville	9,473	{ 9 36 51 495	1 lt. Stds. m 3 " m 5 " m 100-watt m 40 00 45 00 13 12	8,456 11	89
Burford		44	100 " m	13 00	504 70	**
Burgessville		19	100 " m	18 50	351 50	**
Caledonia	1,236	90	100 " m	12 00	1,080 00	87
Cannington	746	70	100 " m	12 00	837 96	1 12
Chatham	13,943	{ 69 83 667 31	500-watt s 400 " s 100 " s 100 " s	38 00 30 00 12 00 10 00	11,132 64	80

** Population not recorded in Government statistics, hence no figures were used.

* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year,
Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Chatsworth		26	100-watt m	14 00	364 00	**
Chesley	1,860	98	100 " s	13 00	1,269 62	68
Chesterville	868	62	100 " m	13 00	806 00	93
Clinton	1,981	{ 4 128	{ 100 " m 75 " s	{ 12 50 12 50 }	1,662 48	84
Coldwater	617	44	100 " m	12 00	528 00	86
Collingwood	7,010	395	100 " s	10 00	3,942 50	56
Comber		48	100 " m	16 50	791 99	**
Cookstown		56	100 " s	17 00	476 00	**
Creemore	599	55	100 " m	16 00	880 08	1 46
Dashwood		41	100 " m	18 00	922 50	**
Delaware		18	100 " m	14 00	241 50	**
Dorchester		27	100 " m	14 00	378 00	**
Drayton	613	60	100 " s	18 00	900 00	*
Dresden	1,403	111	100 " s	15 00	1,651 25	1 19
Drumbo		30	100 " m	14 00	420 00	**
Dublin		35	100 " m	16 00	\$ 560 00	**
Dundas	4,834	{ 3 6 289 14 1 § 30 §§ 24 §§§ 5	{ 40 " m 60 " m 100 " m 100 " m 100 " m 100 " m 100 " m 100 " m	{ 3 60 9 50 9 00 8 50 9 50 14 00 12 00 12 00 }	3,447 47	† 71
Dunnville	3,237	{ 27 193	{ 400 " s 100 " s	{ 65 00 14 00 }	3,377 04	*
Dundalk	750	62	100 " m	12 00	744 00	99
Dutton	840	95	100 " m	15 50	1,404 01	1 67
Durham	1,520	90	100 " s	12 00	1,080 00	71
Embro	472	43	100 " m	14 00	678 77	1 44
Elmira	2,065	154	100 " m	12 00	1,848 00	90

§ West Hamilton. §§ Ancaster. §§§ Greenville.

** Population not recorded so no figures obtainable.

* Not a full year's operation.

† Rural revenue causes low cost per capita in town.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Elmwood		23	150-watt m	\$ c. 16 50	\$ c. 253 04	\$ c. **
Elmvale		52	100 " m	12 00	624 00	**
Elora	1,005	80	100 " m	12 50	1,000 00	1 00
Etobicoke Townp.		221	100 " m	14 00	4,081 73	**
Exeter	1,504	{ 23 152	{ 250 " m 100 " m	{ 27 00 14 00	2,700 28	1 80
Fergus	1,679	133	100 " m	12 50	1,637 56	98
Flesherton	428	44	150 " m	11 50	504 00	1 18
Forest	1,421	{ 13 33 137	{ 100 " m 100 " m 60 " m	{ 20 00 18 00 13 50	2,410 01	1 69
Galt	11,920	{ 78 115 191 22 883	{ 500 " m 300 " m 100 " m 4 lt. Stds. m 75-watt s	{ 35 50 28 50 11 00 25 00 8 00	14,389 35	1 21
Georgetown	1,654	{ 160 12	{ 100 " m Glenwilliam m	{ 11 00 12 00	1,566 02	95
Goderich	4,553	{ 16 8 8 32 275	{ 3 lt. Stds. m " m " m 100-watt m 60 " s	{ 50 00 35 00 25 00 14 00	5,129 76	1 13
Grand Valley	586	51	100 " m	14 00	714 00	1 22
Granton		32	100 " m	15 00	480 00	**
Gravenhurst	1,600	{ 123 15	{ 75 " s Dock	{ 10 00 10 00	1,122 12	70
Guelph	16,022	{ 4 136 1,039 8	{ 1,000 watt m 200 " m 100 " m 50 " m	{ 8 00	9,132 13	57
Hagersville	1,053	100	100 " m	12 00	1,200 00	1 14
Hamilton	100,461	{ 220 167 595 2,612 10 4 10 5	{ 500-watt m 250 " m 200 " m 100 " m 150 " m 60 " m 40 " m 300 " m	{ 40 00 12 00 12 00 7 20 special 15 00	67,316 16	64
Hanover	3,310	{ 101 12	{ 100-watt s 100 " m	{ 18 00 18 00	965 46	*

** Population not recorded in Government statistics hence no figures were used.

* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Harriston	1,563	61	75-watt s	\$ c. 16 50	\$ c. 1,006 50	\$ c. 64
Hensall	717	63	100 " m	15 00	896 56	1 25
Hespeler.....	2,886	{ 18 129	{ 200 " s 100 " s	{ 18 00 13 00 }	2,001 00	69
Highgate		43	100 " s	16 50	676 50	**
Holstein.....		12	150 " m	15 50	186 00	**
Huntsville	2,135	{ 28 40 30 12	{ 400 " s 150 " s 100 " s 60 " s	{ 30 00 14 00 11 00 11 00 }	1,860 00	87
Ingersoll	5,300	{ 26 223 67	{ 500 " s 75 " s 60 " s	{ 35 00 11 00 10 50 }	4,141 84	78
Kingston	22,265	20,015 00	90
Kitchener	19,380	{ 9 1,498 35 95	{ 500-watt m 100 " s 100 " s 100 " m	{ 33 00 9 00 9 00 9 00 }	14,334 74	74
Lambeth		30	100 " m	14 00	433 10	**
Listowel.....	2,291	{ 26 222	{ 350 " m 60 " m	{ 30 00 12 50 }	3,211 24	140
London	57,301	{ 18 22 194 2,544 104 28	{ 400 " s 300 " s 200 " s 75 " s 500 " m 100 " m	{ 26 00 20 00 16 00 10 00 45 00 12 00 }	29,482 78	51
Lucan	643	66	100 " m	15 00	990 00	1 54
Lynden		30	100 " m	12 00	360 00	**
Markdale.....	904	65	100 " s	10 50	685 00	76
Midland	7,109	{ 16 284	{ 750 " s 100 " s	{ 40 00 10 00 }	3,509 50	49
Milton.....	1,947	183	100 " m	11 00	1,922 13	99
Milverton.....	929	89	100 " s	12 50	1,108 36	1 19
Mimico	2,004	160	100 " m	11 00	1,780 43	89
Mitchell	1,656	157	60 " s	12 00	2,005 00	1 21

** Population not recorded in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Moorefield		23	100-watt m	\$ c. 19 00	\$ c. 348 25	\$ c. **
Mount Bridges.....		38	100 " m	14 00	532 00	**
Mount Forest....	1,871	171	100 " s	12 00	1,710 00	91
New Hamburg ...	1,398	212	100 " m	8 50	1,827 00	1 31
New Toronto.....	1,423	70	100 " m	12 00	820 00	58
Niagara Falls....	11,715	{ 101 18 623 16 15 45 53 39	{ 650 " s arcs s 150-watt s 100 " s 400 " m 100 " m 60 " m 100 " s	{ 45 00 45 00 11 00 12 00 42 00 10 50 9 00 18 50	12,228 32	1 04
Norwich.....	1,093	{ 45 53 39	{ 100 " m 100 " m 100 " s	{ 10 50 9 00 18 50	1,588 50	1 45
Oil Springs.....	537	{ 32 10	{ 100 " s 250 " s	{ 16 00 36 00	678 36	*
Omamee		{ 32 10	{ 100 " s 250 " s	{ 16 00 36 00	630 00	**
Orangeville.....	2,381	{ 55 87	{ 150 " s 100 " s	{ 15 00 12 00	1,856 50	78
Ottawa.....	100,561	{ † 59 692 92 462 2,870 335	{ arcs s 400-watt s 250 " s 75 " s 100 " m 100 " m	{ 45 00 45 00 35 00 10 00 48c. per ft. 6 00	58,696 69	58
Otterville.....		20	100 " m	17 00	338 00	**
Owen Sound.....	11,819	{ 48 34 412 34 159	{ 400 " s 200 " s 100 " s 200 " m 100 " m	{	7,230 00	61
Palmerston	1,843	106	100 " s	15 00	1,590 00	86
Paris.....	4,447	{ 375 41	{ 75 " s 100 " m	{ 11 00 11 00	3,896 80	87
Penetang	3,672	173	75 " s	12 00	2,131 00	58
Peterboro'	19,816	{ 102 1,032	{ magnetites s 60-watt s	{ 50 50 9 00	14,353 93	72
Petrolia	3,047	{ 24 136	{ 600-watt s 150 " s	{ 55 00 15 50	3,163 30	104
Plattsville		32	100 " m	17 00	536 13	**
Port Arthur	15,224	{ 1,692 33 764	{ 100 " m 100 " m 60 " m	{ 7 487 5 662 4 78	15,750 27	104

** Population not recorded.

† Replaced by ornamental lamps but still charged as city's share of ornamental lighting.

* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Port Credit.....	1,176	98	100-watt m	\$ c. 11 00	\$ c. 1,075 00	\$ c. 91
Port Dalhousie...	1,318	85	100 " m	10 00	850 00	60
Port McNicoll ...		28	100 " m	12 00	336 00	**
Port Stanley		{ 111 36	{ 100 " m 100 " m	{ 13 00 6 50	1,440 00	11
Prescott	2,630	400	100 " m		2,500 00	95
Preston	4,949	{ 47 225	{ 60 " s 100 " s	{ 12 00 11 00	3,136 96	63
Princeton		20	100 " m	17 00	340 00	**
Ridgetown	2,080	{ 17 130	{ 200 " s 100 " s	{ 37 00 18 00	2,969 04	143
Rockwood		{ 43 5	{ 100 " m 60 " m	{ 12 00 12 00	528 00	**
Rodney.....	626	76	100 " m	16 50	999 00	160
St. Catharines....	17,917	2,112	100 " m	7 50	13,870 70	81
St. George.....		33	100 " m	15 00	495 00	**
St. Jacob's.....		40	100 " m	15 00	600 00	**
St. Marys	3,960	{ 45 205	{ 150 " s 75 " s	{ 25 00 13 00	5,399 00	136
St. Thomas.....	17,216	{ 113 1,038	{ 500 " s 75 " s	{ 37 50 9 50	13,051 93	76
Sarnia	12,323	{ 78 622	{ 650 " s 100 " s	{ 50 00 15 00	12,725 64	103
Scarboro' Twp. ...		{ 23 44 29	{ 100 " m 100 " s 100 " s	{ 18 00 16 00 18 00	138 00	**
Seaforth.....	2,075	{ 60 70 10	{ 100 " s 80 " s 80 " s	{ 15 00 12 00 13 00	1,883 00	91
Shelburne	1,018	91	100 " s	12 00	1,092 00	107
Simcoe	4,032	{ 27 230	{ 400 " s 100 " s	{ 38 00 14 00	3,334 96	83
Smith's Falls....	6,115	{ 200 50	{ 100 " m 200 " m	{ 16 00 21 00	3,895 86	64
Springfield.....	422	40	100-watt m	20 00	800 00	1 90

** Population not recorded.

|| On account of large summer population, figures are not representative.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Stamford Twp	100-watt m	\$ c. 8 00	\$ c. 961 87	\$ c. **
Strathroy	2,816	{ 32 283	250 " s 100 " s	23 00 } 14 00 }	4,698 12	1 67
Stratford.....	17,371	{ 11 5 173 762	500 " s 500 " s 500 " s 100 " s	50 00 } 40 00 } 45 00 } 10 00 }	13,187 04	76
Stayner	990	{ 15 51	100 " s 60 " s	12 00 } 9 00 }	687 75	70
Sunderland	27	100 " m	13 00	324 16	**
Tara	64	100 " m	16 00	938 67	**
Tavistock	974	91	100 " m	16 00	1,422 65	1 46
Thamesford	34	100 " m	14 00	476 00	**
Thamesville	742	71	100 " m	15 00	955 75	1 30
Thorndale	26	100 " m	14 00	364 00	**
Tilbury.....	1,605	61	100 " m	15 00	883 75	55
Tillsonburg	3,059	241	80 " s	11 00	2,491 90	81
		{ 4 6 43,135	50 " m 60 " m 100 " m	6 00 } 4 80 } 7 00 to 10 20 }		
Toronto	460,526	{ 91 12 198 33 3 452	150 " m 200 " m 250 " m 500 " m 1,000 " m 5 lt. Stds. m	12 00 to 13 50 } 12 00 to 16 00 } 20 00 to 23 00 } 45 00 to 52 50 } 90 00 } 47 50 }	300,593 05	65
Vaughan Twp....	14	100 " m	17 00	218 16	**
Victoria Harbor ..	1,542	60	100 " m	9 00	540 00
Walkerville.....	5,349	{ 698 †104 † 20	60 " m 100 " m 60 " m	5 50 } 12 00 } 12 00 }	4,673 98	87
Wallaceburg	4,107	{ 28 170	250 " s 60 " s	30 00 } 13 50 }	3,135 12	76
Waterdown	696	60	100 " m	10 00	600 00	86
Waterford	1,027	93	100 " m	14 00	1,372 08	1 34
Waterloo	5,091	{ 44 8 14 38 388	5 lt. Stds. m 3 " m 150-watt m 100 " m 75 " m	40 00 } 25 00 } 10 50 } 8 75 } 8 75 }	5,556 80	1 09

** Population not recorded in Government statistics.

† Ford City.

‡ Tecumseh.

STATEMENT "E—Concluded

Street Light Installation in Hydro Municipalities, December 31st, 1918, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Watford	1,115	{ 85 3	100-watt m 60 " m	18 50 } 13 50 }	1,570 48	1 41
Waubashene		30	100 " m	12 00	360 00	**
Welland	7,905	{ 102 357 †† 16	250 " m 100 " m 100 " m	18 00 } 9 00 } 11 00 }	4,954 53	63
Wellesley		50	100 " m	15 00	750 00	**
West Lorne	708	85	100 " m	16 50	1,402 50	1 98
Weston	2,283	{ 211 8 *† 26	75 " s 5 lt. Stds. m 100 " s	12 00 } 40 00 } 15 00 }	2,575 82	1 13
Winchester	1,042	115	100 " m	13 00	1,500 00	1 44
Windsor	26,524	{ 282 21 2,017	500 " s 250 " s 75 " s	50 00 } 24 00 } 12 00 }	31,060 36	*
Williamsburg		17	100-watt m	12 25	208 00	**
Woodbridge	615	75	100 " m	13 00	972 00	1 58
Woodstock	10,004	{ 50 407 103 172	250 " s 100 " s 100 " m 60 " m	24 00 } 9 00 } 9 00 } 9 00 }	7,128 84	71
Woodville	357	33	100 " m	13 00	427 80	1 20
Wyoming	526	48	100 " m	16 00	768 00	1 46
Zurich		60	100 " m	20 00	1,500 00	**

** Population not recorded in Government statistics.

†† Pt. Robinson.

= York Township.

*† Etobicoke Township.

* Does not include fixed charges on proportion of ornamental system financed with local improvement debentures.

STATEMENT "F"

Cost of Power to Municipalities and Power Rates to Consumers

Municipality	Note	Cost of Power to Municipality per H.P. per Year							Power Rates to Consumers												
									1918					Suggested, 1919							
		1912	1913	1914	1915	1916	1917	1918	1919	Service Charge per Month	1st 50 Hr. per Month	2nd 50 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment per Kw-hr.	Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month	2nd 50 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment per Kw-hr.	Discount
Acton.....	D		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	1 00	3.6	c.	c.	c.	%	\$	c.	c.	c.	c.	c.	%
Ailsa Craig.....	D								1 00	6.1	4.1	0.15	0.15	10	1 00	5.2	3.5	0.15	10	10	10
Alliston.....	D								1 00	4.2	2.8	0.15	0.15	10	1 00	4.2	2.8	0.15	10	10	10
Ancaster.....	D								1 00	3	2	0.15	0.15	10	1 00	3	2	0.15	10	10	10
Arthur.....	D								1 00	5.4	3.6	0.15	0.15	10	1 00	5.4	3.6	0.15	10	10	10
Aylmer.....	D								1 00	4.9	3.3	0.15	0.15	10	1 00	4.9	3.3	0.15	10	10	10
Ayr.....	D								1 00	4.5	3	0.15	0.15	10	1 00	4.5	3	0.15	10	10	10
Baden.....	D	36 95	37 00	32 00	32 00	32 00	32 00	32 00	1 00	3.2	2.1	0.15	0.15	10	1 00	3.2	2.1	0.15	10	10	10
Barrie.....	D		33 70	33 70	33 70	33 70	31 00	31 00	1 00	3.6	2.4	0.15	0.15	10	1 00	3.6	2.4	0.15	10	10	10
Beachville.....	D		33 89	31 00	31 00	31 00	28 00	28 00	1 00	2.3	1.6	0.15	0.15	10	1 00	2.2	1.5	0.15	10	10	10
Beaverton.....	D					66 17	59 00	41 21	1 00	3.6	2.4	0.3	0.3	10	1 00	3.6	2.4	0.3	0.3	10	10
Benton.....	D							45 00	1 00	4.9	3.3	0.15	0.15	10	1 00	4.9	3.3	0.15	10	10	10
Blenheim.....	D							43 70	1 00	4.2	2.8	0.15	0.15	10	1 00	4.2	2.8	0.15	10	10	10
Bolton.....	D					43 00	43 00	43 00	1 00	4.5	3	0.15	0.15	10	1 00	4.5	3	0.15	10	10	10
Bothwell.....	D						59 26	59 26	1 00	5.6	3.8	0.15	0.15	10	1 00	5.6	3.8	0.15	10	10	10
Bradford.....	D							47 00	1 00	4.9	3.3	0.15	0.15	10	1 00	4.9	3.3	0.15	10	10	10
Brampton.....	B	29 00	25 00	25 00	25 00	24 00	22 00	22 00	1 00	2.33	1.56	0.167	0.167	10&10	1 00	2.11	1.39	0.167	0.167	10&10	10
Brantford.....	A			19 50	19 50	19 00	19 00	19 00	1 00	1.67	1.11	0.133	0.133	10&10	1 00	1.67	1.11	0.133	0.133	10&10	10
Brechin.....	D					56 79	67 00	50 00	1 00	4.5	3	0.3	0.3	10	1 00	4.5	3	0.3	0.3	10	10
Bridgeport, ext.	D					Served by Kitchener			1 00	2.8	1.8	0.15	0.15	10	1 00	2.8	1.8	0.15	0.15	10	10
Brockville.....	D							30 00	1 00	4.5	3	2.2	2.2	10	1 00	4.5	3	2.2	2.2	10	10
Bridgen.....	D							57 56	1 00	6.8	4.5	0.15	0.15	10	1 00	6.8	4.5	0.15	0.15	10	10
Bullock's Cor'rs and Greensville, ext.	D																				
Burford.....	D					Served by Dundas			1 00	2.8	1.8	0.15	0.15	10	1 00	2.8	1.8	0.15	0.15	10	10
Burgessville.....	D					37 50	37 50	37 50	1 00	4.2	2.8	0.15	0.15	10	1 00	4.2	2.8	0.15	0.15	10	10
	D							48 38	1 00	4.9	3.3	0.15	0.15	10	1 00	4.9	3.3	0.15	0.15	10	10

STATEMENT "F"—Continued
Cost of Power to Municipalities and Power Rates to Consumers

Municipality		Note	Cost of Power to Municipality per H.P. per Year										Power Rates to Consumers												
													1918					Suggested, 1919							
			1912	1913	1914	1915	1916	1917	1918	1919	Service Charge per Month	1st 50 Hr. per Kw-hr.	2nd 50 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment	Service Charge per Month	1st 50 Hr. per Month	2nd 50 Hr. per Month	All Additional per Kw-hr.	Prompt Payment					
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	c.	%	\$ c.	c.	c.	c.	%	\$ c.	c.	c.	%		
Granton	D	25 00	22 00	21 00	21 00	20 00	48 61	48 61	48 61	48 61	48 61	48 61	1 00	5.6	3.8	1.267	0.15	10	25&10	1 00	5.6	3.8	1.267	0.15	10
Guelph	B	33 21	33 21	33 21	33 21	20 00	20 00	20 00	20 00	20 00	20 00	1 00	1.867	1.267	0.16	25&10	1 00	1.867	1.267	0.16	25&10	25&10	25&10	
Hagersville	D	33 21	33 21	33 21	33 21	33 21	33 21	1 00	3.5	2.3	0.15	10	1 00	3.1	2	0.15	10	0.15	10	
Hamilton	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	14 00	14 00	1 00	1.43	1	0.143	30&10	1 00	1.43	1	0.143	30&10	0.143	30&10	
Hanover	D	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	40 00	
Harriston	D	46 62	46 62	46 62	46 62	46 62	46 62	46 62	1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10	0.15	10	
Hensall	D	47 76	47 76	47 76	47 76	47 76	47 76	1 00	5.6	3.8	0.15	10	1 00	5.4	3.6	0.15	10	0.15	10	
Hesper	C	26 00	23 00	23 00	23 00	22 50	21 00	21 00	21 00	21 00	21 00	21 00	1 00	2.5	1.7	0.15	10	1 00	2.11	1.39	0.167	10&10	10&10	10&10	
Hightgate	D	51 82	51 82	51 82	51 82	51 82	51 82	1 00	6	4	0.15	10	1 00	6	4	0.15	10	0.15	10	
Holstein	D	43 50	43 50	43 50	43 50	43 50	43 50	43 50	1 00	5.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10	0.15	10	
Huntsville	D	22 51	22 51	22 51	22 51	22 51	22 51	1 00	2	1.4	0.15	10	1 00	2	1.4	0.15	10	0.15	10	
Ingersoll	B	28 00	25 50	25 50	25 50	25 00	23 00	23 00	23 00	23 00	23 00	23 00	1 00	2.1	1.4	0.15	10	1 00	2.11	1.39	0.167	10&10	10&10	10&10	
Kingston	Special	1 00	3	2	0.15	10	0.15	10	
Kitchener	B	25 00	22 50	21 50	21 50	21 00	20 00	20 00	20 00	20 00	20 00	20 00	1 00	1.83	1.233	0.156	10&10	1 00	2.133	1.33	0.173	25&10	25&10	25&10	
Lambeth	D	46 56	46 56	46 56	46 56	46 56	46 56	46 56	46 56	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	0.15	10	
Listowel	D	37 41	37 41	37 41	37 41	37 41	37 41	37 41	1 00	3.9	2.6	0.15	10	1 00	3.8	2.5	0.15	10	0.15	10	
London	B	28 00	24 00	23 00	23 00	22 00	21 00	21 00	21 00	21 00	21 00	21 00	1 00	1.67	1.11	0.133	10&10	1 00	1.867	1.267	0.16	25&10	25&10	25&10	
Lucan	D	47 74	47 74	47 74	47 74	47 74	47 74	47 74	47 74	1 00	5.4	3.6	0.15	10	1 00	4.2	2.8	0.15	10	0.15	10	
Lynden	D	33 00	33 00	33 00	33 00	33 00	33 00	33 00	33 00	1 00	3.6	2.4	0.15	10	1 00	4.2	2.0	0.15	10	0.15	10	
Markdale	D	23 24	23 24	23 24	23 24	23 24	23 24	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10	0.15	10	
Midland	D	21 00	20 30	19 45	19 37	19 27	19 00	19 00	19 00	19 00	19 00	19 00	1 00	1.467	1	0.133	25&10	1 00	1.467	1	0.133	25&10	25&10	25&10	
Milton	B	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10	0.15	10	
Milverton	D	35 63	35 63	35 63	35 63	35 63	35 63	35 63	1 00	3.9	2.6	0.15	10	1 00	3.5	2.3	0.15	10	0.15	10	
Mimico	D	30 74	30 00	28 00	28 00	28 00	27 00	27 00	27 00	27 00	27 00	27 00	1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10	0.15	10	
Mitchell	A	38 00	37 00	37 00	37 00	37 00	36 00	36 00	36 00	36 00	36 00	36 00	1 00	3.9	2.6	0.15	10	1 00	3.8	2.5	0.15	10	0.15	10	

STATEMENT "F"—Concluded Cost of Power to Municipalities and Power Rates to Consumers

Municipality		Note	Cost of Power to Municipality per H. P. per Year							Power Rates to Consumers														
										1918					Suggested, 1919									
			1912	1913	1914	1915	1916	1917	1918	1919	Charge per Month	1st 50 Hr. per Month	2nd 50 Hr. per Month	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment	Service Charge per Month	H. P. per Month	1st 50 Hr. per Month	2nd 50 Hr. per Month	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment	
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	c.	c.	c.	c.	%	\$ c.	c.	c.	c.	c.	c.	c.	%
			\$ c.	\$ c.	See Petersburg	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
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			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>c.<td>%</td></td></td></td></td>	c. <td>c.<td>c.<td>c.<td>%</td></td></td></td>	c. <td>c.<td>c.<td>%</td></td></td>	c. <td>c.<td>%</td></td>	c. <td>%</td>	%
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$ c.	c. <td>c.<td>c.<td>c</td></td></td>	c. <td>c.<td>c</td></td>	c. <td>c</td>	c			

STATEMENT "G" Lighting Rates in Municipalities

Municipality	1918										Suggested 1919						
	Domestic					Commercial					Domestic			Commercial			
	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount			
Acton	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Ailsa Craig	3	6.5	3.25	13	6.5	1.3	10	3	6	3	12	6	3	12	6	1.2	10
Alliston	3	5	2.5	10	5	1	10	3	5	2.5	10	5	2.5	10	5	1	10
Ancaster	3	5	2.5	10	5	1	10	3	5	2.5	10	5	2.5	10	5	1	10
Arthur	3	6	3	12	6	1.2	10	3	6	3	12	6	3	12	6	1.2	10
Aylmer	3	5.5	2.75	11	5.5	1.1	10	3	5.5	2.75	11	5.5	2.75	11	5.5	1.1	10
Ayr	3	5	2.5	10	5	1	10	3	6	3	12	6	3	12	6	1.2	10
Baden	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Barrie	3	3	1.5	6	3	0.6	10	3	2	1	4	2	1	4	2	0.4	10
Beachville	3	4	2	8	4	0.8	10	3	4	2	8	4	2	8	4	0.8	10
Beaverton	3	4	2	8	4	0.8	10	3	4	2	8	4	2	8	4	0.8	10
Beeton	3	6	3	12	6	1.2	10	3	6	3	12	6	3	12	6	1.2	10
Blenheim	3	5	2.5	10	5	1	10	3	5	2.5	10	5	2.5	10	5	1	10
Bolton	3	5	2.5	10	5	1	10	3	5	2.5	10	5	2.5	10	5	1	10
Bothwell	3	7.5	3.75	15	7.5	1.5	10	3	7.5	3.75	15	7.5	3.75	15	7.5	1.5	10
Bradford	3	6	3	12	6	1.2	10	3	6	3	12	6	3	12	6	1.2	10
Brampton	3	2	1	5	2	0.5	10	3	2	1	5	2	1	5	2	0.5	10
Brantford	3	2	1	4.5	2.25	0.15	10	3	2	1	3.5	2	1	3.5	2	0.12	10
Brechin	3	6	3	12	6	1.2	10	3	6	3	12	6	3	12	6	1.2	10
Bridgeport			Kitchen rate + 10 %														
Brigden	3	7.5	3.75	15	7.5	1.5	10	3	7.5	3.75	15	7.5	3.75	15	7.5	1.5	10
Brookville		10	10	10	10	10	3	5	2.5	10	5	2.5	10	5	1	10
Bullock's Corners																	
Burford	3	4	2	8	4	0.8	10	3	4	2	8	4	2	8	4	0.8	10
Burgessville, ext.	3	5	2.5	10	5	1	10	3	6	3	12	6	3	12	6	1.2	10
Burgessville	3	5.5	2.75	11	5.5	1.1	10	3	5.5	2.75	11	5.5	2.75	11	5.5	1.1	10

Caledonia	3	3	1.5	6	3	0.6	10	3	1.5	6	3	0.6	10
Cannington	3	4	2	8	4	0.8	10	4	2	8	4	0.8	10
Chatham	3	3.5	1.75	7	3.5	0.7	10	3.5	1.75	7	3.5	0.7	10
Chatsworth	3	5.5	2.75	11	5.5	1.1	10	5.5	2.75	11	5.5	1.1	10
Chesley	3	5	2.5	10	5	1	10	5	2.5	10	5	1	10
Chesville	3	3	2.5	10	5	1	10	3	2.5	10	5	0.9	10
Clinton	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.8	10
Coldwater	3	4	2	8	4	0.8	10	4	2	8	4	0.4	10
Collingwood	3	2.5	1.25	5	2.5	0.5	10	2	1	4	2	0.4	10
Comber	3	7	3.5	14	7	1.4	10	7	3.5	14	7	1.4	10
Cooktown	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.9	10
Creemore	3	7	3.5	14	7	1.4	10	7	3.5	14	7	1.4	10
Dashwood	3	7	3.5	14	7	1.4	10	7	3.5	14	7	1.4	10
Delaware	3	6	3	12	6	1.2	10	6	3	12	6	0.8	10
Doon and Blair, ext.	3	4	2	8	4	0.8	10	4	2	8	4	1.2	10
Dorchester	3	5	2.5	10	5	1	10	5	2.5	10	5	1.4	10
Drayton	3	7.5	3.75	15	7.5	1.5	10	7.5	3.75	15	7.5	1.4	10
Dresden	3	5	2.5	10	5	1	10	5	2.5	10	5	1.2	10
Drumbo	3	5	2.5	10	5	1	10	5	2.5	10	5	1.2	10
Dublin	3	6	3	12	6	1.2	10	6	3	12	6	1.2	10
Dundalk	3	4	2	8	4	0.8	10	4	2	8	4	0.8	10
Dundas	3	2	1	5	2	0.15	10	2	1	5	2	0.15	10
Dunnville	3	4	2	8	4	0.8	10	4	2	8	4	0.8	10
Durham	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.8	10
Dutton	3	4	2	8	4	0.8	10	4	2	8	4	0.8	10
Elmira	3	3.5	1.75	7	3.5	0.7	10	3.5	1.75	7	3.5	0.7	10
Elmvale	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.9	10
Elmwood	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.7	10
Elora	3	3.5	1.75	7	3.5	0.7	10	3.5	1.75	7	3.5	1.5	10
Embro	3	5.5	2.75	11	5.5	1.1	10	5.5	2.75	11	5.5	0.9	10
Etobicoke Tp.	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	1	10
Exeter	3	5.5	2.75	11	5.5	1.1	10	5.5	2.75	11	5.5	0.7	10
Fergus	3	3.5	1.75	7	3.5	0.7	10	3.5	1.75	7	3.5	0.7	10
Flesherton	3	3.5	1.75	7	3.5	0.7	10	3.5	1.75	7	3.5	0.8	10
Ford City	3	4	2	8	4	0.8	10	4	2	8	4	1.4	10
Forest	3	7	3.5	14	7	1.4	10	7	3.5	14	7	0.5	10
Galt	3	2	1	5	2	0.5	10	2	1	5	2	0.6	10
Georgetown	3	3	1.5	6	3	0.6	10	3	1.5	6	3	1	10
Glen Williams, ext.	3	5	2.5	10	5	1	10	5	2.5	10	5	0.8	10
Goderich	3	4.5	2.25	9	4.5	0.9	10	4.5	2.25	9	4.5	0.8	10

Mitchell	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Moorefield	3	8	4	16	8	1.6	10	3	7.5	3.75	15	7.5	1.5	10
Mount Brydges	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Mount Forest	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
New Hamburg	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
New Toronto	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Niagara Falls	3	2	1	4	1.5	0.15	10	3	2	1	4	1.5	0.15	10
Norwich	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Oil Springs	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Omenece	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Orangeville	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Ottawa	3	2	1	5	2.2	0.5	10	3	2	1	5	2.2	0.5	10
Otterville	3	5.5	2.75	11	5.5	1.1	10	3	7	3.5	14	7	1.4	10
Owen Sound	3	4.5	2.25	9	4.5	0.9	20	3	3	1.5	6	3	0.6	10
Palmerston	3	5	2.5	10	5	1	10	3	4.5	2.25	9	4.5	0.9	10
Paris	3	3	1.5	6	3	0.6	10	3	3	1	5	3	0.5	10
Penetang	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Peterboro	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10
Petersburg, ext.	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Petrolia	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Plattsville	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Port Arthur	3	2	1	5	2	0.5	10	3	2	1	5	2	0.5	10
Port Credit	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Port Dalhousie	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Port McNicoll	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Port Robinson, ext.	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Port Stanley	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Prescott	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Preston	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10
Princeton	3	7	3.5	14	7	1.4	10	3	7.5	3.75	15	7.5	1.5	10
Ridgetown	3	5.5	2.75	11	5.5	1.1	10	3	5	2.5	10	5	1	10
Rockwood	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Rodney	3	8	4	16	8	1.6	10	3	8	4	16	8	1.6	10
Sarnia	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Seaforth	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Sebringville, ext.	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Shelburne	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Simcoe	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Smith's Falls	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	0.7	10
Springfield	3	8	4	16	8	1.6	10	3	8	4	16	8	1.6	10

STATEMENT "G"—Concluded
Lighting Rates in Municipalities

Municipality	1918										Suggested 1919											
	Domestic					Commercial					Domestic					Commercial						
	Per 100 sq. ft.		All Additional per Kw-hr.		1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.		All Additional per Kw-hr.		Prompt Payment Discount	Per 100 sq. ft.		1st 3 Kw-hr. per 100 sq. ft.		All Additional per Kw-hr.		1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.		All Additional per Kw-hr.		Prompt Payment Discount
	c.	c.	c.	c.	c.	c.	c.	c.	c.	%	c.	c.	c.	c.	c.	c.	c.	c.	c.	c.	%	
St. Agatha.....	3	2	See Petersburg	4	1.5	0.15	10	3	2	1	3.5	1.2	0.12	10	3	2	1	3.5	1.2	0.12	10	
St. Catharines.....	3	5	1	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	1	1	10	
St. George.....	3	5.5	2.75	11	3	1.1	10	3	3	0.6	10	3	3	10	3	3	10	5	3	1	10	
St. Jacob's.....	3	3	1.5	6	2	0.6	10	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10	
St. Mary's.....	3	2	1	5	2	0.5	10	3	2	1	4	2	0.4	10	3	2	1	4	2	0.4	10	
St. Thomas.....	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10	
Stamford Twp.....	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10	3	4.5	9	4.5	4.5	0.9	10	
Stayner.....	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10	3	2.5	5	2.5	2.5	0.5	10	
Stratford.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10	
Strathroy.....	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10	
Sunderland.....	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10	3	4.5	9	4.5	4.5	0.9	10	
Tara.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	4	0.8	10	
Tavistock.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	5	1	10	
Tecumseh, ext.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	7	1.4	10	
Thamesford.....	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10	
Thamesville.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	7	1.4	10	
Thorndale.....	3	5.5	2.75	11	5.5	1.1	10	3	5.5	2.75	11	5.5	1.1	10	3	5.5	11	5.5	5.5	1.1	10	
Thornton.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	5	1	10	
Tilbury.....	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	0.7	10	3	3	3.5	6	3	0.6	10	
Tilsonburg.....	3	2	1	5	2.5	0.5	10	3	2	1	5	2.5	0.5	10	3	2	1	5	2.5	0.5	10	
Toronto.....	3	6.5	3.25	13	6.5	1.3	10	3	6.5	3.25	13	6.5	1.3	10	3	6.5	13	6.5	6.5	1.3	10	
Tottenham.....	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	0.7	10	3	3.5	7	3.5	3.5	0.7	10	
Victoria Harbor.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10	
Walkerville.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10	3	5	10	5	5	1	10	
Wallaceburg.....	3							3							3							

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